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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form 7-163
Replaces Old
C-102 and C-163
Effective 1-4-63

1a. Indicate Type of Lease
State Fee

1. Hole Bit & Co's Lease No.
L-5279

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DATE TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM 6-161) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Dry Hole	7. Unit Agreement Name
2. Name of Operator Supron Energy Corporation	8. Form of Lease Name Tennessee State
3. Address of Operator Suite 1700, 8350 N. Central Expressway, Dallas, TX 75206	9. Well No. 1
4. Location of Well UNIT LETTER I 330 FEET FROM THE East LINE AND 2310 FEET FROM THE South LINE, SECTION 1 TOWNSHIP 11 South RANGE 34 East N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DP, RT, GR, etc.) 4201' Gr	13. County Lea

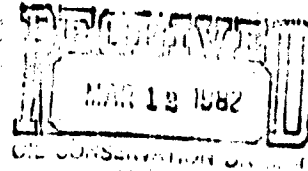
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709.

1. Sped 17 1/2" hole at 3:30 P.M., 11-26-75. Drilled to 359'. Ran 10 joints of 13 3/8", 54.5# casing. Set @ 352' and cemented to surface w/370' sxs.
2. Drilled 11" hole to 4200'. Ran 8 5/8" casing. Set at 4192'. Cemented w/530 sxs. Top of cement @ 2600'.
3. Drilled 7 7/8" hole to TD of 13370'. Ran Compensated Neutron Density and Dual Laterlog. Well was determined to be non-productive.
4. Verbal approval was received from NMOCC District Office on 2-18-76 to plug well.
5. Plugged well as follows:
 Plug #1 13180-13280' w/33 sxs
 Plug #2 10188-11188' w/33 sxs
 Plug #3 9100-9200' w/33 sxs
 Plug #4 5496-5596' w/33 sxs
 Plug #5 4142-4242' w/33 sxs
 Plug #6 Surface-150' w/110 sxs.*
 Weight of mud used during plugging operations - 9.60/Gal.
6. Dry hole marker erected.

* 83' of 8 5/8" casing pulled prior to setting Plug #6.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don R. Collins TITLE Operations Assist. DATE 8-23-77

APPROVED BY Ronald Cuthbert TITLE OIL & GAS INSPECTOR DATE MAR 8 1982

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-103
Effective 1-1-65

22 1977

I. OPERATOR

Supron Energy Corporation

Address
Suite 1700, 8350 N. Central Expressway, Dallas, Texas 75206

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas Change Name from Southern Union Production Company

Recompletion Oil Condensate

Change in Ownership Crackinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tenneco State	Well No. 1	Pool Name, including Formation Wildcat	Kind of Lease State, Federal, or Fee	Lease No. 1-5279
Location Unit Letter <u>I</u> ; <u>2310</u> Feet From The <u>South</u> Line and <u>930</u> Feet From The <u>East</u>				
Line of Section <u>1</u> Township <u>11 South</u> Range <u>34 East</u> N.M.P.M. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Crackinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Well <input type="checkbox"/>	Drill Well <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations							Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David R. Collins
(Signature)
Operations Assistant D & P
(Title)

September 1, 1977
(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 19 1977
BY Jerry L. [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-103
Revised 1-1-65

