

**RECR - 10**  
**Windmill Oil**

**Casing Leak Survey**  
**Schedule**  
**&**  
**Mailing List**

MAILING LIST - HOBBS CASING LEAK SURVEY

Amoco Production Co.

Gulf Oil Corp.

Getty Oil Company

Exxon Corp.

~~The Wiser Oil Company~~

~~John A. Yates~~

~~W.K. Byrom~~

~~C.H. Sweet Oil Co.~~

~~Atlantic Richfield Co.~~

Moranco

Cities Service Company

Texaso Inc.

~~Mobil Oil Corp.~~

~~Texas Pacific Oil Co.~~

Continental Oil Co.

~~Marcum Drilling Co.~~

Amerada Hess Corp.

~~Samedan Oil Corp.~~

~~C & C Operating Corp.~~

Marathon Oil Co.

~~Morris R. Antweit~~

Sonny's Oil Field Service

Chevron Oil Company

~~Sun Oil Company~~

Penroc Oil Corp.

Rice Engineering & Oper.

Shell Oil Company

~~Exter Engineering~~

Pontotoc oil corp

*Box 68, Hobbs*  
~~Drawer A, Levelland, TX 79336~~

Hobbs, NM

Box 730, Hobbs, NM 88240

1700 West Broadway, Andrews, TX 79714

Box 2467, Hobbs, NM 88240

207 South Fourth, Artesia, NM 88210

Box 147, Hobbs, NM 88240

Box 1115, Hobbs, NM 88240

Hobbs, NM

Box 1860, Hobbs, NM 88240

Box 1919, Midland, TX 79701

Box 728, Hobbs, NM 88240

Box 1800 Hobbs, Nm 88240

Box 743, Eunice, NM 88231

Hobbs, NM 88240

~~c/o V. Pickett, Box 7604, Midland, TX 79701~~

Drawer D, Monument, NM 88265

~~2207 Wilco Building, Midland, TX 79701~~ *900 Wall Tower East*

Box 1829, Hobbs, NM 88240

Box 2409, Hobbs, NM 88240

Box 2010, Hobbs, NM 88240

Box 1438, Hobbs, NM 88240

Box 579, Hobbs, NM 88240

Box 1861, Midland, Texas 79701

Drawer 831, Midland, Texas 79701

Box 1142, Hobbs, NM 88240

Box 1509, Hobbs, NM 88240

*306 Petroleum Bldg, Midland 79701*

*Box 5094, Midland 79701*



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

March 8, 1982

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

MEMO TO: ALL OPERATORS WITH WELLS IN THE HOBBS-GRAYBURG-SA POOL,  
HOBBS-BLINEBRY POOL, BOWERS POOL, AND BYERS-QUEEN GAS POOL

FROM: JERRY SEXTON,  
Supervisor, District I  
OIL CONSERVATION DIVISION

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY

In accordance with the Director's Memorandum No. 33-57, all wells involved in the annual witnessed casing leak inspection shall be readied in the manner outlined below and on the date indicated on the attached schedule.

- (1) All wells must be shut in for 24 hours before inspection is to be witnessed with the exception of the tubing on injection wells.
- (2) All cellars must be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well to and including the tubinghead, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- (3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph (1).
- (4) Operators must furnish connections and accurate pressure gauges as well as personnel to assist in opening of valves.
- (5) If mechanical difficulties or workover operations make it impossible for wells to meet this test schedule, tests may be rescheduled.
- (6) The Division requests that company personnel be present at the time and place indicated on the attached Test Schedule and an OCD representative will meet your personnel and proceed to test wells in a logical order. If the operator's representative cannot be present at this time the Hobbs District Office should be notified in advance.
- (7) All new wells drilled and completed in any of the above designated pools shall be tested on each company's test date whether they are included on the Test schedule or not.
- (8) Please note that this test schedule is for the second quarter. For further information, please contact Leslie Clements, at (505) 393-6161, Hobbs, New Mexico.

JS/ed  
Attachment



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

JERRY APODACA  
GOVERNOR

NICK FRANKLIN  
SECRETARY

February 11, 1980

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY,  
AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION DIVISION

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA

In accordance with the Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed except the tubing on injection wells is exempt from shutin.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to and including the tubinghead, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph (1).
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be rescheduled after these wells are inspected by a Division representative. The Division shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Division requests that company personnel be present at the time and place designated on the attached Date-Time Schedule. In every case, a Division representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the District Office shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test date whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- (505) 393-6161, Hobbs, New Mexico.

LAC/ed  
Attachment



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

February 11, 1980

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

JERRY APODACA  
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TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION DIVISION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION DIVISION RULES AND REGULATIONS

- (1) During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future, any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

- (2) During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by Rule 115.

In the future, any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

March 6, 1981

POST OFFICE BOX 1980  
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(505) 393-6161

BRUCE KING  
GOVERNOR

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- (3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph (1).
- (4) Operators must furnish connections and accurate pressure gauges as well as personnel to assist in opening of valves.
- (5) If mechanical difficulties or workover operations make it impossible for wells to meet this test schedule, tests may be rescheduled.
- (6) The Division requests that company personnel be present at the time and place indicated on the attached Test Schedule and an OCD representative will meet your personnel and proceed to test wells in a logical order. If the operator's representative cannot be present at this time the Hobbs District Office should be notified in advance.
- (7) All new wells drilled and completed in any of the above designated pools shall be tested on each company's test date whether they are included on the Test schedule or not.
- (8) Please note that this test schedule is for the second quarter. For further information, please contact Leslie Clements, at (505) 393-6161, Hobbs, New Mexico.

JS/ed  
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HOBBS POOLS BRADENHEAD TEST SURVEY SCHEDULE

410 Prod.wells  
64 Inj.wells  
25 SWD  
499 Total

MONTH APRIL YEAR 1982

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
				1	2	3
	5 8:00 am Shell NHU	6 8:00 -- Shell	7 8:00 -- Shell 269 wells (244 Prod. & 25 Inj.)	8 8:00 Shell	9 EASTER HOLIDAY	10
	12 8:00 -- Shell	13 8:00 -- Amoco	14 8:00 -- Amoco 141 wells (105 Prod. & 36 Inj.)	15 8:00 -- Amoco	16 8:00 Gulf 10:00 Getty 1:00 Chevron 2:00 Sonnys	17 11 8 4 1 SWD
	19 8:00 Marathon 10:00 Amerada 1:00 Exxon 2:30 Texaco	20 8:00 Moranco (5 prod. & 3 Inj) 10:00 Conoco 1:00 Penroc 2:00 Pontotoc	21 8:00 Rice 24 SWD	22 8:00 Rice	23 8:00 Rice	24
	26	27	28	29	30	



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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

September 26, 1979

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

Exxon Company  
1700 West Broadway  
Hobbs, Texas 79714

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

Gentlemen:

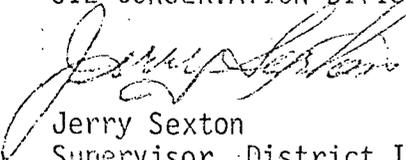
As required by Division Memo No. 33-57, a bradenhead survey on all wells in the Hobbs Pool is to be conducted each calendar quarter and the results of such tests filed with the Division Office by the 15th of the following month.

It appears that a number of operators are not conducting such tests or they are failing to submit these test results to the Division Office.

We would appreciate all operators with wells in the Hobbs Pool complying with these quarterly survey requirements.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS/ed



BRUCE KING  
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STATE OF NEW MEXICO  
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HOBBS DISTRICT OFFICE

September 26, 1979

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

Marathon Oil Company  
Box 2409  
Hobbs, NM 88240

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

Gentlemen:

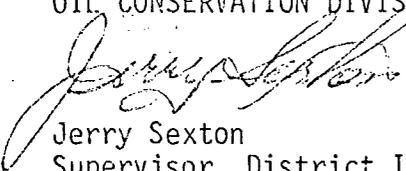
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Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS/ed



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STATE OF NEW MEXICO  
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HOBBS DISTRICT OFFICE

September 26, 1979

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

Moranco  
Box 1860  
Hobbs, NM 88240

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

Gentlemen:

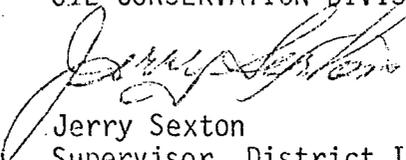
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Conoco Inc.  
Box  
Hobbs, NM 88240

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

Gentlemen:

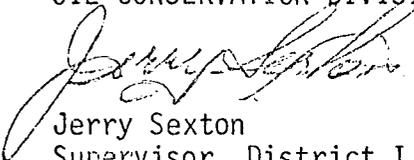
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Supervisor, District I

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Mobil Oil Corporation  
Box 1800  
Hobbs, NM 88240

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

Gentlemen:

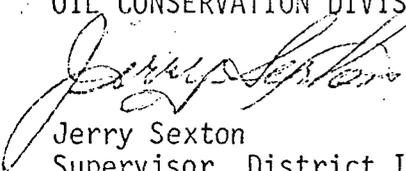
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Samedan Oil Corp.  
Box 1829  
Hobbs, NM 88240

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

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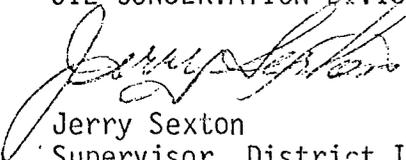
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Texas Pacific Oil Company  
Box 4067  
Midland, Texas 79702

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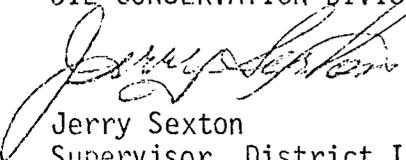
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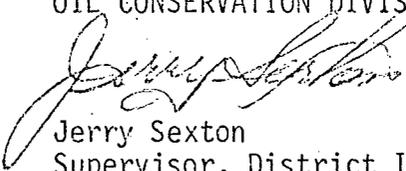
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HOBBS, NEW MEXICO 88240  
(505) 393-6161

Pentotoc Oil Corporation  
Box 5094  
Midland, TX 79702

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

Gentlemen:

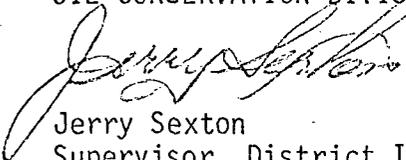
As required by Division Memo No. 33-57, a bradenhead survey on all wells in the Hobbs Pool is to be conducted each calendar quarter and the results of such tests filed with the Division Office by the 15th of the following month.

It appears that a number of operators are not conducting such tests or they are failing to submit these test results to the Division Office.

We would appreciate all operators with wells in the Hobbs Pool complying with these quarterly survey requirements.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS/ed



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

September 26, 1979

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

Estes Engineering  
306 Petroleum Building  
Midland, Texas 79701

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

Gentlemen:

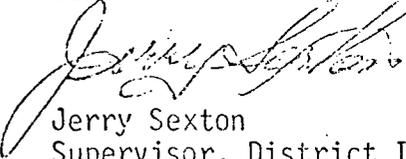
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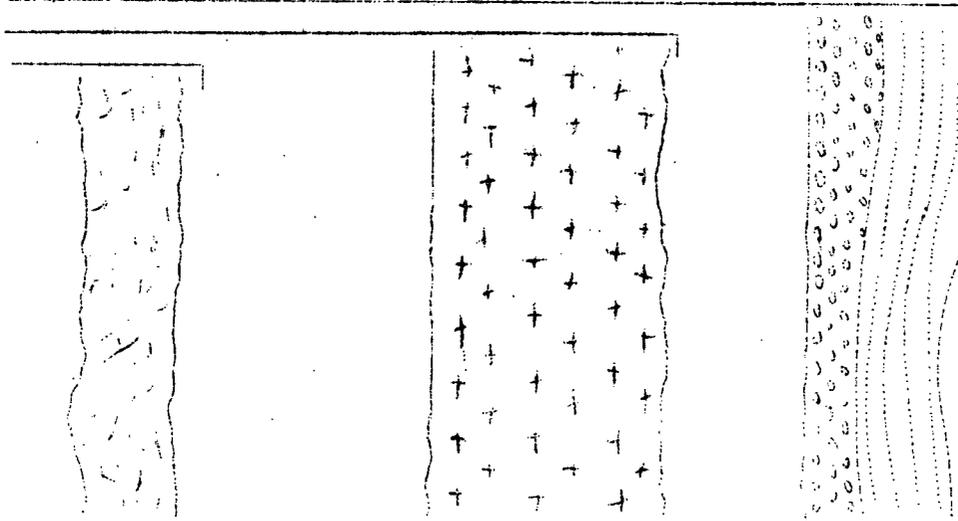
Very truly yours,

OIL CONSERVATION DIVISION

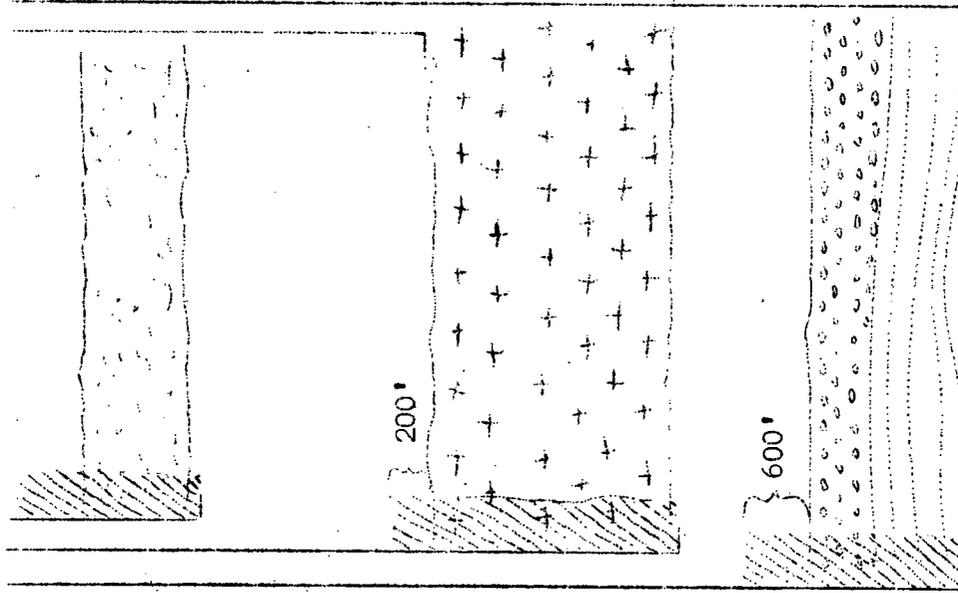
  
Jerry Sexton  
Supervisor, District I.

