State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised October 18, 199 Instructions on bac Submit to Appropriate District O State Lease - 6 Copie Fee Lease - 5 Copie

District I
PO Box 1930, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

T AN	MEN	T	ED	D	EPA	TG

										NDED KEI OK.
APPLIC	ATION	FOR P	ERMIT 1	O DR	ILL, RE-EI	NTER, DE	EFEN.	PEUCEAC	K, OR A	DD A ZONE
			erator name a		-	6	W.		2 O	GRID Number
XTO Energy 1	inc.	•			•		JL	JL 2003	3	167067
2700 Farming		, B1dg.	K. Ste 1				Hi-		3	API Number
Farmington,	NM 8740	)1						ONS. DIV.	30-04	5-3170
<sup>4</sup> Proj	erty Code				5	Property Name	E)	७१.४		6 Well No.
20	5804	,	L			ine Gas Co		200	<u> </u>	#3
		,			<sup>7</sup> Surface		35	6 45 85 CC		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	l l	South Line	Feet from the	East/West lin	ne County
Ī	31	30N	12W	<u> </u>	2,055		outh	1,115'	<u>East</u>	San Juan
		8	Propose	d Botton	n Hole Loc	ation If Di	fferent	From Surface	e	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the North/	South Line	Feet from the	East/West li	ne County
	L	9 Propose	i Pool 1	l				10 Proposed P	ool 2	
:	Ba	- sin Frui	tland Coal					-		
11 Work T	ype Code	12	Well Type (	Code	13 Cable,	/Rotary	14 Lea	ise Type Code	15 Groun	d Level Elevation
,	N		G		Rot	ary		Fee	5,420'	Ground Level
16 Mu	ltiple		17 Proposed D	epth	18 Form	ation	19 Contractor		<sup>20</sup> Spud Date	
	N		1,625		Fruitla	nd Coal	Ste	wart Bros.	Fa	11, 2003
				21 Prop	osed Casin	g and Cen	nent Pr	ogram		
Hole S	ize	Ca	sing Size		g weight/foot	Setting D		Sacks of Ceme	nt I	estimated TOC
8-3/4	"		7"		J-55, STC	220'		100 sx		Surface
6-1/4	"	4	-1/2"	10.5#,	J-55, STC	1,625	•	175 sx		Surface
	<del></del>									
		<del></del>		ļ						
Describe the plo	proposed pr wout preve	rogram. If t ntion progr	his applicatior am, if any. Us	n is to DEE! e addition:	PEN or PLUG B al sheets if neces	ACK give the o	lata on the	present producti	ve zone and pr	oposed new productiv
	-		·			•				
Surface:	100 S	хотіур	e III ceme	nt w/2%	CC & 1/4#/	sx cello (1	.4.8 ppg	, 1.39 cuft)	. Circ to	surface.
Production III cmt w	n: 100 /1% CC &	sx Type 1/4#/sx	III w/8% g cello (14	el & 1/4 .5 ppg 8	#/sx cello k 1.41 cuft	(11.4 ppg /sx). Circ	& 3.03 cement	cuft/sx) folto surface.	lowed by 75	sx Type
•								letermine fin		
BOP diagr	am is at	tached.								:
<sup>23</sup> I hereby certif of my knowledg	y that the ir	formation (	given above is	true and co	omplete to the b	est	OIL C	ONSERVAT	TON DIV	ISION
Signature:		W/	attor	7/	7/03	Approved by		D./		
Printed name: J	effrev/W	Patton			1	Title: OEP	ITY ON 8	GAS WASPEARD	k, 9151. (36	
		Engineer				Approval Ra	HL -	9 2003 E	piration Date:	UL - 9 200

