# GW-252

# Questionniare 2012



## New Mexico Energy, Minerals and Natural Resources Department

#### Susana Martinez Governor

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

March 1, 2012

no 2 d 91 WW 2102

Jami Bailey
Division Director
Oil Conservation Division

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## Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

| Name of the owner or operator of the facility  |
|--|
| Mickey Welborn   |
| Point of contact  Name Mickey Welborn  Telephone 575-397-6302  Email rotarywireline @ acl. com  Mailing address P. O. Box 2735, Hobbs, NM 88741  |
| Facility name Rotary Wine Sine Service  Facility location  Unit Letter, Section, Township, Range Section 05, Township 195 Range 38E  Latitude, Longitude (Decimal Degrees  Street address (if any) 3705 w. Marland |
|  |
| • Facility type  Refinery Gas Plant Compressor Station Crude Oil Pump Station Injection Well Geothermal Well Other describe)   |

| Marc                                  | & Gas Facilities Inventory Questionnaire<br>ch 1, 2012<br>e 2 of 3   |
|---------------------------------------|--|
| • C                                   | urrent and Past Operations (please check all that apply)  Impoundments Treatment Plant Waterflood Disposal Well Brine Well Steam Cleaning Ground Water Remediation   |
| • Fa                                  | acility Status   |
| • D                                   | oes this facility currently have a discharge permit?   |
| If so                                 | o, what is the permit number? <u>Lw - 252</u>  |
| tha                                   | re there any routine activities at the facility which intentionally result in materials other in potable water being released either onto the ground or directly into surface or bund water? (This includes process activities, equipment maintenance, or the cleanup of historic list)  Yes  No   |
|                                       | o, describe those activities including the materials involved, the frequency of discharge, and estimated volume per discharge event.   |
| · · · · · · · · · · · · · · · · · · · |  |
|                                       |  |
|                                       | and the state of t |
|                                       | hat is the depth below surface to shallowest ground water in the area? 150   |
| • A                                   | re there any water supply, ground water monitoring, or recovery wells at the facility?  Water supply  Monitoring  Recovery   |
|                                       | these wells are registered with the Office of the State Engineer (OSE), what are the OSE ell numbers?  |
| • A                                   | re abatement actions ongoing?  |
| If _                                  | so, please describe.   |
|                                       | 30, picase describe.   |
|                                       |  |
|                                       | re there any active or inactive UIC wells present as part of the federal Underground ection Control program associated with this facility? Yes   |
| If so                                 | o, what are the API numbers assigned to those wells?   |
|                                       |  |

Oil & Gas Facilities Inventory Questionnaire March 1, 2012 Page 3 of 3

| Are there any sumps at the facility? Yes  | No             |                                       |    |
|---|----------------|---------------------------------------|----|
| Number of sumps with volume less than 500 gallons   |                | · .                                   | _  |
| Use and contents <u>Equipment</u> of <u>Fool</u> w  | x3~            |                                       | _  |
| Is secondary containment incorporated into the design?  Number of sumps with volume greater than 500 gallons_ |                | ☐ No                                  | _  |
| Use and contents  | `              | <u> </u>                              | _  |
| Is secondary containment incorporated into the design?  | Yes            | ☐ No                                  |    |
| Does the facility incorporate any underground lines freshwater, natural gas for heating, or sanitary sewers?  | other than ele | ectrical condui                       | ts |
| If so, what do those buried lines contain?  |                | 110                                   |    |
|   |                | · · · · · · · · · · · · · · · · · · · | _  |

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

JAMI BAILEY
Director

#### Susana Martinez

Governor

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



**MARCH 1, 2012** 

Mr. Mickey Wellborn Rotary Wire Service Inc. P.O. Box 2735 Hobbs, NM 88241

Dear Mr. Wellborn:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permit has already expired or will soon expire.

#### GW-252 Rotary - Hobbs Facility

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <a href="http://www.emnrd.state.nm.us/ocd">http://www.emnrd.state.nm.us/ocd</a>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Mr. Wellborn

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If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

Jami Bailey

Director

JB/gvg

Attachment