JS/ed

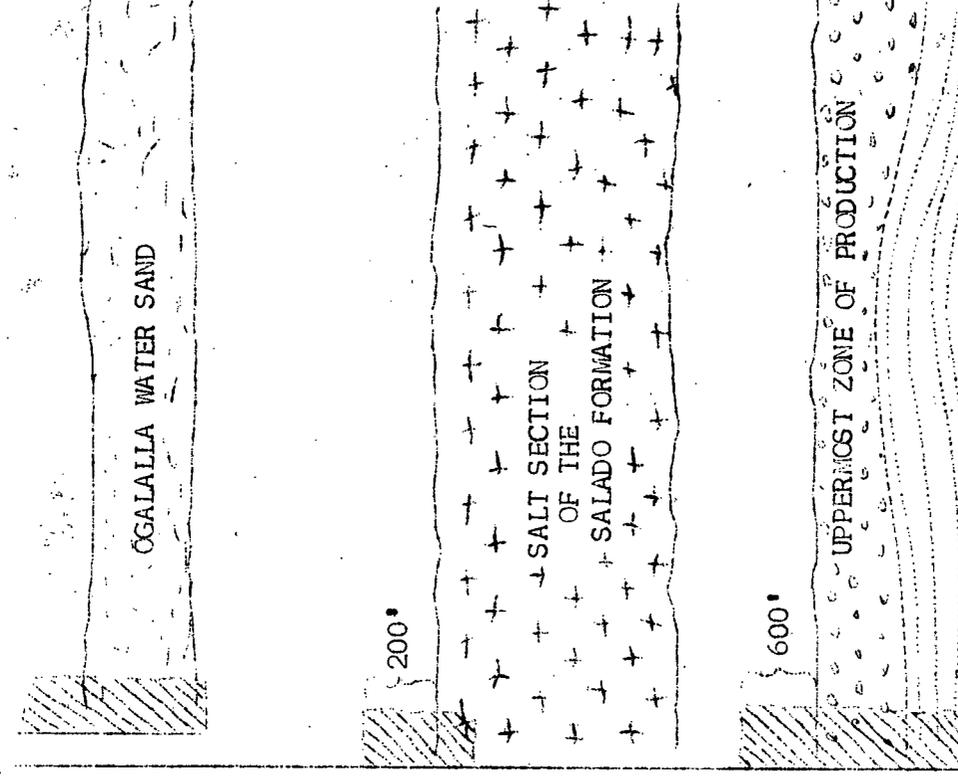
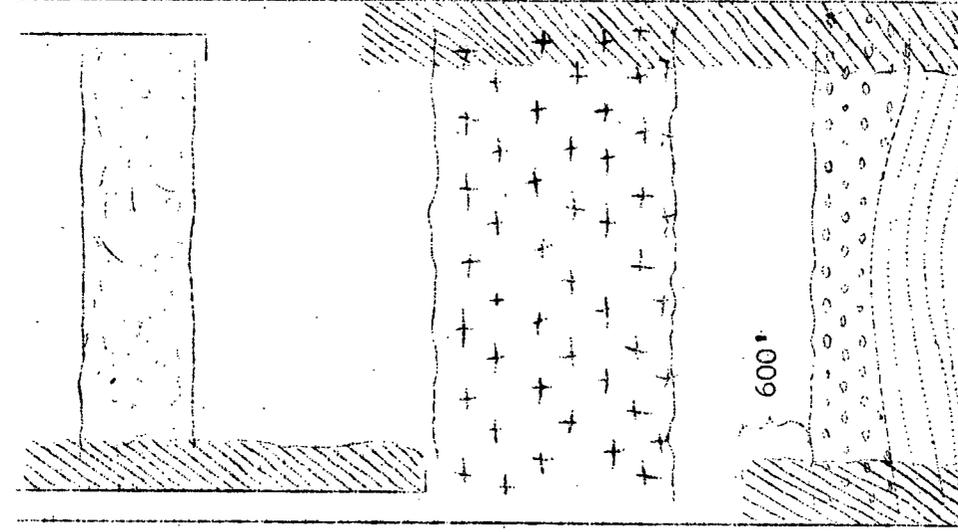
I



II



III



LOWERMOST ZONE OF PRODUCTION

UPPERMOST ZONE OF PRODUCTION

SALT SECTION OF THE SALADO FORMATION

OGALLALA WATER SAND

200'

600'

600'

200'

600'

## I. Shallow Well Casing Program

### A. Surface casing

1. Sufficient casing must be run to cover and set through:
  - a. the Ogallala formation
  - b. all shallow water sands above the Rustler formation
  - c. but never less than
    - (1) 250' on the cap
    - (2) 200' off the cap
2. Cementing
  - a. Sufficient cement must be used to completely fill the annular space behind the casing from the casing seat to the surface.
  - b. Cement should be run neat, and a sufficient volume circulated at the surface to insure against contamination.
  - c. Should cement fail to circulate:
    - (1) a temperature survey must be run to locate the top of the cement, and
    - (2) cement must be brought to the surface from the the top found by the temperature survey.
3. Cement waiting time
  - a. Pressure must be maintained on the casing a minimum of (12) twelve hours.
  - b. No drilling operations may be started for at least (24) twenty-four hours.

### B. Intermediate casing

1. Sufficient casing must be run to set through the salt section of the Salado formation.
2. Cementing
  - a. Sufficient cement must be used to completely fill the annular space behind the casing from the shoe to a point at least 200' above the top of the salt.
  - b. A temperature survey must be run to determine the top of the cement back of the intermediate casing, if cement is not circulated to the surface.
    - (1) if the cement top is found to be (50) fifty feet or less from the top of the salt, a second stage cementing operation must be performed to bring cement to the required height.
  - c. A minimum of 100 sacks of neat cement should be placed at the casing seat.
3. Cement time
  - a. Pressure must be maintained on the casing a minimum of (12) twelve hours, and,
  - b. No drilling operations may be started for at least (24) twenty-four hours.

### C. Long string and oil string

1. Sufficient casing must be run to segregate the various producing zones and may be set through or in the top of the bottom zone of production.
2. Sufficient cement must be used to completely cover and segregate all zones of production, either present or possible future, from each other, and further to prevent the contamination of any non-productive zones.
  - a. A minimum of 600' of cement above the uppermost productive zone (calculated)
  - b. A minimum of (50) fifty sacks on any job
  - c. A minimum of (50) sacks of neat cement at the casing seat
3. Cement time
  - a. Pressure must be maintained on the casing for a minimum of (12) twelve hours.
  - b. No drilling or completion operations may be started for at least (48) forty-eight hours.

## II. Shallow Well Casing Program

### A. Surface casing

1. Sufficient casing must be run to set:
  - a. In the anhydrite at the top of the salt section of the Salado.
  - b. In the absence of the salt section, through all known or encountered surface water zones.
2. Cementing
  - a. Sufficient cement must be used to completely fill the annular space behind the pipe from the casing seat to the

SHALLOW WELL CASING PROGRAM CONT'D.  
PART A 2 a

- surface.
  - b. Cement with various additives may be used; however, a minimum of 200 sacks of neat cement should be run around the casing seat at the bottom of the string.
  - c. Should cement fail to circulate to the surface:
    - (1) A temperature survey must be run to locate the top of the cement
    - (2) A second stage cementing operation must be performed to bring cement to the surface.
  - 3. Cement time
    - a. Pressure must be maintained on the casing for a minimum of (12) twelve hours.
    - b. No drilling operations may be started for at least (24) twenty-four hours.
- B. Intermediate casing  
None required for this program.
- C. Long string or production casing
- 1. Sufficient casing must be run to cover and segregate the various zones of production penetrated. Casing may be set through or in the top of the lowest producing zone.
  - 2. Sufficient cement must be used:
    - a. To completely cover and segregate all known zones of production behind pipe
    - b. To completely fill the annular space behind the pipe from the casing seat to a point at least 600' above the upper-most known producing zone.
    - c. A minimum of 150 sacks of cement on any job.
    - d. A minimum of 100 sacks of neat cement should be run around the casing seat.
  - 3. Cement time
    - a. Pressure must be maintained on the casing for a minimum of (12) twelve hours.
    - b. No drilling or completion operations may be started for at least (48) forty-eight hours.

III. Shallow Well Casing Program

- A. Surface casing
- 1. Sufficient casing must be run to set:
    - a. Through the Ogallala formation
    - b. Through all shallow water sands
    - c. But never less than:
      - (1) 250' on the cap
      - (2) 200' off the cap.
  - 2. Cementing
    - a. Sufficient cement must be used to completely fill the annular space behind pipe from the casing seat to the surface.
    - b. The cement must be run neat and a sufficient volume circulated at the surface to insure against contamination
    - c. Should cement fail to circulate:
      - (1) A temperature must be run to determine the top of the cement.
      - (2) A second stage cementing operation must be performed to bring cement to the surface.
  - 3. Cement time
    - a. Pressure must be maintained on the casing for a minimum of (12) twelve hours.
    - b. No drilling operations may be commenced for at least (24) twenty-four hours.
- B. Intermediate casing  
None required for this program.
- C. Long string or production casing
- 1. Sufficient casing must be run to cover and segregate the various zones of production penetrated. Casing may be set through or in the top of the lowest zone of production.
  - 2. Cementing
    - a. Sufficient cement must be used to completely cover and protect all known productive zones in one of two ways:

SHALLOW WELL CASING PROGRAM CONT'D.  
PART C 2 a (1)

- (1) Completely fill the annular space behind pipe from the casing seat to a point 200' above the top of the salt.
  - (2) To stage cement with one of the various staggging tools, so as
    - (a) To completely fill the annular space from the shoe to a point 600' above the uppermost producing zone, and,
    - (b) Completely fill the annular space from the top of the salt to a point 200' above the top of the salt.
  - (3) A minimum of 150 sacks of neat cement should be used around the casing seat on either of the above methods.
- b. A temperature survey must be run to determine the location of cement behind pipe, if option 2, a, (1) above is used.
3. Cement time
- a. Pressure must be maintained on the casing for a minimum of (12) twelve hours.
  - b. No drilling or completion operations may be started for at least (48) forty-eight hours.