Submit 3 Copies To Appropriate District	State of New Me	- · · <del>-</del>		Form C-103
Office District 1	Energy, Minerals and Natur	ral Resources		Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	.
District II	OIL CONSERVATION	NOIVISION	30-045-3177	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Leas	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	7505	STATE L	FEE 🗴
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Leas	e No.
SUNDRY NOTIC	ES AND REPORTS ON WEI	15	7. Lease Name or Unit	Agreement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPEN (	OR PLUG BACK TO A	QUINE GAS COM	Agreement Nume.
1. Type of Well:			8. Well Number	
Oil Well Gas Well X	Other		#3	
2. Name of Operator			9. OGRID Number 167067	
XIO Energy Inc.				nt .
3. Address of Operator	. W Ohe 1 Englishmen W	w 07401	10. Pool name or Wildon BASIN FRUITLAND COA	3
2700 Farmington Ave., Bldo 4. Well Location	. K. Sta I Farmington, N	M 8/4UL	HASIN EXUITIAND COM	
Unit Letter I:2	2,055' feet from the SO	TIN line and	1,115' feet from the	EAST line
One Letter	-7000 leet Bolli the	mie and	1eet nom the	<u> </u>
Section 31		Range 12W		ounty SAN JUAN
	11. Elevation (Show whether	DR, RKB, RT, GR, e	tc.)	
12. Check A	appropriate Box to Indicate	Nature of Notice	, Report, or Other Dat	ta
NOTICE OF INTE	ENTION TO:	SUE	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	.ING OPNS. 🗍 PL	UG AND
PULL OR ALTER CASING	MULTIPLE	CARING TEST AND		BANDONMENT
PULL OR ALTER CASING	MULTIPLE LJ COMPLETION	CASING TEST AND CEMENT JOB	, <u> </u>	
OTHER:	П	OTHER: APD EXTE	NSTON	X
13. Describe proposed or complet	ed anarations (Clearly state all			
of starting any proposed work). or recompletion.				
XTO Energy Inc. request a	n extension for the permit	of the above men	tioned well. We are i	n the process of
obtaining a city permit for				
•	_			
HOL E	xT. Exp. 7-	9-05	99101	P S
		•		
•			lo a su	
			La Oraca	
			[Lo ] [13.5]	Og = 1
Therefore a 16 st. Add. in Comment			No. Vanar	2 hi Car
I hereby certify that the information above	1 1/ 1 4.	my knowledge and beli	er.	
SIGNATURE ()	) Patton TIT	LE DRILLIN	G ENGINEER DAT	TE 06/10/04
Type or print name JEFF PATTON				No. 505-324-1090
(This space for State use)	$\Omega II$	24.5 0 0.0 0000	INSPECTOR, DIST. 20	
APPROVED BY	The state of			JUN 1 4 200
Conditions of approval/if any:	Tr	TLE	DATE	= - + 400

DISTRICT ! 1825 N. French Dr., Hobbs, N.M. 88240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT IV 2040 South Pacher	co, Santa Fe	NM 87505			Santa re, NM	6/303		ĺ	] AMEN	IDED REPORT
			ELL LO	CATIO	N AND AC	REAGE DEDI	CATION P	LAT		·
l = 7	Number 3	770	71	Pool Code	a	rasio F	<sup>3</sup> Pool Non		٥٨٥)	
Property Co		770		Day	<sup>6</sup> Property N		WHILE	1100	COCK W	ell Number
7780	4				QUINE GAS	СОМ			i	3
70GRID No		<del> </del>		,	<sup>®</sup> Operator N				Í	Elevation
MOTOL	<u> </u>			·	XTO ENERG	Y INC.	-,	<del></del>	<u> </u>	5420'
	·	·			<sup>10</sup> Surface					
UL or let no.	Section 31	Township 30-N	Range 12W	Lot Idn	Feet from the 2055'	North/South line SOUTH	Feet from the 1115'	East/W	est line NST	SAN JUAN
<u> </u>	1 0.	1 00 11		om Hole	<u> </u>	J				
UL or lot no.	Section	Township	Ronge	Lot idn	Feet from the	North/South fine	Feet from the		est line	County
<sup>12</sup> Dedicated Acre		<u> </u>	18 Joint or it	<u> </u>	** Consolidation Co		<sup>16</sup> Order No.			J
Dedicated Acre	3 3 <b>5</b> 7	-10	- Joint of I	ntel	"Consoligation C	oge .	"Orger No.			
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NO ALLOV	WABLE V					ON UNTIL ALL EEN APPROVEI				ONSOLIDA IED
16	T			<del>7</del>			17			ERTIFICATION
1	l				£189	101/20	Lhareb	v cartify that i	he information	contained herein
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N 89-44-56

6276.10' (M)

"LS 6159"

