GW-164

QUESTIONNAIRE

2012

Lowe, Leonard, EMNRD

From:

VonGonten, Glenn, EMNRD

Sent:

Wednesday, April 04, 2012 2:07 PM

To:

Lowe, Leonard, EMNRD

Subject:

FW: OCD Discharge Permit; Hobbs New Mexico

Attachments:

Hobbs Branch OCD Questionnaire.pdf

LL,

Another Q for the spreadsheet.

Glenn

From: Hill, Zeke (GE Power & Water) [mailto:zeke.hill@ge.com]

Sent: Wednesday, April 04, 2012 1:43 PM

To: VonGonten, Glenn, EMNRD

Cc: True, Jason (GE Oil & Gas); Rivera, Edgar (GE Power & Water); Collins, Clay (GE Oil & Gas)

Subject: RE: OCD Discharge Permit; Hobbs New Mexico

Good afternoon Glenn.

Per our conversation a few days ago, please find attached the completed questionnaire form for the Hobbs NM Pressure Control branch. As we discussed, this facility physical address is linked to permit number GW-164 which has been closed by the ESP division of GE Oil and Gas. The PC division of GE Oil and Gas is intending on moving in and initiating operations in the upcoming weeks.

Please let me know if you have any questions or comments and what your division recommends regarding the development of a discharge plan for this associated activity.

Regards,

Zeke Hill

From: Hill, Zeke (GE Power & Water)
Sent: Monday, March 12, 2012 2:31 PM
To: Glenn.VonGonten@state.nm.us
Cc: True, Jason (GE Oil & Gas)

Subject: OCD Discharge Permit; Hobbs New Mexico

Good Afternoon Glenn,

You may remember me from a few months ago when I worked with your division regarding a potential need for an OCD Discharge permit for a facility located in Farmington NM.

Currently, I am working with a GE Oil and Gas facility located at 8426 N Dal Paso St, Hobbs, NM 88240 Hobbs NM. At this time, a GE Oil and Gas ESP facility is in the exit process and has been working with the OCD in closing out their discharge permit. Over the next few weeks another GE Oil and Gas business is planning on moving in and starting their operation; the facility moving in will be very different compared to the ESP facility that is moving out. The facility moving in will be almost identical to the facility in Farmington NM that you helped me with.

Moving forward, I would like to initiate the process of ensuring that we have our proper environmental permits in place. What type of application / questionnaire would I need to complete for the new facility moving in? Can I complete the same questionnaire that I completed for the Farmington facility and submit it to you?

Thanks & I appreciate your help!

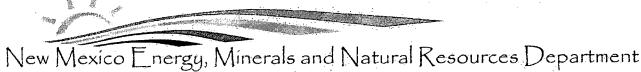
Zeke Hill North America Environmental Integration Leader GE Oil and Gas

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GE imagination at work

Any non-public information in this e-mail must be kept confidential. This e-mail is not intended to create legal obligations, and should not be understood as a representation, commitment, offer, admission or waiver.



Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Name of the owner or operator of the facility

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011

Jami Bailey Division Director Oil Conservation Division



Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

Email Clay: Collins @ge. Com Mailing address 3426 N Dal	Jason True 1-9572 or 405-535 or jason true ae. G	ncxico or
Facility name <u>GE Oil & Gas</u> Pro Facility location Unit Letter, Section, Township, Rar	nge	
Street address (if any) 8426 A	1 Dal Paro St., Hobbs	New Mixes
Facility type Refinery Crude Oil Pump Star Geothermal Other (describe)	☐ Gas Plant	Nίω Μιχίο Compressor Service Company

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3

[X] S	team Cleaning		Groundwater Remediation	1
• Facility Status	Active	X Idle	X Closed	·
Does this facility	currently have	e a discharge	permit? 🗌 Yes	⋈ No
If so, what is the pe	rmit number? #	Permit numb	L- GW-164 has bec-	Used at this
than potable water?	er being relea	sed either d	y which intentionally resonto the ground or direction or the cleanup of the clean	ectly into surface or
If so, describe those the estimated volum			erials involved, the freque	ency of discharge, and
Note: Washing / Concrete	pressure to	the activ	ties only result in	Means to
• What is the depth	below surfac	e to shallow	est ground water in the a	rea?
Water supply X	Monitoring [Recove		·* ·
well numbers?	registered with	The Office of	f the State Engineer (OS	E), what are the OSE
Are abatement ac	ctions ongoin	g? <u>No</u>		·
			present as part of the fis facility? Yes	rederal Underground ☑ No
If so, what are the A		signed to thos	se wells?	
• Are there any sun Number of sun Use and conte	nps with volum		Yes X No 00 gallons	
ls secondary c	ontainment inc	orporated into	the design? Yes	☐ No
Number of sun Use and conte	nts			
is secondary c	ontainment inc	orporated into	the design?	☐ No

7,

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

• Does the facility incorporate any underground lines other than electrical conduit freshwater, natural gas for heating, or sanitary sewers? ☐ Yes ☒️ No									
If so, what d	lo those bu	ried lines c	ontain?	•					· · · · · · · · · · · · · · · · · · ·
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						:	<i>-</i>		

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director