SEP 23 1977

1a. Indicate Type of Lease
State
 b. State Oil & Gas Lease No.
L-5279

1c. TYPE OF WELL
 OIL WELL GAS WELL DRY **CONSERVATION COM**
 1d. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. REVEN. OTHER
 1e. Name of Operator
Supron Energy Corporation
 1f. Address of Operator
Suite 1700, 8350 N. Central Expressway, Dallas, TX 75206
 1g. Location of Well
 UNIT LETTER **I** LOCATED **330** FEET FROM THE **East** LINE AND **2310** FEET FROM
 THE **South** LINE OF SEC. **1** TWP. **11 S** RGE. **34 E** RMPM
 18. Date Spudded **11-26-75** 19. Date T.D. Reached **2-15-76** 17. Date Compl. (Ready to Prod.)
 19. Elevations (DP, RKB, RT, GP, etc.) **4201 Gr.** 19. Elev. Casinghead **4201**
 20. Total Depth **19370'** 21. Plug Back T.D.
 22. If Multiple Compl., How Many
 23. Intervals Drilled By: Rotary Tools **0-TD** Cable Tools
 24. Producing Interval(s), of this completion - Top, Bottom, Name
None
 25. Was Directional Survey Made
No
 26. Type Electric and Other Logs Run
CND, DLL. 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	352'	17 1/2"	370 Sxs	None
8 5/8"	32# & 24#	4192'	11"	530 Sxs	83'

29. LINER RECORD **30. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACER SET

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
N/A	

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Conv.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Don R. Collins TITLE Operations Assist. DATE 8-23-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

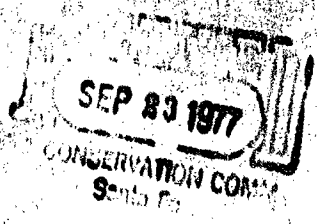
- | | | | |
|--------------------------|------------------------|-----------------------------|-------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Quartz _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Ellinbry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todillo _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Tubb 7046' Abo 7825' Wolfcamp Marker 9200' Atoka 11,840' Miss. Lime 12,270' Woodford Shale 13,171' Devonian 13,280'				

RECEIVED
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 OIL CONSERVATION
 HOBBS, N. M.

Tennessee State No. 1
 NE/4 NE/4, Sec. 1, T-11 South, R-34 East
 Lea County, New Mexico



Deviation Tabulation

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
1837'	1/2°	8964'	1 1/4°
2650'	1/2°	9280'	1°
3563'	3/4°	9758'	1°
4200'	1 1/4°	10035'	1°
4631'	1°	10400'	1° 3/4°
5901'	1/2°	11205'	1°
6505'	1/2°	11459'	1°
6807'	1/2°	11629'	1/2°
7306'	3/4°	12242'	3/4°
7871'	3/4°	12702'	3/4°
8460'	1 1/4°	13082'	1°

SUPRON ENERGY CORPORATION

Dan R. Collier
 Dan R. Collier
 Operations Assistant



I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Dan R. Collier
 Name and title of representative of company

Subscribed and sworn before me this 1st day of September, 1977

Dan R. Collier
 Notary Public

My Commission expires December 31, 1978

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DECEIT
 NEW MEXICO OIL & GAS CONSERVATION COMMISSION
 OIL CONSERVATION COMM.
 Santa Fe

Form C-103
 Supersedes Old
 C-103 and C-103
 Effective 1-4-63

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, RE-DRILL OR RE-ENTER AN OLD WELL IN A DIFFERENT RESERVOIR. USE AN APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		1a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Southern Union Production Company		1b. State Oil & Gas Lease No. L-3879
3. Address of Operator 8350 North Central Expressway, Suite 1700; Dallas, Texas 75206		7. Unit Agreement Name
4. Location of Well UNIT LETTER I 330 FEET FROM THE East LINE AND 2310 FEET FROM THE South LINE, SECTION 1 TOWNSHIP 11-South RANGE 36-East RANGE		8. Name of Lease Name Tenneco State
15. Elevation (Show whether DP, RT, GR, etc.) GR 4201		9. Well No. 1
16. Field and Pool, or Wildcat Wildcat		10. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 170A.