FROM PLAT

RECORD

Certificate Number

Submit 3 Copies To Appropriate District	State of New Me	XICO		Form C-103
Office District 1	Energy, Minerals and Natur			May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-045-317	70/
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lea	
District III	1220 South St. Fra	The state of the s	· · ·	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	-	STATE   STATE	FEE 🗶
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lea	se No.
SUNDRY NOTICI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)		R PLUG BACK TO A	7. Lease Name or Unit QUINE GAS COM	Agreement Name:
1. Type of Well:	Other		8. Well Number	
2. Name of Operator	Other		9. OGRID Number	
XIO Energy Inc.			167067	
3. Address of Operator	<del></del>		10. Pool name or Wild	cat
2700 Farmington Ave., Bldg	. K. Ste 1 Farmington, N	87401	Basin Fruitland Co	1
4. Well Location				
Unit Letter :	2055 feet from the SOO	Ine and	1115 feet from the	eline
Section 31	Township 30N	Range 12w	NMPM NMPM C	ounty SAN JUAN
	11. Elevation (Show whether I	DR, RKB, RT, GR, etc	J Professional Pro	
Pit or Below-grade Tank Application	or Closure		USC HILLSWALKS	IN DIRECTOR OF THE PARTY
Pit type Depth to Groundwater .	Distance from nearest fresh	water well Dist	ance from nearest surface w	ater
Pit Liner Thickness: mil	Below-Grade Tank: Volume_	bbls; Construction	n Material	
NOTICE OF INTERPRETATION TEMPORARILY ABANDON DULL OR ALTER CASING	ENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPLETION	SUBS REMEDIAL WORK COMMENCE DRILLII CASING TEST AND CEMENT JOB	NG OPNS. P	RT OF: LITERING CASING  LUG AND BANDONMENT
OTHER:		OTHER: CASING CH	ange	<b>x</b>
13. Describe proposed or completed of starting any proposed work). or recompletion.		rtinent details, and give	pertinent dates, includir	ng estimated date
			\$ 20 S	
	See Attac	hment	00 30 ON	18.78.77.38.
I hereby certify that the information at	pove is true and complete to the	best of my knowledge	and belief I further certi	that any pit or below-
grade tank has been/will be constructed or c	lualho.		jor an (attacheti)-aiteraafi moliance TechDA	
Type or print name Kyla Vaughan			a Vaughan@xtoenergy	· · · · · · · · · · · · · · · · · · ·
~ 1 · · · · · · · · · · · · · · · · · ·		_	Telenhon	e No. 505-324-1090
For State Use Only	A.	_	Telephon	e No. 505-324-1090
For State Use Only APPROVED BY	A1	DEPUTY OIL & GAS II	Telephon	DEC 2 1 2004

Quine Gas Com #3

KTO Energy Inc. requests approval to change the originally proposed casing program as follows:

Surface Casing, 8-5/8", 24#, J-55, ST&C casing set in 11" open hole. Production Casing, 5-1/2",

15.5#, J-55, ST&C casing set in a 7-7/8" open hole. Cement Volumes will be adjusted as necessary.

Circ will be circ to surf on both casing strings.



## TABULATION OF DEVIATION TESTS

XTO Energy Inc.

Depth	Degrees	Depth	Degrees
220'	1°		
727'	10		
1,232'	1°		
1,620'	1/2°		
			-
ļ			

AFFIDAYIT

THIS IS TO CERTIFY that to the best of my knowledge the above survey details the deviation tests taken on XTO ENERGY INC'S

## QUINE GAS COM #3 in Section I31, T30N, R12W, API #30-045-31770 San Juan County, New Mexico.

Signed

Printed Name

Jeffrey W. Patton

Title

**Drilling Engineer** 

THE STATE OF NEW MEXICO)

SS.

**COUNTY OF SAN JUAN** 

BEFORE ME, the undersigned authority, on this day personally, Jeffrey W. Patton, known to me to be Drilling Engineer for <u>XTO Energy Inc</u> and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct. SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and

State this 15th day of February, 2005.

9-1-2008

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	•	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-31770
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		o. State on & Gas Lease No.
87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A CATION FOR PERMIT" (FORM C.101) FOR SUCH	QUINE GAS COM
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well X Other	#3
2. Name of Operator		9. OGRID Number
XTO ENERGY INC.		[] 167067
3. Address of Operator	E K-1, FARMINGTON, NW 87401	10. Pool name or Wildcat BASIN FRUITLAND COAL
	E K-1, PARMINGTON, NIW 3/401	BASIN FROITEAND COAL
4. Well Location	1/01014/8/	
Unit Letter I :	2055 feet from the SOUTH Income	
Section 31 To	wnship 30N Range 12W NMPM	County SAN JUAN
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
	5420' GR	
Pit or Below-grade Tank Application X	& Closure	
Pit type The Dr g	Depth to Groundwater <u>&gt;100'</u> Distance from nearest	fresh water well >1 mile
Distance from nearest surface water >1 m	le Pit Liner Thickness: 12 mil	
12 Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. CHECK	appropriate box to maleate Nature of Notice,	Report of Other Data
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON  REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEMEN	T JOB 🔲
07/150 0/07/11 000/11/10 00	- F3 OTUED	
OTHER: INSTALL DRILLING PI	T	
of starting any proposed w	ork). SEE RULE 1103. For Multiple Completions: At	a give pertinent dates, including estimated date
or recompletion.	orky. SEE ROLL 1103. For Multiple Completions, Al	mach we noove diagram of proposed completion
01 1000p.000		
XTO Energy plans to install a lined	earlien drilling reserve pit for drilling of this well. Th	e pit will be reclaimed in compliance with
NMOCD Rule 50 after drilling is co	ompleted on this well.	•
,		
I hereby certify that the information	above is true and complete to the best of my knowledg	e and helief. I further certify that any nit or helow.
grade tank has been/will be denstructed or	closed according to NMOCD guidelines 🔀, a general permit 🗌	or an (attached) alternative OCD-approved plan .
אוואע אוואע	$\mathcal{P}$ $\mathcal{L}$	
SIGNATURE CONTRACTOR	TITLE REGULATORY CO	
Type or print name HOYLY C. PE	RKINS E-mail address: Holly perkinsl@xtoenerg	
rui state use univ	DEPTITY OF A	MAR - 2 2005
APPROVED BY: L'EMY	FOUNT TITLE DEPUTY OIL & GAS 1993	SCOR MIT. AC DATE - 2 2005
Conditions of Approval (if any).	***************************************	DATE