414 prod. wells  
 41 inj. wells  
 25 SMD wells

TOTAL 480

HOBBS POOL BRADENHEAD SURVEY

MONTH \_\_\_\_\_ YEAR 1981

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY
			1	2	3
6	7	8	9	10	11
8:00 Shell Oil Co. N.Hobbs Unit	8:00 Shell Oil Co. N.Hobbs Unit	8:00 Shell Oil Co. N.Hobbs Unit	8:00 Shell Oil Co. N.Hobbs Unit	8:00 Shell Oil Co. N.Hobbs Unit	8:00 Shell Oil Co. N.Hobbs Unit & others
13	14	15	16	17	18
8:00 Amoco Prod. Co. SHGSAU	8:00 Amoco Prod. Co. SHGSAU	8:00 Amoco Prod. Co. SHGSAU & others	8:00 Gulf (Hobbs Pool) (11) 10:00 Getty " (8) 1:00 Chevron " (4) 2:00 Sonny's SMD " (1)	HOLIDAY Good Friday	
20	21	22	23	24	25
8:00 Marathon (Hobbs P.) (9) 10:00 Amerada " (7) 1:00 Exxon " (5) 2:30 Texaco " (1)	8:00 Moranco (Hobbs P.) (8) 10:00 Conoco " (5) 1:00 Penroc " (3) 2:00 Pontotoc " (2)	8:00 Rice SMD	8:00 Rice SMD	8:00 Rice SMD	
27	28	29	30		



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

March 6, 1981

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

BRUCE KING  
GOVERNOR

LARRY KEHOE  
SECRETARY

MEMO TO: ALL OPERATORS WITH WELLS IN THE HOBBS-GRAYBURG-SA POOL,  
HOBBS-BLINEBRY POOL, BOWERS POOL, AND BYERS-QUEEN GAS POOL

FROM: JERRY SEXTON  
Supervisor, District I  
OIL CONSERVATION DIVISION

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY

In accordance with the Director's Memorandum No. 33-57, all wells involved in the annual witnessed casing leak inspection shall be readied in the manner outlined below and on the date indicated on the attached schedule.

- (1) All wells must be shut in for 24 hours before inspection is to be witnessed with the exception of the tubing on injection wells.
- (2) All cellars must be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well to and including the tubinghead, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- (3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph (1).
- (4) Operators must furnish connections and accurate pressure gauges as well as personnel to assist in opening of valves.
- (5) If mechanical difficulties or workover operations make it impossible for wells to meet this test schedule, tests may be rescheduled.
- (6) The Division requests that company personnel be present at the time and place indicated on the attached Test Schedule and an OCD representative will meet your personnel and proceed to test wells in a logical order. If the operator's representative cannot be present at this time the Hobbs District Office should be notified in advance.
- (7) All new wells drilled and completed in any of the above designated pools shall be tested on each company's test date whether they are included on the Test schedule or not.
- (8) Please note that this test schedule is for the second quarter. For further information, please contact Leslie Clements, at (505) 393-6161, Hobbs, New Mexico.

JS/ed  
Attachment

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: Shell Oil Company Number of wells to be tested 251

Meet OCD Field Rep at Shell Office at 8:00 a.m. April 6, 7, 8, 9, and 10, 1981.  
We will test approximately 50 wells per day.

Wells to be tested are listed below:

<u>LEASE</u>	<u>Well #</u>	<u>LOCATION</u>	<u>LEASE</u>	<u>WELL #</u>	<u>LOCATION</u>
NHGBSAU Sec.13	121-E	13-18-37	NHGBSAU Sec.19	242-N	19-18-38
" "	131-L	"	" "	311-B	"
" "	141-M	"	" "	321-G	"
" "	211-C	"	" "	331-J	"
" "	221-F	"	" "	341-O	"
" "	241-N	"	" "	411-A	"
" "	331-J	"	" "	421-H	"
" "	341-O	"	" "	431-I	"
" "	431-I	"	" "	441-P	"
" "	441-P	"			
NHGBSAU Sec.14	231-K	14-18-37	NHGBSAU Sec.20	111-D	20-18-38
" "	241-N	"	" "	121-E	"
" "	321-G	"	" "	131-L	"
" "	331-J	"	" "	141-M	"
" "	341-O	"	" "	221-F	"
" "	421-H	"	" "	231-K	"
" "	431-I	"	" "	232-K	"
" "	441-P	"	" "	241-N	"
			" "	331-J	"
			" "	341-O	"
NHGBSAU Sec. 17	121-E	17-18-38	" "	421-H	"
" "	131-L	"	" "	431-I	"
" "	141-M	"	" "	432-I	"
NHGBSAU Sec.18	131-L	18-18-38	NHGBSAU Sec.21	131-L	21-18-38
" "	141-M	"	" "	141-M	"
" "	231-K	"	" "	241-N	"
" "	241-N	"	" "	331-J	"
" "	311-B	"	" "	341-O	"
" "	321-G	"	" "	441-P	"
" "	331-J	"			
" "	341-O	"	NHGBSAU Sec.23	121-E	23-18-37
" "	342-O	"	" "	211-C	"
" "	411-A	"	" "	221-F	"
" "	421-H	"	" "	231-K	"
" "	431-I	"	" "	241-N	"
" "	441-P	"	" "	311-B	"
			" "	321-G	"
			" "	331-J	"
NHGBSAU Sec.19	111-D	19-18-38	" "	341-O	"
" "	112-D	"	" "	411-A	"
" "	121-E	"	" "	412-A	"
" "	131-L	"	" "	421-H	"
" "	141-M	"	" "	431-I	"
" "	211-C	"	" "	441-P	"
" "	221-F	"			
" "	231-K	"			
" "	241-N	"			

<u>LEASE</u>	<u>WELL #</u>	<u>LOCATION</u>	<u>LEASE</u>	<u>WELL #</u>	<u>LOCATION</u>
NHGBSAU Sec. 24	111-D	24-18-37	NHGBSAU Sec. 28	311-B	28-18-38
" "	121-E	"	" "	321-G	"
" "	131-L	"	" "	331-J	"
" "	141-M	"	" "	341-O	"
" "	211-C	"	" "	411-A	"
" "	221-F	"	" "	421-H	"
" "	231-K	"	" "	431-I	"
" "	241-N	"	" "	441-P	"
" "	311-B	"			
" "	321-G	"	NHGBSAU Sec. 29	111-D	29-18-38
" "	331-J	"	" "	121-E	"
" "	341-O	"	" "	131-L	"
" "	411-A	"	" "	141-M	"
" "	412-A	"	" "	211-C	"
" "	421-H	"	" "	221-F	"
" "	422-H	"	" "	231-K	"
" "	431-I	"	" "	241-N	"
" "	441-P	"	" "	311-B	"
			" "	321-G	"
NHGBSAU Sec. 25	111-D	25-18-37	" "	331-J	"
" "	121-E	"	" "	341-O	"
" "	211-C	"	" "	411-A	"
" "	221-F	"	" "	421-H	"
" "	231-K	"	" "	431-I	"
" "	241-N	"	" "	441-P	"
" "	311-B	"			
" "	321-G	"	NHGBSAU Sec. 30	111-D	30-18-38
" "	331-J	"	" "	121-E	"
" "	341-O	"	" "	131-L	"
" "	441-A	"	" "	141-M	"
" "	421-H	"	" "	211-C	"
" "	431-I	"	" "	221-F	"
" "	441-P	"	" "	222-F	"
			" "	231-K	"
NHGBSAU Sec. 26	311-B	26-18-37	" "	241-N	"
" "	411-A	"	" "	311-B	"
			" "	321-G	"
NHGBSAU Sec. 27	111-D	27-18-38	" "	331-J	"
" "	121-E	"	" "	341-O	"
" "	131-L	"	" "	342-O	"
" "	141-M	"	" "	411-A	"
" "	231-K	"	" "	412-A	"
" "	241-N	"	" "	421-H	"
			" "	431-I	"
NHGBSAU Sec. 28	111-D	28-18-38	" "	441-P	"
" "	121-E	"	NHGBSAU Sec. 31	111-D	31-18-38
" "	131-L	"	" "	121-E	"
" "	132-L	"	" "	131-L	"
" "	141-M	"	" "	141-M	"
" "	211-C	"	" "	211-C	"
" "	221-F	"	" "	221-F	"
" "	231-K	"	" "	231-K	"
" "	241-N	"	" "	241-N	"
			" "	311-B	"

<u>LEASE</u>	<u>WELL #</u>	<u>LOCATION</u>	<u>LEASE</u>	<u>WELL #</u>	<u>LOCATION</u>
NHGBSAU Sec.31	321-G	31-18-38	NHGBSAU Sec.34	211-C	34-18-38
" "	331-J	"	" "	221-F	"
" "	341-O	"	" "	331-B	"
" "	411-A	"	" "	321-G	"
" "	412-A	"	" "	331-J	"
" "	421-G	"	" "	341-O	"
" "	431-I	"	" "	421-H	"
" "	441-P	"	" "	431-I	"
			" "	441-P	"
NHGBSAU Sec.32	111-D	32-18-38	NHGBSAU Sec.36	211-C	36-18-37
" "	112-E	"	" "	311-B	"
" "	121-E	"	" "	321-G	"
" "	131-L	"	" "	411-A	"
" "	141-M	"	" "	421-H	"
" "	211-C	"			
" "	221-F	"	Berry	6-P	31-18-38
" "	231-K	"	Berry	7-J	"
" "	232-K	"	Grimes	9-M	28-18-38
" "	241-N	"	"	11-N	"
" "	311-B	"	State B	5-D	33-18-38
" "	321-G	"	"	6-C	"
" "	322-G	"	State A	1-G	32-18-38
" "	331-I	"	"	6-G	"
" "	341-O	"	"	7-H	"
" "	411-A	"			
" "	421-H	"			
" "	431-I	"			
" "	441-P	"			
NHGBSAU Sec.33	111-D	33-18-38			
" "	121-E	"			
" "	131-L	"			
" "	141-M	"			
" "	211-C	"			
" "	221-F	"			
" "	231-K	"			
" "	241-N	"			
" "	311-B	"			
" "	321-G	"			
" "	331-J	"			
" "	341-O	"			
" "	411-A	"			
" "	421-H	"			
" "	431-I	"			

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: AMOCO PRODUCTION CO. Number of wells to be tested 142

Meet OCD Field Rep at Amoco Office south of Hobbs at 8 a.m. April 13, 14, & 15, 1981.  
We will test approximately 47 wells per day.

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>	<u>LEASE NAME</u>	<u>WELL#</u>	<u>LOCATION</u>
South Hobbs (GSA) Unit	1-D	34-18-38	South Hobbs (GSA)Ut.	48-J	3-19-38
"	2-E	"	"	49-I	"
"	3-L	"	"	50-M	5-19-38
"	4-K	"	"	51-N	"
"	5-P	33-18-38	"	52-P	"
"	6-M	34-18-38	"	53-M	4-19-38
"	7-N	"	"	54-N	"
"	8-D	6-19-38	"	55-O	"
"	9-C	"	"	56-P	"
"	10-B	"	"	57-M	3-19-38
"	11-A	"	"	58-N	"
"	12-D	5-19-38	"	59-O	"
"	13-C	"	"	60-P	"
"	14-B	"	"	61-A	8-19-38
"	15-A	"	"	62-D	9-19-38
"	16-D	4-19-38	"	63-C	"
"	17-C	"	"	64-B	"
"	18-B	"	"	65-A	"
"	19-A	"	"	66-D	10-19-38
"	20-D	3-19-38	"	67-C	"
"	21-C	"	"	68-B	"
"	22-C	"	"	69-A	"
"	23-B	"	"	70-H	8-19-38
"	24-A	"	"	71-E	9-19-38
"	25-F	6-19-38	"	72-F	"
"	26-H	"	"	73-G	"
"	27-E	5-19-38	"	74-G	"
"	28-F	"	"	75-H	"
"	29-G	"	"	76-E	10-19-38
"	30-H	"	"	77-I	"
"	31-E	4-19-38	"	78-G	"
"	32-F	"	"	79-H	"
"	33-G	"	"	80-I	8-19-38
"	34-H	"	"	81-L	9-19-38
"	35-E	3-19-38	"	82-K	"
"	36-F	"	"	83-J	"
"	37-G	"	"	84-I	"
"	38-H	"	"	85-L	10-19-38
"	39-L	5-19-38	"	86-K	"
"	40-K	"	"	87-K	"
"	41-I	"	"	88-J	"
"	42-L	4-19-38	"	89-I	"
"	43-K	"	"	90-O	9-19-38
"	44-J	"	"	91-P	"
"	45-J	"	"	92-M	10-19-38
"	46-L	3-19-38	"	93-N	"
"	47-K	"	"	94-N	"

HOBBS POOL BRADENHEAD SURVEY TEST SCHEDULE

OPERATOR: AMOCO PRODUCTION CO.