Drilled to TD of 13370' on 2/16/76.
 Logged well. Verbal approval to plug given by New Mexico Oil & Gas Conservation Commission District Office on 2/18/76.
 Set plugs as follows: #1 13280-13180' w/33 sx cl H + .3% HR4; #2 10288-10188 w/33 sx cl H + .3% HR4; #3 9200-9100 w/33 sx cl H + .3% HR4; #4 5596-5496 w/33 sx cl H; #5 4262-4162 w/33 sx cl H; #6 150-surface w/110 sx cl H. Pulled 83' of 8 5/8" csg prior to setting plug #6.
 Plugging operations began on 2/18/76, completed on 2/19/76. Left following csg in well: 13 3/8" csg @ 332', 8 5/8" csg @ 4192'. Weight of mud used during plugging operations 9.00/gallon.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY: J. J. Slavotta, Jr. TITLE: Engineer DATE: 3/10/76
 APPROVED BY: Jerry Saylor TITLE: SUPERVISOR DISTRICT 1 DATE: MAR 10 1976

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-025-25169
Form C-101
Revised 14-65

1A. Indicate Type of Lease
STATE FEDERAL
B. State Oil & Gas Lease No.
L-3279

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL DESPEN PLUG BACK
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
Southern Union Production Company

3. Address of Operator
8350 North Central Expressway, Dallas, Texas 75206

4. Location of Well UNIT LETTER **I** LOCATED **330** FEET FROM THE **East** LINE
AND **2310'** FEET FROM THE **South** LINE OF SEC. **1** TWP. **11-S** RGE. **34-E** NMPM

5. Unit Agreement Name
6. Firm of Lease Name
Tenneco-State
7. Well No.
1

10. Field and Pool, or Wildcat
UNDEVELOPED

17. County
Lea

18. Proposed Depth
13,300

19A. Formation
Devonian

20. Rotary or E.T.
Rotary

21. Elevations (Show whether DP, RT, etc.)
21A. Kind & Status Plug. Bond
State-Wide Bond

21B. Drilling Contractor
Cactus Drilling Co.

22. Approx. Date Work will start
11/21/75

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350	300	Clear to surf
11"	8-5/8"	32#	4200	700	2100'
7-7/8"	5-1/2"	17#	13,300	440	11,300'

Propose to test Devonian w/top at Approx. 13,000'.
Will use hydraulic operated blow out preventors consisting of blind rams and pipe rams.
Proposed casing program is noted above.
NO cores are anticipated.
Perforating, stimulating and testing will be conducted as warranted.

NOV 14 1975
APPROVAL VALID
30 DAYS UNLESS
DRILLING COMMENCED
EXPIRES **2-14-76**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *William J. ...* Title Staff Engineer Date November 14, 1975

APPROVED BY *Jerry ...* TITLE SUPERVISOR DISTRICT I DATE NOV 17 1975

CONDITIONS OF APPROVAL, IF ANY

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-109
Repealed C-109
Effective 1-4-65