	t State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	May 27, 2004_
District I 1625 N. French Dr., Hobbs, NM 88240	2	WELL API NO.
District II	OIL CONCEDUATION DIVICION	30-045-31770
1301 W. Grand Ave., Artesia, NM 882	o OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	OTION AND REPORTS ON WELLS	7 Lone Name on Unit Agreement Name
	OTICES AND REPORTS ON WELLS  POSSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name QUINE GAS COM
	PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	QUINE GAS COM
PROPOSALS.)		8. Well Number #3
1. Type of Well: Oil Well	Gas Well X Other	
2. Name of Operator		9. OGRID Number
XTO ENERGY INC.	The second secon	167067
3. Address of Operator		10. Pool name or Wildcat
2700 FARMINGTON AVE, SU	JITE K-1, FARMINGTON, NM 87401	BASIN FRUITLAND COAL
4. Well Location		
Unit Letter:	2055 feet from the SOUTH line and	
Section 31	Township 30N Range 12W	NMPM County SAN JUAN
	11. Elevation (Show whether DR, RKB, RT, GR,	
	Tr. Biovation (Show whether Dit, 1915, 117, 011,	
Pit or Below-grade Tank Application	or Closure	And to Hardward and the product of the state
Pit type Depth to Grou	ndwater Distance from nearest fresh water well	Distance from nearest surface water
-	<del></del>	Construction Material
12. Chec	k Appropriate Box to Indicate Nature of Not	ce, Report or Other Data
NOTICE OF	INTENTION TO:	LIDOCOLICNE DEDOOT OF.
		UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<del></del>	
TEMPODADU V ADAMBON		
TEMPORARILY ABANDON	<del></del>	DRILLING OPNS. P AND A
	☐ CHANGE PLANS ☐ COMMENCE ☐ MULTIPLE COMPL ☐ CASING/CEI	<del>-</del>
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CE	<del>-</del>
PULL OR ALTER CASING OTHER:	☐ MULTIPLE COMPL ☐ CASING/CEI	MENT JOB
PULL OR ALTER CASING  OTHER:  13. Describe proposed or co	MULTIPLE COMPL CASING/CET  OTHER:  ompleted operations. (Clearly state all pertinent detail	MENT JOB
OTHER:  13. Describe proposed or coof starting any proposed	☐ MULTIPLE COMPL ☐ CASING/CEI	MENT JOB
PULL OR ALTER CASING  OTHER:  13. Describe proposed or co	MULTIPLE COMPL CASING/CET  OTHER:  ompleted operations. (Clearly state all pertinent detail	MENT JOB
OTHER:  13. Describe proposed or coof starting any proposed or recompletion.	MULTIPLE COMPL CASING/CER  OTHER:  Impleted operations. (Clearly state all pertinent detail  work). SEE RULE 1103. For Multiple Completions	ARENT JOB  Grand give pertinent dates, including estimated date that the Attach wellbore diagram of proposed completion
OTHER:  13. Describe proposed or confidence of starting any proposed or recompletion.  XTO Energy Inc. reached driller	MULTIPLE COMPL CASING/CER  OTHER:  Impleted operations. (Clearly state all pertinent detail work). SEE RULE 1103. For Multiple Completions  Os TD of 1626' KB @ 1:45 p.m., 2/2/05. TIH w/40 jts	s, and give pertinent dates, including estimated date. Attach wellbore diagram of proposed completion.  5-1/2", 15.5#, J-55 ST&C csg to 1617'. Cmt'd
PULL OR ALTER CASING  OTHER:  13. Describe proposed or co of starting any proposed or recompletion.  XTO Energy Inc. reached driller csg w/175 sx Prem Lite HS cmt	MULTIPLE COMPL CASING/CER  OTHER:  Impleted operations. (Clearly state all pertinent detail work). SEE RULE 1103. For Multiple Completions  STD of 1626, KB @ 1:45 p.m., 2/2/05. TIH w/40 jts  W/0.2% CD32, 0.5% FL52, 2% KCl, 5 PPS LCM & 2	s, and give pertinent dates, including estimated date. Attach wellbore diagram of proposed completion.  5-1/2", 15.5#, J-55 ST&C csg to 1617'. Cmt'd. Phenoseal (12.5 ppg, 2.01 cuft/sx) followed by