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
South Hobbs (GSA) Ut.	95-0	10-19-38
"	96-0	"
"	97-P	"
"	98-A	16-19-38
"	99-D	15-19-38
"	100-C	"
"	101-C	"
"	102-B	"
"	103-B	"
"	104-A	"
"	105-E	"
"	106-F	"
"	107-G	"
"	108-K	"
"	109-J	"
"	110-I	"
"	111-N	"
"	112-M	3-19-38
"	113-G	6-19-38
"	114-J	"
"	115-I	"
"	116-O	"
"	117-P	"
"	118-D	8-19-38
"	119-C	"
"	120-C	5-19-38
"	121-E	4-19-38
"	122-H	"
"	123-H	6-19-38
"	124-J	4-19-38
"	125-E	3-19-38
"	126-N	10-19-38
Byers A	31-D	3-19-38
Byers B	34-B	4-19-38
Byers B	35-H	4-19-38
Capps	32-L	3-19-38
McKinley	8-D	5-19-38
"	12-C	"
"	19-E	"
<del>State A</del>	<del>34-A</del>	<del>9-19-38</del>
State A	37-J	4-19-38
State A-2	11Y-C	4-19-38
State A-3	27-P	33-18-38
State G	5-E	"
"	6-F	"
State HF Com	1-P	33-18-38
Turner Tr. 2	30-E	34-18-38
Turner Tr. 2	31-L	"

PA 1980

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: GULF OIL CORPORATION Number of wells to be tested 11

Meet at the W.D. GRIMES B #6-I in 33-18-38, at 8:00 a.m. April 16, 1981.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
W.D. Grimes A	1-D	32-18-38
"	4-C	"
"	11-F	"
"	13-E	"
"	14-M	"
"	16-D	"
"	17-C	"
"	18-F	"
W.D. Grimes B	6-I	33-18-38
"	7-B	"
"	8-H	"

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: GETTY OIL COMPANY Number of wells to be tested 8

Meet OCD Field Rep at Getty Office at 10:00 a.m. April 16, 1981.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
Mexico U	1-B	8-19-38
"	2-G	8-19-38
Fowler	3-C	31-18-38
"	4-F	"
Grimes	6-I	29-18-38
McKinley	8-H	30-18-38
"	9-G	"
"	10-B	"

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: CHEVRON USA Number of wells to be tested 4

Meet OCD Field Rep at the STATE I Well #5-0 in Sec. 29, T18S, R38E, at

1:00 p.m. April 16, 1981. Wells to be tested are listed below:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
State 29	1-P	29-18-38
State 29	2-0	"
State I	4-P	29-18-38
State I	5-0	"

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: SONNY'S OILFIELD SERVICE CO. Number of wells to be tested 1

Meet at the Hobbs State Well #3-B in Section 29, T18S, R38E, at 2:00 p.m. April 16, 1981.

Well to be tested is:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
Hobbs State	#3-B	29-18-38

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: MARATHON OIL COMPANY Number of wells to be tested 9

Meet at the Marathon Office west of Hobbs at 8:00 a.m. April 20, 1981.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
State 9	1-N	9-18-38
State 30	5-K	30-18-38
"	6-M	"
"	7-M	"
"	8-L	"
State 32	6-O	32-18-38
"	7-P	"
"	8-I	"
"	9-J	"

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: AMERADA HESS CORPORATION Number of wells to be tested 7

Meet at the Hardin "B" #4-N in Section 18, T18S, R38E, at 10:00 a.m. April 20, 1981.  
*Shell Park*

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
Hardin B	4-N	18-18-38
McKinley B	5-F	30-18-38
"	6-C	"
State A	4-A	32-18-38
"	5-A	"
"	5-G	29-18-38
"	6-F	"

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: EXXON COMPANY Number of wells to be tested 5

Meet at the Exxon office on Grimes at 1:00 p.m. April 20, 1981

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
Bowers A	#28-M	29-18-38
"	#29-L	29-18-38
"	#30-P	30-18-38
"	#31-E	29-18-38
Bowers A Fed	#1-I	30-18-38
Bowera Fed	#37-P	30-18-38

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: TEXACO INC.

Number of wells to be tested 1

Meet at the McKinley Well #2-I in Section 5, T19S, R38E, at 2:30 p.m. April 20, 1981.

Well to be tested is:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
McKinley	#2-I	5-19-38

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: MORANCO

Number of wells to be tested 8

Meet at the Hardin B Well #1-E in Section 18, T18S, R38E, at 8:00 a.m. April 21, 1981.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
Hardin B	1-E	18-18-38
"	2-E	"
"	3-D	"
"	4-C	"
Rice	1-H	13-18-37
"	2-G	"
"	3-A	"
"	4-B	"

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: CONOCO INC. Number of wells to be tested 5

Meet OCD Field Rep at ~~State A-5 Well #1~~ *Conoco Field office* located in Unit J, Sec. 5, T19S, R38E, at  
10:00 a.m. April 21, 1981.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
State A-5	1-J	5-19-38
"	2Y-0	"
State A-29	7-N	29-18-38
"	8-K	"
State A-33	12-L	33-18-38

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: PONTOTOC OIL COMPANY Number of wells to be tested 3

Meet at the Hobbs State Well #1-F in Section 29, T18S, R38E, at 2:00 p.m., April 21, 1981.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
Hobbs State	#1-F	29-18-38
Hobbs State	#2-G	29-18-38

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: PENROC OIL CORP. Number of wells to be tested 3

Meet at the Conoco State #1-G in Section 33, T18S, R38E, at 1:00 p.m. April 21, 1981.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
Conoco State	1-G	33-18-38
"	2-K	"
Conoco A St.	1-0	33-18-38

SALT WATER DISPOSAL WELL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: RICE ENGINEERING & OPERATING Number of wells to be tested 24

Meet OCD Field Rep at the Oil Conservation Division Office at 8:00 a.m. April 22, 23, 24, 1981. Wells to be tested are as follows:

<u>DISPOSAL SYSTEM</u>	<u>WELL #</u>	<u>LOCATION</u>
Hobbs SWD	15-E	15-19-38
"	16-P	16-19-38
"	25-P	25-18-37
"	29-F	29-18-38
Abo SWD	2-C	2-17-36
"	31-F	31-16-37
E-M-E SWD	1-I	1-20-36
"	5-M	5-20-37
"	9-M	9-20-37
"	20-H	20-20-37
"	21-L	21-20-36
"	33-M	33-20-37
"	33-K	33-19-37
East Hobbs SA SWD	30-F	30-18-39
Gladiola SWD	5-H	5-12-38
"	19-J	19-12-38
"	7-F	7-12-38
Justis SWD	2-H	2-26-37
"	12-B	12-25-37
Tobac SWD	16-G	16-8-33
Vada SWD	3-L	3-10-34
Vacuum SWD	35-G	35-17-35
"	35-F	35-17-35
"	35-H	35-17-35

HOBBS POOL BRADENHEAD TESTS MONTH \_\_\_\_\_ SEPTEMBER

YEAR \_\_\_\_\_ 80

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
7	1	2	3	4	5	6
14	15 8:00 Amoco - HOBBS GB SAU meet Amoco Office S. of Hobbs	16 8:00 Amoco -----126 wells-----	17 8:00 Amoco	18	19	20
21	22	23	24	25	26	27
28	29	30				

# New Mexico

MORANCO

## April 1980

HOBBS POOL BRADENHEAD TEST SCHEDULE  
450 Wells

THE MORE HOLE PER \$ PEOPLE!  
KEN MCPETERS BOB MORAN DICK BEVERIDGE  
P.O. BOX 1860, HOBBS, NEW MEXICO 88240 (505) 397-3511

	S	M	T	W	T	F	S
	MARCH S M T W T F S 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31		MAY S M T W T F S 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31				
Easter Sunday	7:30 Shell (42)	7:30 Shell (42)	Passover—1st Day 7:30 Shell (42)	7:30 Shell (42)	7:30 Shell (42)	Good Friday Holiday	7:30 Amoco (46)
6	7	8	9	10	11	12	
13	14	15	16	17	18	19	
20	21	22	23	24	25	26	
27	28	29	30				

30 DAYS 2017

APR 1980

APR 1980

APR 1980

APR 1980



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

February 11, 1980

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

JERRY APODACA  
GOVERNOR

NICK FRANKLIN  
SECRETARY

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY,  
AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION DIVISION

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA

In accordance with the Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed except the tubing on injection wells is exempt from shutin.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to and including the tubinghead, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph (1).
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be rescheduled after these wells are inspected by a Division representative. The Division shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Division requests that company personnel be present at the time and place designated on the attached Date-Time Schedule. In every case, a Division representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the District Office shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test date whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- (505) 393-6161, Hobbs, New Mexico.

LAC/ed  
Attachment



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

JERRY APODACA  
GOVERNOR

NICK FRANKLIN  
SECRETARY

February 11, 1980

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION DIVISION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION DIVISION RULES AND REGULATIONS

- (1) During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future, any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

- (2) During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by Rule 115.

In the future, any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: SHELL-OIL COMPANY

250 Wells to Be Tested

Meet at the Shell Office at 7:30 a.m. April 1, 2, 3, 7, 8, & 9, 1980  
We will test approximately 40 wells per day.

<u>LEASE</u>	<u>Well #</u>	<u>LOCATION</u>	<u>LEASE</u>	<u>WELL #</u>	<u>LOCATION</u>
NHGBSAU Sec.13	121-E	13-18-37	NHGBSAU Sec.19	242-N	19-18-38
" "	131-L	"	" "	311-B	"
" "	141-M	"	" "	321-G	"
" "	211-C	"	" "	331-J	"
" "	221-F	"	" "	341-O	"
" "	241-N	"	" "	411-A	"
" "	331-J	"	" "	421-H	"
" "	341-O	"	" "	431-I	"
" "	431-I	"	" "	441-P	"
" "	441-P	"			
			NHGBSAU Sec.20	111-D	20-18-38
NHGBSAU Sec.14	231-K	14-18-37	" "	121-E	"
" "	241-N	"	" "	131-L	"
" "	321-G	"	" "	141-M	"
" "	331-J	"	" "	221-F	"
" "	341-O	"	" "	231-K	"
" "	421-H	"	" "	232-K	"
" "	431-I	"	" "	241-N	"
" "	441-P	"	" "	331-J	"
			" "	341-O	"
NHGBSAU Sec. 17	121-E	17-18-38	" "	421-H	"
" "	131-L	"	" "	431-I	"
" "	141-M	"	" "	432-I	"
NHGBSAU Sec.18	131-L	18-18-38	NHGBSAU Sec.21	131-L	21-18-38
" "	141-M	"	" "	141-M	"
" "	231-K	"	" "	241-N	"
" "	241-N	"	" "	331-J	"
" "	311-B	"	" "	341-O	"
" "	321-G	"	" "	441-P	"
" "	331-J	"			
" "	341-O	"	NHGBSAU Sec.23	121-E	23-18-37
" "	342-O	"	" "	211-C	"
" "	411-A	"	" "	221-F	"
" "	421-H	"	" "	231-K	"
" "	431-I	"	" "	241-N	"
" "	441-P	"	" "	311-B	"
			" "	321-G	"
NHGBSAU Sec.19	111-D	19-18-38	" "	331-J	"
" "	112-D	"	" "	341-O	"
" "	121-E	"	" "	411-A	"
" "	131-L	"	" "	412-A	"
" "	141-M	"	" "	421-H	"
" "	211-C	"	" "	431-I	"
" "	221-F	"	" "	441-P	"
" "	231-K	"			
" "	241-N	"			

LEASE	WELL #	LOCATION	LEASE	WELL #	LOCATION
NHGBSAU Sec.24	111-D	24-18-37	NHGBSAU Sec.28	311-B	28-18-38
" "	121-E	"	" "	321-G	"
" "	131-L	"	" "	331-J	"
" "	141-M	"	" "	341-O	"
" "	211-C	"	" "	411-A	"
" "	221-F	"	" "	421-H	"
" "	231-K	"	" "	431-I	"
" "	241-N	"	" "	441-P	"
" "	311-B	"			
" "	321-G	"	NHGBSAU Sec. 29	111-D	29-18-38
" "	331-J	"	" "	121-E	"
" "	341-O	"	" "	131-L	"
" "	411-A	"	" "	141-M	"
" "	412-A	"	" "	211-C	"
" "	421-H	"	" "	221-F	"
" "	422-H	"	" "	231-K	"
" "	431-I	"	" "	241-N	"
" "	441-P	"	" "	311-B	"
			" "	321-G	"
NHGBSAU Sec.25	111-D	25-18-37	" "	331-J	"
" "	121-E	"	" "	341-O	"
" "	211-C	"	" "	411-A	"
" "	221-F	"	" "	421-H	"
" "	231-K	"	" "	431-I	"
" "	241-N	"	" "	441-P	"
" "	311-B	"			
" "	321-G	"	NHGBSAU Sec.30	111-D	30-18-38
" "	331-J	"	" "	121-E	"
" "	341-O	"	" "	131-L	"
" "	441-A	"	" "	141-M	"
" "	421-H	"	" "	211-C	"
" "	431-I	"	" "	221-F	"
" "	441-P	"	" "	231-K	"
			" "	241-N	"
NHGBSAU Sec.26	311-B	26-18-37	" "	311-B	"
" "	411-A	"	" "	321-G	"
			" "	331-J	"
NHGBSAU Sec.27	111-D	27-18-38	" "	341-O	"
" "	121-E	"	" "	342-O	"
" "	131-L	"	" "	411-A	"
" "	141-M	"	" "	412-A	"
" "	231-K	"	" "	421-H	"
" "	241-N	"	" "	431-I	"
			" "	441-P	"
NHGBSAU Sec.28	111-D	28-18-38			
" "	121-E	"	NHGBSAU Sec.31	111-D	31-18-38
" "	131-L	"	" "	121-E	"
" "	132-L	"	" "	131-L	"
" "	141-M	"	" "	141-M	"
" "	211-C	"	" "	211-C	"
" "	221-F	"	" "	221-F	"
" "	231-K	"	" "	231-K	"
" "	241-N	"	" "	241-N	"
			" "	311-B	"

