

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. See Below
5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NMNM70928G
8. Well Number See Below
9. OGRID Number 6137
10. Pool name or Wildcat 50386 Poker Lake; Delaware South

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator.
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524

4. Well Location (See Below)
 Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line
 Section _____ Township _____ Range _____ NMPM Eddy County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
n/a

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Off Lease Gas Measurement, Sales & Storage <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 Devon Energy Production Co., LP respectfully requests for Off Lease Gas Measurement, Sales, & Storage for the following wells:

- | | |
|---|---|
| Cotton Draw Unit 114H 30-015-37410 Sec 34, T24S, R31E | Cotton Draw Unit 118H 30-015-37362 Sec 26, T24S, R31E |
| Cotton Draw Unit 156H 30-015-38557 Sec 35, T24S, R31E | Cotton Draw Unit 119H 30-015-37447 Sec 26, T24S, R31E |
| Cotton Draw Unit 151H 30-015-38610 Sec 34, T24S, R31E | Cotton Draw Unit 120H 30-015-37404 Sec 26, T24S, R31E |
| Cotton Draw Unit 152H 30-015-38609 Sec 35, T24S, R31E | Cotton Draw Unit 121H 30-015-37409 Sec 26, T24S, R31E |
| Cotton Draw Unit 155H 30-015-38607 Sec 35, T24S, R31E | |
| Cotton Draw Unit 150H 30-015-38536 Sec 34, T24S, R31E | |

OLM-60

Cotton Draw Unit 114H, 150H, 151H, 152H, 55H, & 156H will have a central tank battery located on the 114H location. The Cotton Draw Unit 118H, 119H, 120H, & 121H will have a central tank battery located on the 118H location. The gas production from all well will flow to DCP CDP Gas Sales Meter 725072 located outside of Unit NMNM70928G in S/2 of Sec 17, T24S, R31E. The oil, gas, and water volumes from each well producing to this battery will be determined by using a test separator/heater treater at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a daily basis based on the most recent individual well test of oil, gas, and water. Well tests for each well will be conducted at least once per month for a minimum of 24 hours.

The working interest, royalty interest and overriding royalty interest owners in the lease are uniformed; no additional notification is required

Reviewed by RE
 Recommend Approval: 03/20/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst DATE: 10-26-11

Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dvn.com Telephone No. (405) 552-4524
 For State Use Only

* APPROVED BY [Signature] TITLE Director DATE 3/20/12
 Conditions of Approval (if any):