PULL OR ALTER CASING  OTHER:  13. Describe proposed or co of starting any proposed or recompletion.  XTO Energy Inc. reached driller csg w/175 sx Prem Lite HS cmt	MULTIPLE COMPL CASING/CER  OTHER:  Impleted operations. (Clearly state all pertinent detail work). SEE RULE 1103. For Multiple Completions  Os TD of 1626' KB @ 1:45 p.m., 2/2/05. TIH w/40 jts	s, and give pertinent dates, including estimated date. Attach wellbore diagram of proposed completion.  5-1/2", 15.5#, J-55 ST&C csg to 1617'. Cmt'd. Phenoseal (12.5 ppg, 2.01 cuft/sx) followed by
OTHER:  13. Describe proposed or confidence of starting any proposed or recompletion.  XTO Energy Inc. reached driller csg w/175 sx Prem Lite HS cmt 100 sx Type III cmt w/1% CC, by	MULTIPLE COMPL CASING/CER  OTHER:  Impleted operations. (Clearly state all pertinent detail work). SEE RULE 1103. For Multiple Completions  STD of 1626, KB @ 1:45 p.m., 2/2/05. TIH w/40 jts  W/0.2% CD32, 0.5% FL52, 2% KCl, 5 PPS LCM & 2	s, and give pertinent dates, including estimated date. Attach wellbore diagram of proposed completion.  5-1/2", 15.5#, J-55 ST&C csg to 1617'. Cmt'd. Phenoseal (12.5 ppg, 2.01 cuft/sx) followed by
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Submit 3 Copies To Appropriate District	State of New Me	xico		Form C-103
Office District I	Energy, Minerals and Natur	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION	DIVISION	30-045-31770	
1301 W. Grand Ave., Artesia, NM 88210	1220 South St. Fran		5 Indicate Type of Lea	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	• • • • • • • • • • • • • • • • • •		STATE	FEE X
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lea	se No.
1220 S. St. Francis Dr., Santa Fe, NM				į
87505	ICES AND REPORTS ON WELLS		7. Lease Name or Unit	A areament Name
	SALS TO DRILL OR TO DEEPEN OR PLU		QUINE GAS COM	Agreement Name
	CATION FOR PERMIT" (FORM C-101) FO		QUINE OAS COM	
PROPOSALS.)			8. Well Number #3	
1. Type of Well: Oil Well	Gas Well X Other		8. Well Number #3	
2. Name of Operator		_	9. OGRID Number	
XTO ENERGY INC.			1670	**
3. Address of Operator			10. Pool name or Wild	
2700 FARMINGTON AVE, SUIT	E K-1, FARMINGTON, NM 8740	l	BASIN FRUITLAND	COAL
4. Well Location		······································	<del></del>	
Unit Letter: I	2055 feet from the SOUTH	line and 1	115 feet from the E	AST line
			<del>_</del>	SAN JUAN
Section 31	11. Elevation (Show whether DR,			SAN JOAN
	11. Dicvation (Snow whether DR,	MD, M, OM, etc.		
Pit or Below-grade Tank Application	or Closure		Challenge pad 10/200	
Pit type Depth to Groundy	yaterDistance from nearest fresh w	ater well Dis	stance from nearest surface wa	nter
Pit Liner Thickness: mil			onstruction Material	
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	a
NOTICE OF I	ITENTION TO:	l cur	OCCUPAT DEDOC	OT OF.
	NTENTION TO: PLUG AND ABANDON □	_	SEQUENT REPOR	
	PLUG AND ABANDON 📋	REMEDIAL WOR	RK ∐ ALT	ERING CASING 🔲
PERFORM REMEDIAL WORK	<u> </u>	t .		
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	CHANGE PLANS	t .	ILLING OPNS. PA	ND A
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS	COMMENCE DR CASING/CEMEN	ILLING OPNS. PA	AD A
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