HOBBS POOL BRADENHEAD SURVEY TEST SCHEDULE  
 SHELL OIL COMPANY

<u>LEASE</u>	<u>WELL #</u>	<u>LOCATION</u>	<u>LEASE</u>	<u>WELL #</u>	<u>LOCATION</u>
NHGBSAU Sec.31	321-G	31-18-38	NHGBSAU Sec.34	211-C	34-18-38
" "	331-J	"	" "	221-F	"
" "	341-O	"	" "	331-B	"
" "	411-A	"	" "	321-G	"
" "	412-A	"	" "	331-J	"
" "	421-G	"	" "	341-O	"
" "	431-I	"	" "	421-H	"
" "	441-P	"	" "	431-I	"
			" "	441-P	"
NHGBSAU Sec.32	111-D	32-18-38	NHGBSAU Sec.36	211-C	36-18-37
" "	112-E	"	" "	311-B	"
" "	121-E	"	" "	321-G	"
" "	131-L	"	" "	411-A	"
" "	141-M	"	" "	421-H	"
" "	211-C	"			
" "	221-F	"	Berry	6-P	31-18-38
" "	231-K	"	Berry	7-J	"
" "	232-K	"	Grimes	9-M	28-18-38
" "	241-N	"	"	11-N	"
" "	311-B	"	State B	5-D	33-18-38
" "	321-G	"	"	6-C	"
" "	322-G	"	State A	1-G	32-18-38
" "	331-I	"	"	6-G	"
" "	341-O	"	"	7-H	"
" "	411-A	"			
" "	421-H	"			
" "	431-I	"			
" "	441-P	"			
NHGBSAU Sec.33	111-D	33-18-38			
" "	121-E	"			
" "	131-L	"			
" "	141-M	"			
" "	211-C	"			
" "	221-F	"			
" "	231-K	"			
" "	241-N	"			
" "	311-B	"			
" "	321-G	"			
" "	331-J	"			
" "	341-O	"			
" "	411-A	"			
" "	421-H	"			
" "	431-I	"			

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: AMOCO PRODUCTION COMPANY

Number of wells to be tested 139

Meet at the Amoco Office south of Hobbs at 7:30 a.m. April 10, 11, and 14, 1980.  
We will test approximately 46 wells per day.

South Hobbs (GSA) Unit	#1-D	34-18-38	South Hobbs (GSA) Unit	#53-M	4-19-38
"	#2-E	"	"	#54-N	"
"	#3-L	"	"	#55-O	"
"	#4-K	"	"	#56-P	"
"	#5-P	33-18-38	"	#57-M	3-19-38
"	#6-M	34-18-38	"	#58-N	"
"	#7-N	"	"	#59-O	"
"	#8-D	6-19-38	"	#60-P	"
"	#9-C	"	"	#61-A	8-19-38
"	#10-B	"	"	#62-D	9-19-38
"	#11-A	"	"	#63-C	"
"	#12-D	5-19-38	"	#64-B	"
"	#13-C	"	"	#65-A	"
"	#14-B	"	"	#66-D	10-19-38
"	#15-A	"	"	#67-C	"
"	#16-D	4-19-38	"	#68-B	"
"	#17-C	"	"	#69-A	"
"	#18-B	"	"	#70-H	8-19-38
"	#19-A	"	"	#71-E	9-19-38
"	#20-D	3-19-38	"	#72-F	"
"	#21-C	"	"	#73-G	"
"	#22-C	"	"	#74-G	"
"	#23-B	"	"	#75-H	"
"	#24-A	"	"	#76-E	10-19-38
"	#25-F	6-19-38	"	#77-I	"
"	#26-H	"	"	#78-G	"
"	#27-E	5-19-38	"	#79-H	"
"	#28-F	"	"	#80-I	8-19-38
"	#29-G	"	"	#81-L	9-19-38
"	#30-H	"	"	#82-K	"
"	#31-E	4-19-38	"	#83-J	"
"	#32-F	"	"	#84-I	"
"	#33-G	"	"	#85-L	10-19-38
"	#34-H	"	"	#86-K	"
"	#35-E	3-19-38	"	#87-K	"
"	#36-F	"	"	#88-J	"
"	#37-G	"	"	#89-I	"
"	#38-H	"	"	#90-O	9-19-38
"	#39-L	5-19-38	"	#91-P	"
"	#40-K	"	"	#92-M	10-19-38
"	#41-I	"	"	#93-N	"
"	#42-L	4-19-38	"	#94-N	"
"	#43-K	"	"	#95-O	"
"	#44-J	"	"	#96-O	"
"	#45-I	"	"	#97-P	"
"	#46-L	3-19-38	"	#98-A	16-19-38
"	#47-K	"			
"	#48-J	"			
"	#49-I	"			
"	#50-M	5-19-38			
"	#51-N	"			
"	#52-P	"			

AMOCO PRODUCTION COMPANY

South Hobbs (GSA) Unit	#99-D	15-19-38
"	#100-C	"
"	#101-C	"
"	#102-B	"
"	#103-B	"
"	#104-A	"
"	#105-E	"
"	#106-F	"
"	#107-G	"
"	#108-K	"
"	#109-J	"
"	#110-I	"
"	#111-N	"
"	#112-M	3-19-38
"	#113-G	6-19-38
"	#114-J	"
"	#115-I	"
"	#116-O	"
"	#117-P	"
"	#118-D	8-19-38
"	#119-C	"
"	#120-C	5-19-38
"	#121-E	4-19-38
"	#122-H	"
"	#123-H	6-19-38
"	#124-J	4-19-38
"	#125-E	3-19-38
"	#126-N	10-19-38
<del>Turner Tr. 2</del>	<del>PLA #5-L</del>	<del>34-18-38</del>
State A	#34-A	9-19-38
State A-3	#27-P	33-18-38
<del>State G</del>	<del>shell wt. #1-E</del>	"
"	<del>shell wt. #2-F</del>	"
"	#5-E	"
"	#6-F	"
Byers B	#34-B	4-19-38
State A-2	#11Y-C	"
McKinley	#8-D	5-19-38
"	#12-C	"
"	#19-E	"
State HF Com	#1-P	33-18-38
Byers A	#31AD	3-19-38
State A	#37-J	4-19-38
Turner Tr. 2	#30-E	34-19-38
Turner Tr. 2	#31-L	34-19-38

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: GULF OIL CORP.

No. of wells to be tested 11

Meet at the W.D.GRIMES B #6-I in 33-18-38, at 7:30 a.m. April 15, 1980.

Wells to be tested are:

<u>LEASE</u>	<u>WELL #</u>	<u>LOCATION</u>
W.D.Grimes A	1-D	32-18-38
"	4-C	"
"	11-F	"
"	13-E	"
"	14-M	"
"	16-D	"
"	17-C	"
"	18-F	"
W.D.Grimes B	6-I	33-18-38
"	7-B	"
"	8-H	"

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: CHEVRON USA

Number of wells to be tested 4

Meet at the State I Well #5-0 in Section 29, T18S, R38E, at 10:30 a.m. April 15, 1980.

Wells to be tested are:

<u>LEASE</u>	<u>WELL #</u>	<u>LOCATION</u>
State 29	1-P	29-18-38
State 29	2-0	"
State I	5-0	29-18-38
State I	4-P	"

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: GETTY OIL COMPANY

Number of wells to be tested 8

Meet at the Getty Office at 1:00 p.m. April 15, 1980.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
Mexico U	1-B	8-19-38
"	2-G	8-19-38
Fowler	3-C	31-18-38
"	4-F	"
Grimes	6-I	29-18-38
McKinley	8-H	30-18-38
"	9-G	"
"	10-B	"

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: MARATHON OIL COMPANY Number of wells to be tested 9

Meet at the Marathon Office west of Hobbs at 7:30 a.m. April 16, 1980.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
State 9	1-N	9-18-38
State 30	5-K	30-18-38
"	6-M	"
"	7-M	"
"	8-L	"
State 32	6-0	32-18-38
"	7-P	"
"	8-I	"
"	9-J	"

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: AMERADA HESS CORPORATION Number of wells to be tested 7

Meet at the Hardin "B" #4-N in Section 18, T18S, R38E, at 10:00 a.m. April 16, 1980.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
Hardin B	4-N	18-18-38
McKinley B	5-F	30-18-38
"	6-C	"
State A	4-A	32-18-38
"	5-A	"
"	5-G	29-18-38
"	6-F	"

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: MORANCO

Number of wells to be tested 8

Meet at the Hardin B Well #1-E in Section 18, T18S, R38E, at 1:00 p.m. April 16, 1980.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
Hardin B	1-E	18-18-38
"	2-E	"
"	3-D	"
"	4-C	"
Rice	1-H	13-18-37
"	2-G	"
"	3-A	"
"	4-B	"

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: EXXON COMPANY Number of wells to be tested 5

Meet at the Exxon office on Grimes at 7:30 a.m. April 17, 1980.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
Bowers A	#28-M	29-18-38
"	#29-L	29-18-38
"	#30-P	30-18-38
"	#31-E	29-18-38
Bowers A Fed	#1-I	30-18-38

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: PENROC OIL CORP. Number of wells to be tested 3

Meet at the Conoco State #1-G in Section 33, T18S, R38E, at 10:00 a.m. April 17, 1980.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
Conoco State	1-G	33-18-38
"	2-K	"
Conoco A St.	1-0	33-18-38

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: CONOCO INC.

Number of wells to be tested 5

Meet at the State A-5 Well #1 located in Unit J of Section 5, T19S, R38E, at 1:00 p.m. April 17, 1980.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
State A-5	1-J	5-19-38
"	2Y-0	"
State A-29	7-N	29-18-38
"	8-K	"
State A-33	12-L	33-18-38

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: RICE ENGINEERING & OPERATING Number of wells to be tested 4

Meet at the Oil Conservation Division Office at 7:30 a.m. April 18, 1980.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
Hobbs SWD	#15-E	15-19-38
"	#16-P	16-19-38
"	#25-P	25-18-37
"	#29-F	29-18-38

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: SONNY'S OILFIELD SERVICE CO.

Number of wells to be tested 1

Meet at the Hobbs State Well #3-B in Section 29, T18S, R38E, at 9:00 a.m. April 18, 1980.

Well to be tested is:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
Hobbs State	#3-B	29-18-38

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: PONTOTOC OIL COMPANY Number of wells to be tested 3

Meet at the Hobbs State Well #1-F in Section 29, T18S, R38E, at 10:00 a.m. April 18, 1980.

Wells to be tested are:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
Hobbs State	#1-F	29-18-38
Hobbs State	#2-G	29-18-38

HOBBS POOL BRADENHEAD SURVEY  
TEST SCHEDULE

OPERATOR: TEXACO INC.

Number of wells to be tested 1

Meet at the McKinley Well #2-I in Section 5, T19S, R38E, at 11:00 a.m. April 18, 1980.

Well to be tested is:

<u>LEASE NAME</u>	<u>WELL #</u>	<u>LOCATION</u>
McKinley	#2-I	5-19-38

1979



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

JERRY APODACA  
GOVERNOR

February 19, 1979

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

NICK FRANKLIN  
SECRETARY

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY,  
AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION DIVISION

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA

In accordance with the Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed except the tubing on injection wells is exempt from shutin.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to and including the tubinghead, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph (1).
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be rescheduled after these wells are inspected by a Division representative. The Division shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Division requests that company personnel be present at the time and place designated on the attached Date-Time Schedule. In every case, a Division representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the District Office shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test date whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- (505) 393-6161, Hobbs, New Mexico.

LAC/ed  
Attachment



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

JERRY APODACA  
GOVERNOR

NICK FRANKLIN  
SECRETARY

February 19, 1979

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88240  
(505) 393-6161

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION DIVISION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION DIVISION RULES AND REGULATIONS

- (1) During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future, any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

- (2) During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by Rule 115.

In the future, any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

ANNUAL WITNESSED CASING LEAK SURVEY  
HOBBS POOL  
DATE-TIME SCHEDULE

ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

DATE: April 2, 1979

OPERATOR: AMOCO PRODUCTION CO.  
No. wells: 41

Meet at Amoco Office south of Hobbs at  
7:30 a.m., April 2, 1979.

