State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

NMLB1135535450

Release Notification and Corrective Action

-	OPER	ATOR	Initial Report	Final Report
Name of Company	OGRID Number	Contact		
Yates Petroleum Corporation	25575	Robert Asher		
Address		Telephone No.		
104 S. 4 TH Street		575-748-1471		
Facility Name	API Number	Facility Type		
Koonunga Hill BGX Federal #1 Water Line	30-015-26914-	Water Line		
Surface Owner	Mineral Owner	•	Lease No	

Federal	Federal	30-015-34380
Surface Owner	Mineral Owner	Lease INU.

LOCATION OF RELEASEUnit Letter
FSection
13Township
22SRange
25EFeet from the
North/South LineFeet from the
Feet from the
EddyEast/West Line
EddyCounty
Eddy

Latitude 32.37993 Longitude 104.43952

NATURE OF RELEASE								
Type of Release Produced Water	Volume of Release 30 B/PW	Volume Recovered 15 B/PW						
Source of Release Water Line	Date and Hour of Occurrence 12/7/2011 - AM	Date and Hour of Discovery 12/7/2011 - AM						
Was Immediate Notice Given?	If YES, To Whom? Mike Bratcher/NMOCD II (email)							
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 12/8/2011 - AM							
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse. RECEIVE		RECEIVED					
If a Watercourse was Impacted, Describe Fully.* N/A			JÁN 19 2012					
Describe Cause of Problem and Remedial Action Taken.* Water line froze due to cold weather, line split causing release.			NMOCD ARTESIA					
Describe Area Affected and Cleanup Action Taken.* An approximate area of 300' x 2', the release occurred approximately 1.5 miles northwest of the Koonunga Hill BGX Federal #1 location. The impacted soils to be sprayed with Microblaze. Initial vertical and horizontal delineation samples with in the impacted area will be taken and analysis ran for TPH & BTEX (chlorides for reference). If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 213', Section 24, T22S-R24E, NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on remedial/cleanup actions taken and enclosed analytical results, Yates Petroleum Corporation requests closure.								
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Signature: OIL CONSERVATION DIVISION Printed Name: Robert Asher Approved by Dignisti DiperAsor .								
Title: Senior Environmental Regulatory Agent	Approval Date AN 19 2012 Expiration Date: 0/14							
E-mail Address: boba@yatespetroleum.com	Conditions of Approval: H/H	~//	Attached					
Date: Thursday, January 19, 2012 Phone: 575-748-4217	2RP- 986 / 1	nd						

* Attach Additional Sheets If Necessary