All distances must be from the outer boundaries of the Section

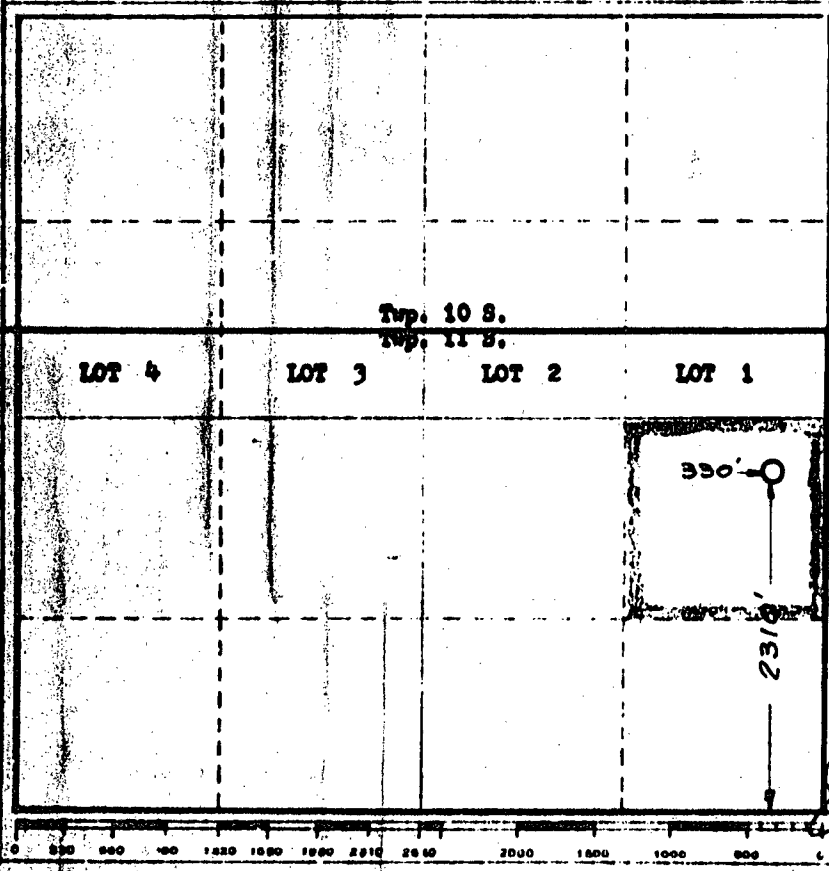
Operator SOUTHERN UNION PRODUCTION COMPANY		County TERRESCO STATE		Well No. 1
Unit Letter I	Section 1	Township 11 South	Range 34 East	County Lea
Actual Fracture Location of Well 3310 feet from the South line and 330 feet from the East line				
Ground Level Elev. 4201	Producing Formation UNDESIGNATED		Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer in "yes," type of consolidation unitization

If answer in "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Martin F. Boyd
Position
Operations Supervisor
Company
Southern Union Production Company

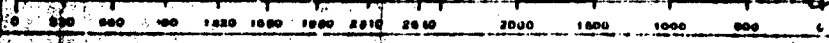
Date
November 17, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 14, 1975

Registered Professional Engineer and the Land Surveyor
John W. Stearn

1559



LEA Sand Springs
SOUTHERN UNION PRODUCTION CO. #1 Tennessee State
Sec 1, T118, R34E

NM
Page #2

TD 13,370'; Dry & Abandoned
LOG TOPS: Rustler 2215', Yates 2864', San
Andres 4275', Glorieta 5596', Tubb 7746',
Abo 7825', Wolfcamp 9200', Baugh "C" 10,060',
Ranger Lake 10,288', Canyon 10,448', Strawn
11,036', Atoka 11,337', Upper Mississippian
12,268', Lower Mississippian 12,510', Woodford
13,172', Devonian 13,280'

3-13-76

COMPLETION ISSUED

3-2-15 NM

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

10/27/99 17:44:53
OGOMES -TP01
PAGE NO: 1

Sec : 01 Twp : 11S Rng : 34E Section Type : NORMAL

4 17.04 CS V01611 0000 10/90 YATES PETROLEUM C	3 17.16 CS V01611 0000 10/90 YATES PETROLEUM C	2 17.28 CS V01611 0000 10/90 YATES PETROLEUM C	1 17.40 CS V01611 0000 10/90 YATES PETROLEUM C
--	--	--	--

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
 PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

17.04
~~17.06~~
 34.20
 17.28

 51.48
 17.4

 68.88

320
 68.88

 388.88

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

10/27/99 17:44:58
OGOMES -TPOI
PAGE NO: 2

Sec : 01 Twp : 11S Rng : 34E Section Type : NORMAL

L 40.00 CS V01611 0000 10/90 YATES PETROLEUM C	K 40.00 CS V01611 0000 10/90 YATES PETROLEUM C	J 40.00 CS V01611 0000 10/90 YATES PETROLEUM C	I 40.00 CS V01611 0000 10/90 YATES PETROLEUM C
M 40.00 CS V01611 0000 10/90 YATES PETROLEUM C	N 40.00 CS V01611 0000 10/90 YATES PETROLEUM C	O 40.00 CS V01611 0000 10/90 YATES PETROLEUM C	P 40.00 CS V01611 0000 10/90 YATES PETROLEUM C
A			

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12