South Hobbs (GSA) Unit	#1-D	34-18-38
"	#2-E	"
"	#3-L	"
"	#4-K	"
"	#5-P	33-18-38
"	#6-M	34-18-38
"	#7-N	"
"	#8-D	6-19-38
"	#9-C	"
"	#10-B	"
"	#11-A	"
"	#12-D	5-19-38
"	#13-C	"
"	#14-B	"
"	#15-A	"
"	#16-D	4-19-38
"	#17-C	"
"	#18-B	"
"	#19-A	"
"	#20-D	3-19-38
"	#21-C	"
"	#22-C	"
"	#23-B	"
"	#24-A	"
"	#25-F	6-19-38
"	#26-H	"
"	#27-E	5-19-38
"	#28-F	"
"	#29-G	"
"	#30-H	"
"	#31-E	4-19-38
"	#32-F	"
"	#33-G	"
"	#34-H	"
"	#35-E	3-19-38
"	#36-F	"
"	#37-G	"
"	#38-H	"
"	#39-L	5-19-38
"	#40-K	"
"	#41-I	"

DATE: April 3, 1979

OPERATOR: GULF OIL CORP. 44 Wells

Meet at W.D. Grimes B Well #1-I, Section 33,  
T18S, R38E at 7:30 a.m. April 3, 1979

Graham State A	#1-H	24-18-37
"	#2-A	"
"	#3-G	"
"	#4-B	"
"	#5-H	"
"	#6-A	"
W.D. Grimes A	#1-D	32-18-38
"	#2-F	"
"	#3-K	"
"	#4-C	"
"	#5-M	"
"	#7-C	"
"	#8-E	"
"	#9-L	"
"	#10-D	"
"	#11-F	"
"	#13-E	"
"	#14-M	"
"	#15-N	"
"	#16-D	"
"	#17-C	"
"	#18-F	"
"	#19-E	"
"	#20-K	"
W.D. Grimes B	#1-I	33-18-38
"	#2-H	"
"	#3-B	"
"	#4-A	"
"	#6-I	"
"	#7-B	"
"	#8-H	"
W.D. Grimes C	#1-M	21-18-38
"	#2-N	"
"	#3-L	"
Hardin	#1-O	18-18-38
"	#2-P	"
"	#3-I	"
"	#4-G	"
"	#5-J	"
"	#6-H	"
"	#7-B	"
"	#8-A	"
"	#9-O	"
Lea State "F0"	#1-N	14-17-37

HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY  
 DATE--TIME SCHEDULE -- Page 2

DATE: APRIL 4, 1979

OPERATOR: GETTY OIL COMPANY 28 wells

Meet at Getty Oil Co. camp at 7:30 a.m.  
 April 4, 1979.

Fowler	#1-C	31-18-38
"	#2-F	"
"	#3-C	"
"	#4-F	"
Hobbs E	#1-A	26-18-37
Mexico U	#1-B	8-19-38
Mexico U	#2-G	8-19-38
McKinley "A"	#1-D	20-18-38
Skelly State A	#1-M	17-18-38
Turner	#1-F	34-18-38
"	#2-C	"
Grimes	#3-I	29-18-38
"	#4-H	"
"	#6-I	"
Hardin	#1-G	19-18-38
"	#2-H	"
"	#3-B	"
"	#4-A	"
McKinley	#1-G	30-18-38
"	#2-H	"
"	#4-B	"
"	#5-A	"
"	#8-H	"
"	#9-G	"
"	#10-B	"
"	#11-A	"
State B	#1-H	14-18-37
"	#2-G	"

DATE: APRIL 5, 1979

OPERATOR: EXXON CORPORATION 20 wells

Meet at Exxon Office on Grimes at 7:30 a.m.  
 April 5, 1979.

Bowers A	#1-I	30-18-38
"	#2-J	"
"	#3-M	29-18-38
"	#4-P	30-18-38
"	#5-I	"
"	#7-E	29-18-38
"	#8-O	30-18-38
"	#10-L	29-18-38
"	#28-M	"
"	#29-L	"
"	#30-P	30-18-38
"	#31-E	29-18-38
"	#35-D	"
W.D. Grimes	#1-A	29-18-38
State A	#1-I	25-18-37
"	#5-O	"
"	#6-K	"
"	#7-P	"
"	#8-J	"
"	#9-N	"

OPERATOR: THE WISER OIL COMPANY

3 wells

Meet at Morris A Well #1-0, Section 21,  
 T18S, R38# at 2:00 p.m., April 5, 1979.

Morris A	#1-0	21-18-38
Morris B	#1-P	"
State L	#1-B	26-18-37

OPERATOR: JOHN A. YATES 3 wells

Meet at Shell State #1-P, Section 23,  
 T18S, R37E at 3:00 p.m. April 5, 1979.

Shell State	#1-P	23-18-37
"	#2-J	"
"	#3-0	"

HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY  
 DATE--TIME SCHEDULE -- Page 3

DATE: APRIL 6, 1979 7:30 a.m.

OPERATOR: AMOCO PRODUCTION CO. 48 wells

South Hobbs (GSA) Unit	#42-L	4-19-38
"	#43-K	"
"	#44-J	"
"	#45-I	"
"	#46-L	3-19-38
"	#47-K	"
"	#48-J	"
"	#49-I	"
"	#50-M	5-19-38
"	#51-N	"
"	#52-P	"
"	#53-M	4-19-38
"	#54-N	"
"	#55-O	"
"	#56-P	"
"	#57-M	3-19-38
"	#58-N	"
"	#59-O	"
"	#60-P	"
"	#61-A	8-19-38
"	#62-D	9-19-38
"	#63-C	"
"	#64-B	"
"	#65-A	"
"	#66-D	10-19-38
"	#67-C	"
"	#68-B	"
"	#69-A	"
"	#70-H	8-19-38
"	#71-E	9-19-38
"	#72-F	"
"	#73-G	"
"	#74-G	"
"	#75-H	"
"	#76-E	10-19-38
"	#77-I	"
"	#78-G	"
"	#79-H	"
"	#80-I	8-19-38
"	#81-L	9-19-38
"	#82-K	"
"	#83-J	"
"	#84-I	"
"	#85-L	10-19-38
"	#86-K	"
"	#87-K	"
"	#88-J	"
"	#89-I	"

DATE: APRIL 9, 1979

OPERATOR: W.K. BYROM 1 well

Meet at Holt Well #1-B in Section 36,  
 T18S, R37E, at 8:00 a.m. April 9, 1979.  
 Holt #1-B 36-18-37

OPERATOR: C.H. SWEET OIL CO. 8 wells

Meet at Grimes Well #3A-I, in Section 20,  
 T18S, R38E at 10:00 a.m., April 9, 1979.

Bowers B	#2A-J	20-18-38
Grimes	#1A-J	"
W.D. Grimes	#3A-I	"
McKinley B	#2-H	"
State F	#1-A	23-18-37
"	#2-H	"
"	#3-I	"
"	#4-A	"

OPERATOR: ATLANTIC RICHFIELD COMPANY  
 8 wells

Meet at Grimes #1-0 in Section 20, T18S,  
 R38E, at 2:00 p.m. April 9, 1979.

Grimes	#1-E	28-18-38
"	#2-F	"
"	#3-D	"
"	#4-C	"
Bradley	#2-A	6-19-38
"	#3-B	"
"	#4-H	"
Grimes	#1-0	20-18-38

HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY  
 DATE--TIME SCHEDULE -- Page 4

DATE: APRIL 10, 1979

OPERATOR: MORANCO 10 wells

Meet at Hobbs Well No. 1-H in Section 34, T18S, R38E at 7:30 a.m. April 10, 1979.

Hobbs	#1-H	34-18-38
Rice	#1-H	13-18-37
"	#2-G	"
"	#3-A	"
"	#4-B	"
State T	#1-E	17-18-37
Hardin B	#1-E	18-18-38
"	#2-F	"
"	#3-D	"
"	#4-C	"

DATE: APRIL 11, 1979

OPERATOR: TEXACO INC. 5 wells

Meet at McKinley #2-I in Sec. 5, T19S, R38E, at 7:30 a.m., April 11, 1979.

State CDD & B	#1-A	25-18-37
"	#2-H	"
"	#3-G	"
"	#4-B	"
McKinley	#2-I	5-19-38

OPERATOR: MOBIL OIL CORP. 4 wells

Meet at Berry Well #1-K in Section 31, T18S, R38E, at 10:30 a.m. April 11, 1979.

Berry	#1-K	31-18-38
"	#2-N	"
"	#3-L	"
"	#4-M	"

OPERATOR: CITIES SERVICE CO. 10 wells

Meet at Cities Service yard west of Hobbs at 1:30 p.m., April 10, 1979

Fowler	#1-A	31-18-38
"	#2-B	"
"	#3-G	"
"	#4-H	"
"	#9-A	"
Hardin	#1-F	19-18-38
"	#2-E	"
"	#3-C	"
"	#4-D	"
"	#5-D	"

OPERATOR: TEXAS PACIFIC OIL CO. INC.  
 10 wells

Meet at State G Well #1-P in Section 24, T18S, R37E, at 1:30 p.m. April 11, 1979.

State G	#1-P	24-18-37
"	#2-I	"
"	#3-J	"
"	#4-O	"
State V A/c-1	#1-I	14-18-37
"	#2-J	"
State V A/c-2	#3-C	23-18-37
"	#4-F	"
"	#5-K	"
"	#6-N	"

HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY  
 DATE--TIME SCHEDULE -- Page 5

DATE: APRIL 12, 1979

OPERATOR: CONTINENTAL OIL CO. 27 wells

Meet at Continental Office on West Sanger  
 at 7:30 a.m. April 12, 1979

Grimes	#1-0	28-18-38
"	#2-P	"
"	#3-J	"
"	#4-I	"
State A-5	#1-J	5-19-38
"	#2-0	"
State A-29	#1-J	29-18-38
"	#2-N	"
"	#3-K	"
"	#7-N	"
"	#8-K	"
State A-33	#1-M	33-18-38
"	#2-L	"
"	#3-K	"
"	#4-J	"
"	#5-0	"
"	#6-N	"
"	#7-G	"
"	#12-L	"
State B-13	#1-N	13-18-37
"	#2-M	"
"	#4-F	"
"	#5-E	"
"	#6-C	"
"	#7-L	"
State D-25	#1-C	25-18-37
"	#2-D	"

OPERATOR: PONTOTOC OIL CORP. 2 wells

Meet at Hobbs State Well #1-F in Section 29,  
 T18S, R38E, at 2:30 p.m. April 12, 1979.

Hobbs State	#1-F	29-18-38
"	#2-G	"

DATE: APRIL 16, 1979

OPERATOR: AMOCO PRODUCTION CO. 49 wells

Meet at Amoco Office south of Hobbs at  
 7:30 a.m. April 16, 1979.

South Hobbs (GSA) Unit	#90-0	9-19-38
"	#91-P	"
"	#92-M	10-19-38
"	#93-N	"
"	#94-N	"
"	#95-0	"
"	#96-0	"
"	#97-P	"
"	#98-A	16-19-38
"	#99-D	15-19-38
"	#100-C	"
"	#101-C	"
"	#102-B	"
"	#103-B	"
"	#104-A	"
"	#105-E	"
"	#106-F	"
"	#107-G	"
"	#108-K	"
"	#109-J	"
"	#110-I	"
"	#111-N	"
"	#112-M	3-19-38
"	#113-G	6-19-38
"	#114-J	"
"	#115-I	"
"	#116-0	"
"	#117-P	"
"	#118-D	8-19-38
"	#119-C	"
"	#120-C	5-19-38
"	#121-E	4-19-38
"	#122-H	"
"	#123-H	6-19-38
"	#124-J	4-19-38
"	#125-E	3-19-38
"	#126-N	10-19-38
Turner Tr. 2	#5-L	34-18-38
State A	#34-A	9-19-38
State A-3	#27-P	33-18-38
State G	#1-E	"
"	#2-F	"
"	#5-E	"
"	#6-F	"
Byers B	#34-B	4-19-38
State A-2	#11Y-C	"
McKinley	#8-D	5-19-38
"	#12-C	"
"	#19-E	"

HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY  
 DATE--TIME SCHEDULE -- Page 6

DATE: APRIL 17, 1979

OPERATOR: AMERADA HESS CORP. 28 wells

Meet at Hardin Well #1-M in Section 18, T18S, R38E at 7:30 a.m. April 17, 1979.

Hardin	#1-M	18-18-38
"	#2-N	"
"	#3-L	"
"	#5-K	"
Hardin B	#4-N	"
McKinley	#1-D	30-18-38
"	#2-F	"
"	#3-C	"
"	#4-E	"
McKinley B	#5-F	"
"	#6-C	"
State A	#1-B	32-18-38
"	#2-A	"
"	#4-B	"
"	#5-A	"
State B	#1-F	29-18-38
"	#2-G	"
"	#3-B	"
"	#4-C	"
"	#5-G	"
"	#6-F	"
State C	#1-A	36-18-37
"	#2-H	"
"	#3-G	"
State E	#1-E	24-18-37
"	#2-D	"
State WH "B"	#1-O	14-18-37
"	#2-K	"

DATE: APRIL 18, 1979

OPERATOR: SAMEDAN OIL CORP. 14 wells

Meet at Samedan Office on North Grimes at 7:30 a.m. April 18, 1979.

Moon A	#1-G	28-18-38
"	#2-B	"
Moon B	#1-H	"
"	#2-A	"
State B	#1-F	25-18-37
"	#2-E	"
State C	#1-N	24-18-37
"	#2-K	"
"	#3-L	"
"	#4-M	"
Turner A	#1-J	34-18-38
"	#2-O	"
Turner B	#1-I	"
"	#2-P	"

OPERATOR: C & C OPERATING CORP. 1 well

Meet at Shipp #1-E in Section 23, T18S, R37E, at 1:30 p.m. April 18, 1979.

Shipp	#1-E	23-18-37
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OPERATOR: ESTES ENGINEERING 1 well

Meet at State Well #1-P in Section 14, T18S, R37E, at 2:00 p.m. April 18, 1979.

State	#1-P	14-18-37
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HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY  
 DATE--TIME SCHEDULE -- Page 7

DATE: APRIL 19, 1979

OPERATOR: MARATHON OIL CO. 17 wells

Meet at Marathon Office west of Hobbs at  
 7:30 a.m. April 19, 1979.

State 9	#1-N	9-19-38
State 30	#1-K	30-18-38
"	#2-N	"
"	#3-L	"
"	#5-K	"
"	#6-M	"
"	#7-N	"
"	#8-L	"
"	#9-M	"
State 32	#2-P	32-18-38
"	#3-I	"
"	#4-J	"
"	#5-O	"
"	#6-O	"
"	#7-P	"
"	#8-I	"
"	#9-J	"

OPERATOR: MORRIS R. ANTWEIL 1 well

Meet at Hobbs Cone Townsite Well #1-J in  
 Section 21, T18S, R38E, at 2 p.m. April 19, 1979.

Hobbs Cone Townsite	#1-J	21-18-38
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OPERATOR: SONNY'S OIL FIELD SERVICE INC. 1 well

Meet at Hobbs State #3-B in Sec. 29, T18S, E38E,  
 at 2:30 p.m. April 19, 1979.

Hobbs State	#3-B	29-18-38
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DATE: APRIL 20, 1979

OPERATOR: CHEVRON OIL CO. 9 wells

Meet at State 1 Well #5-0 in Sec. 29, T18S,  
 R38E at 7:30 a.m. April 20, 1979

McKinley	#1-F	20-18-38
"	#2-E	"
State 1	#5-0	29-18-38
"	#6-P	"
State 17	#1-L	17-18-38
State 29	#1-P	29-18-38
"	#2-O	"
"	#3-P	"
"	#4-O	"

OPERATOR: SUN OIL COMPANY 2 wells

Meet at Fowler Well #1-A in Section 5, T19S,  
 R38E at 10 a.m. April 20, 1979.

Fowler	#1-D	31-18-38
"	#4-E	"

OPERATOR: PENROC OIL CORP. 3 wells

Meet at Conoco State Well #1-C in Sec. 33,  
 T18S, R38E at 1:30 p.m. April 20, 1979.

Conoco State	#1-C	33-18-38
"	#2-K	"
Conoco "A" State	#1-O	"

OPERATOR: RICE ENGINEERING & OPERATING  
 3 wells

Meet at New Mexico Oil Conservation Comm.  
 in Hobbs at 2:30 p.m. April 20, 1979.

Hobbs	#15-E	15-19-38
"	#25-P	25-18-37
"	#29-F	29-18-38

HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY  
 DATE--TIME SCHEDULE -- PAGE 8

DATE: APRIL 23, 1979

OPERATOR: SHELL OIL CO. 53 wells

Meet at Shell Office on West Bender at 7:30 a.m.  
 April 23, 1979.

			<u>Shell Oil Co. Contd.</u>		
Berry	#1-P	31-18-38	State D	#1-F	24-18-37
"	#2-J	"	"	#2-C	"
"	#3-I	"	State F	#2-G	23-18-37
"	#4-O	"	"	#3-B	"
"	#6-P	"	Turner	#1-G	34-18-38
"	#7-J	"	"	#2-B	"
Grimes	#1-M	28-18-38			
"	#2-L	"			
"	#3-K	"			
"	#4-N	"			
"	#9-M	"			
"	#10-L	"			
"	#11-N	"			
McKinley A	#1-M	19-18-38			
"	#2-O	"			
"	#3-P	"			
"	#4-N	"			
"	#5-J	"			
"	#6-K	"			
"	#7-L	"			
"	#10-J	"			
"	#11-N	"			
McKinley B	#1-K	20-18-38			
"	#2-N	"			
"	#3-M	"			
"	#4-L	"			
"	#5-L	"			
Sanger	#1-M	27-18-38			
"	#2-N	"			
"	#3-L	"			
"	#4-E	"			
"	#5-K	"			
"	#6-D	"			
Rice	#1-P	13-18-37			
"	#2-O	"			
"	#3-I	"			
"	#4-J	"			
State A	#1-G	32-18-38			
"	#2-G	"			
"	#3-H	"			
"	#4-G	"			
"	#6-G	"			
"	#7-H	"			
State B	#1-D	33-18-38			
"	#2-C	"			
"	#5-D	"			
"	#6-C	"			

1978



# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO  
P. O. BOX 1980 - HOBBS

88240

LAND COMMISSIONER  
PHIL R. LUCERO



STATE GEOLOGIST  
EMERY C. ARNOLD

DIRECTOR  
JOE D. RAMEY

February 22, 1978

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA

In accordance with the Secretary-Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to (an including) the tubing head, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph 1.
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be rescheduled after these wells are inspected by a Commission representative. The Commission shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Commission requests that company personnel be present at the time and place spelled out on the attached Date-Time Schedule. In every case, a Commission representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the Commission shall be notified in advance. The time, in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test dates whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- (505) 393-6161, Hobbs, New Mexico.



# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 1980 - HOBBS

88240

LAND COMMISSIONER

PHIL R. LUCERO



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EMERY C. ARNOLD

DIRECTOR  
JOE D. RAMEY

February 22, 1978

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS

- (1) During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future, any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

- (2) During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by Rule 115.

In the future any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

ANNUAL WITNESSED CASING LEAK SURVEY  
HOBBS POOL  
DATE-TIME SCHEDULE

ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

DATE: April 3, 1978

OPERATOR: AMOCO PRODUCTION CO.  
No. wells: 41

Meet at Amoco Office south of Hobbs at  
7:30 a.m., April 3, 1978.

South Hobbs (GSA) Unit.	#1-D	34-18-38
"	#2-E	"
"	#3-L	"
"	#4-K	"
"	#5-P	33-18-38
"	#6-M	34-18-38
"	#7-N	"
"	#8-D	6-19-38
"	#9-C	"
"	#10-B	"
"	#11-A	"
"	#12-D	5-19-38
"	#13-C	"
"	#14-B	"
"	#15-A	"
"	#16-D	4-19-38
"	#17-C	"
"	#18-B	"
"	#19-A	"
"	#20-D	3-19-38
"	#21-C	"
"	#22-C	"
"	#23-B	"
"	#24-A	"
"	#25-F	6-19-38
"	#26-H	"
"	#27-E	5-19-38
"	#28-F	"
"	#29-G	"
"	#30-H	"
"	#31-E	4-19-38
"	#32-F	"
"	#33-G	"
"	#34-H	"
"	#35-E	3-19-38
"	#36-F	"
"	#37-G	"
"	#38-H	"
"	#39-L	5-19-38
"	#40-K	"
"	#41-I	"

DATE: April 4, 1977

OPERATOR: GULF OIL CORP.                      44 Wells

Meet at W.D. Grimes B Well #1-I, Section 33,  
T18S, R38E at 7:30 a.m. April 4, 1978.

Graham State A	#1-H	24-18-37
"	#2-A	"
"	#3-G	"
"	#4-B	"
"	#5-H	"
"	#6-A	"
W.D. Grimes A	#1-D	32-18-38
"	#2-F	"
"	#3-K	"
"	#4-C	"
"	#5-M	"
"	#7-C	"
"	#8-E	"
"	#9-L	"
"	#10-D	"
"	#11-F	"
"	#13-E	"
"	#14-M	"
"	#15-N	"
"	#16-D	"
"	#17-C	"
"	#18-F	"
"	#19-E	"
"	#20-K	"
W.D. Grimes B	#1-I	33-18-38
"	#2-H	"
"	#3-B	"
"	#4-A	"
"	#6-I	"
"	#7-B	"
"	#8-H	"
W.D. Grimes C	#1-M	21-18-38
"	#2-N	"
"	#3-L	"
Hardin	#1-O	18-18-38
"	#2-P	"
"	#3-I	"
"	#4-G	"
"	#5-J	"
"	#6-H	"
"	#7-B	"
"	#8-A	"
"	#9-O	"
Lea State "FO"	#1-N	14-17-37

HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY  
DATE--TIME SCHEDULE -- Page 2

DATE: APRIL 5, 1978

OPERATOR: GETTY OIL COMPANY 28 wells

Meet at Getty Oil Co. camp at 7:30 a.m.  
April 5, 1978.

Fowler	#1-C	31-18-38
"	#2-F	"
"	#3-C	"
"	#4-F	"
Hobbs E	#1-A	26-18-37
Mexico U	#1-B	8-19-38
Mexico U	#2-G	8-19-38
McKinley "A"	#1-D	20-18-38
Skelly State A	#1-M	17-18-38
Turner	#1-F	34-18-38
"	#2-C	"
Grimes	#3-I	29-18-38
"	#4-H	"
"	#6-I	"
Hardin	#1-G	19-18-38
"	#2-H	"
"	#3-B	"
"	#4-A	"
McKinley	#1-G	30-18-38
"	#2-H	"
"	#4-B	"
"	#5-A	"
"	#8-H	"
"	#9-G	"
"	#10-B	"
"	#11-A	"
State B	#1-H	14-18-37
"	#2-G	"

DATE: APRIL 6, 1978

OPERATOR: EXXON CORPORATION 20 wells

Meet at Exxon Office on Grimes at 7:30 a.m.  
April 6, 1978.

Bowers A	#1-I	30-18-38
"	#2-J	"
"	#3-M	29-18-38
"	#4-P	30-18-38
"	#5-I	"
"	#7-E	29-18-38
"	#8-O	30-18-38
"	#10-L	29-18-38
"	#28-M	"
"	#29-L	"
"	#30-P	30-18-38
"	#31-E	29-18-38
"	#35-D	"
W.D. Grimes	#1-A	29-18-38
State A	#1-I	25-18-37
"	#5-O	"
"	#6-K	"
"	#7-P	"
"	#8-J	"
"	#9-N	"

OPERATOR: THE WISER OIL COMPANY

3 wells

Meet at Morris A Well #1-0, Section 21,  
T18S, R38# at 2:00 p.m., April 6, 1978.

Morris A	#1-0	21-18-38
Morris B	#1-P	"
State L	#1-B	26-18-37

OPERATOR: JOHN A. YATES 3 wells

Meet at Shell State #1-P, Section 23,  
T18S, R37E at 3:00 p.m. April 6, 1978.

Shell State	#1-P	23-18-37
"	#2-J	"
"	#3-O	"

HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY  
 DATE--TIME SCHEDULE -- Page 3

DATE: APRIL 7, 1978

OPERATOR: AMOCO PRODUCTION CO. 41 wells

South Hobbs (GSA) Unit	#42-L	4-19-38
"	#43-K	"
"	#44-J	"
"	#45-I	"
"	#46-L	3-19-38
"	#47-K	"
"	#48-J	"
"	#49-I	"
"	#50-M	5-19-38
"	#51-N	"
"	#52-P	"
"	#53-M	4-19-38
"	#54-N	"
"	#55-O	"
"	#56-P	"
"	#57-M	3-19-38
"	#58-N	"
"	#59-O	"
"	#60-P	"
"	#61-A	8-19-38
"	#62-D	9-19-38
"	#63-C	"
"	#64-B	"
"	#65-A	"
"	#66-D	10-19-38
"	#67-C	"
"	#68-B	"
"	#69-A	"
"	#70-H	8-19-38
"	#71-E	9-19-38
"	#72-F	"
"	#73-G	"
"	#74-G	"
"	#75-H	"
"	#76-E	10-19-38
"	#77-I	"
"	#78-G	"
"	#79-H	"
"	#80-I	8-19-38
"	#81-L	9-19-38
"	#82-K	"

DATE: APRIL 10, 1978

OPERATOR: W.K. BYROM 1 well

Meet at Holt Well #1-B in Section 36,  
 T18S, R37E, at 8:00 a.m. April 10, 1978.

Holt #1-B 36-18-37

OPERATOR: C.H. SWEET OIL CO. 8 wells

Meet at Grimes Well #3A-I, in Section 20,  
 T18S, R38E at 10:00 a.m., April 10, 1978.

Bowers B	#2A-J	20-18-38
Grimes	#1A-J	"
W.D. Grimes	#3A-I	"
McKinley B	#2-H	"
State F	#1-A	23-18-37
"	#2-H	"
"	#3-I	"
"	#4-A	"

OPERATOR: ATLANTIC RICHFIELD COMPANY  
 8 wells

Meet at Grimes #1-0 in Section 20, T18S,  
 R38E, at 2:00 p.m. April 10, 1978.

Grimes	#1-E	28-18-38
"	#2-F	"
"	#3-D	"
"	#4-C	"
Bradley	#2-A	6-19-38
"	#3-B	"
"	#4-H	"
Grimes	#1-0	20-18-38

HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY  
DATE--TIME SCHEDULE -- Page 4

DATE: APRIL 11, 1978

OPERATOR: MORANCO 10 wells

Meet at Hobbs Well No. 1-H in Section 34, T18S, R38E at 7:30 a.m. April 11, 1978.

Hobbs	#1-H	34-18-38
Rice	#1-H	13-18-37
"	#2-G	"
"	#3-A	"
"	#4-B	"
State T	#1-E	17-18-37
Hardin B	#1-E	18-18-38
"	#2-F	"
"	#3-D	"
"	#4-C	"

OPERATOR: CITIES SERVICE CO. 10 wells

Meet at Cities Service yard west of Hobbs at 1:30 p.m., April 11, 1978

Fowler	#1-A	31-18-38
"	#2-B	"
"	#3-G	"
"	#4-H	"
"	#9-A	"
Hardin	#1-F	19-18-38
"	#2-E	"
"	#3-C	"
"	#4-D	"
"	#5-D	"

DATE: APRIL 12, 1978

OPERATOR: TEXACO INC. 5 wells

Meet at McKinley #2-I in Sec. 5, T19S, R38E, at 7:30 a.m., April 12, 1978.

State CDD & B	#1-A	25-18-37
"	#2-H	"
"	#3-G	"
"	#4-B	"
McKinley	#2-I	5-19-38

OPERATOR: MOBIL OIL CORP. 4 wells

Meet at Berry Well #1-K in Section 31, T18S, R38E, at 10:30 a.m. April 12, 1978.

Berry	#1-K	31-18-38
"	#2-N	"
"	#3-L	"
"	#4-M	"

OPERATOR: TEXAS PACIFIC OIL CO. INC.  
10 wells

Meet at State G Well #1-P in Section 24, T18S, R37E, at 1:30 p.m. April 12, 1978.

State G	#1-P	24-18-37
"	#2-I	"
"	#3-J	"
"	#4-O	"
State V A/c-1	#1-I	14-18-37
"	#2-J	"
State V A/c-2	#3-C	23-18-37
"	#4-F	"
"	#5-K	"
"	#6-N	"

HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY  
 DATE--TIME SCHEDULE -- Page 5

DATE: APRIL 13, 1978

OPERATOR: CONTINENTAL OIL CO. 27 wells

Meet at Continental Office on West Sanger at  
 7:30 a.m. April 13, 1978.

Grimes	#1-O	28-18-38
"	#2-P	"
"	#3-J	"
"	#4-I	"
State A-5	#1-J	5-19-38
"	#2-O	"
State A-29	#1-J	29-18-38
"	#2-N	"
"	#3-K	"
"	#7-N	"
"	#8-K	"
State A-33	#1-M	33-18-38
"	#2-L	"
"	#3-K	"
"	#4-J	"
"	#5-O	"
"	#6-N	"
"	#7-G	"
"	#12-L	"
State B-13	#1-N	13-18-37
"	#2-M	"
"	#4-F	"
"	#5-E	"
"	#6-C	"
"	#7-L	"
State B-25	#1-C	25-18-37
"	#2-D	"

OPERATOR: MARCUM DRILLING CO. 2 wells

Meet at Hobbs State Well #1-F in Section 29,  
 T18S, R38E, at 2:30 p.m. April 13, 1978.

Hobbs State	#1-F	29-18-38
"	#2-G	"

DATE: APRIL 14, 1978

OPERATOR: AMOCO PRODUCTION CO. 49 wells

Meet at Amoco Office south of Hobbs at  
 7:30 a.m. April 14, 1978.

South Hobbs (GSA) Unit	#83-J	9-19-38
"	#84-I	"
"	#85-L	10-19-38
"	#86-K	"
"	#87-K	"
"	#88-J	"
"	#89-I	"
"	#90-O	9-19-38
"	#91-P	"
"	#92-M	10-19-38
"	#93-N	"
"	#94-N	"
"	#95-O	"
"	#96-O	"
"	#97-P	"
"	#98-A	16-19-38
"	#99-D	15-19-38
"	#100-C	"
"	#101-C	"
"	#102-B	"
"	#103-B	"
"	#104-A	"
"	#105-E	"
"	#106-F	"
"	#107-G	"
"	#108-K	"
"	#109-J	"
"	#110-I	"
"	#111-N	"
"	#112-M	3-19-38
"	#113-G	6-19-38
"	#114-J	"
"	#115-I	"
"	#116-O	"
"	#117-P	"
"	#118-D	8-19-38
"	#119-C	"
Turner Tr. 2	#5-L	34-18-38
State "A"	#34-A	9-19-38
State "A-3"	#27-P	33-18-38
State "G"	#1-E	"
"	#2-F	"
"	#5-E	"
"	#6-F	"
Byers "B"	#34-B	4-19-38
State A-2	#11Y-C	"
McKinley	#8-D	5-19-38
"	#12-C	"
"	#19-E	"

HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY  
 DATE--TIME SCHEDULE -- Page 6

DATE: APRIL 17, 1978

OPERATOR: AMERADA HESS CORP. 28 wells

Meet at Hardin Well #1-M in Section 18, T18S, R38E at 7:30 a.m. April 17, 1978.

Hardin	#1-M	18-18-38
"	#2-N	"
"	#3-L	"
"	#5-K	"
Hardin B	#4-N	"
McKinley	#1-D	30-18-38
"	#2-F	"
"	#3-C	"
"	#4-E	"
McKinley B	#5-F	"
"	#6-C	"
State A	#1-B	32-18-38
"	#2-A	"
"	#4-B	"
"	#5-A	"
State B	#1-F	29-18-38
"	#2-G	"
"	#3-B	"
"	#4-C	"
"	#5-G	"
"	#6-F	"
State C	#1-A	36-18-37
"	#2-H	"
"	#3-G	"
State E	#1-E	24-18-37
"	#2-D	"
State WH "B"	#1-O	14-18-37
"	#2-K	"

DATE: APRIL 18, 1978

OPERATOR: SAMEDAN OIL CORP. 14 wells

Meet at Samedan Office on North Grimes at 7:30 a.m. April 18, 1978.

Moon A	#1-G	28-18-38
"	#2-B	"
Moon B	#1-H	"
"	#2-A	"
State B	#1-F	25-18-37
"	#2-E	"
State C	#1-N	24-18-37
"	#2-K	"
"	#3-L	"
"	#4-M	"
Turner A	#1-J	34-18-38
"	#2-O	"
Turner B	#1-I	"
"	#2-P	"

OPERATOR: C & C OPERATING CORP. 1 well

Meet at Shipp #1-E in Section 23, T18S, R37E, at 1:30 p.m. April 18, 1978.

Shipp	#1-E	23-18-37
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HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY  
DATE--TIME SCHEDULE -- Page 7

DATE: APRIL 19, 1977

OPERATOR: MARATHON OIL CO. 17 wells

Meet at Marathon Office west of Hobbs at  
7:30 a.m. April 19, 1978.

State 9	#1-N	9-19-38
State 30	#1-K	30-18-38
"	#2-N	"
"	#3-L	"
"	#5-K	"
"	#6-M	"
"	#7-N	"
"	#8-L	"
"	#9-M	"
State 32	#2-P	32-18-38
"	#3-I	"
"	#4-J	"
"	#5-O	"
"	#6-O	"
"	#7-P	"
"	#8-I	"
"	#9-J	"

OPERATOR: MORRIS R. ANTWEIL 1 well

Meet at Hobbs Cone Townsite Well #1-J in  
Section 21, T18S, R38E, at 2 p.m. April 19, 1978.

Hobbs Cone Townsite	#1-J	21-18-38
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OPERATOR: SONNY'S OIL FIELD SERVICE INC. 1 well

Meet at Hobbs State #3-B in Sec. 29, T18S, E38E,  
at 2:30 p.m. April 19, 1978.

Hobbs State	#3-B	29-18-38
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DATE: APRIL 20, 1978

OPERATOR: CHEVRON OIL CO. 9 wells

Meet at State 1 Well #5-0 in Sec. 29, T18S,  
R38E at 7:30 a.m. April 20, 1978.

McKinley	#1-F	20-18-38
"	#2-E	"
State 1	#5-0	29-18-38
"	#6-P	"
State 17	#1-L	17-18-38
State 29	#1-P	29-18-38
"	#2-O	"
"	#3-P	"
"	#4-O	"

OPERATOR: SUN OIL COMPANY 2 wells

Meet at Fowler Well #1-A in Section 5, T19S,  
R38E at 10 a.m. April 20, 1978.

Fowler	#1-D	31-18-38
"	#4-E	"

OPERATOR: PENROC OIL CORP. 3 wells

Meet at Conoco State Well #1-C in Sec. 33,  
T18S, R38E at 1:30 p.m. April 20, 1978.

Conoco State	#1-C	33-18-38
"	#2-K	"
Conoco "A" State	#1-O	"

OPERATOR: RICE ENGINEERING & OPERATING  
3 wells

Meet at New Mexico Oil Conservation Comm.  
in Hobbs at 2:30 p.m. April 20, 1978.

Hobbs	#15-E	15-19-38
"	#25-P	25-18-37
"	#29-F	29-18-38

HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY  
 DATE--TIME SCHEDULE -- PAGE 8

DATE: APRIL 21, 1978

OPERATOR: SHELL OIL CO. 53 wells

Meet at Shell Office on West Bender at 7:30 a.m.  
 April 21, 1978.

			<u>Shell Oil Co. Contd.</u>	
Berry	#1-P	31-18-38	State D	#1-F 24-18-37
"	#2-J	"	"	#2-C "
"	#3-I	"	State F	#2-G 23-18-37
"	#4-O	"	"	#3-B "
"	#6-P	"	Turner	#1-G 34-18-38
"	#7-J	"	"	#2-B "
Grimes	#1-M	28-18-38		
"	#2-L	"		
"	#3-K	"		
"	#4-N	"		
"	#9-M	"		
"	#10-L	"		
"	#11-N	"		
McKinley A	#1-M	19-18-38		
"	#2-O	"		
"	#3-P	"		
"	#4-N	"		
"	#5-J	"		
"	#6-K	"		
"	#7-L	"		
"	#10-J	"		
"	#11-N	"		
McKinley B	#1-K	20-18-38		
"	#2-N	"		
"	#3-M	"		
"	#4-L	"		
"	#5-L	"		
Sanger	#1-M	27-18-38		
"	#2-N	"		
"	#3-L	"		
"	#4-E	"		
"	#5-K	"		
"	#6-D	"		
Rice	#1-P	13-18-37		
"	#2-O	"		
"	#3-I	"		
"	#4-J	"		
State A	#1-G	32-18-38		
"	#2-G	"		
"	#3-H	"		
"	#4-G	"		
"	#6-G	"		
"	#7-H	"		
State B	#1-D	33-18-38		
"	#2-C	"		
"	#5-D	"		
"	#6-C	"		



# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

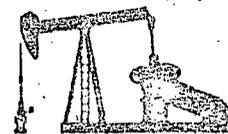
P. O. BOX 1980 - HOBBS

88240

LAND COMMISSIONER

PHIL R. LUCERO

1977



STATE GEOLOGIST

EMERY C. ARNOLD

DIRECTOR  
JOE D. RAMEY

February 22, 1977

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA

In accordance with the Secretary-Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to (an including) the tubing head, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph 1.
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be rescheduled after these wells are inspected by a Commission representative. The Commission shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Commission requests that company personnel be present at the time and place spelled out on the attached Date-Time Schedule. In every case, a Commission representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the Commission shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test dates whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- (505) 393-6161, Hobbs, New Mexico.



# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 1980 - HOBBS

88240

LAND COMMISSIONER

PHIL R. LUCERO



STATE GEOLOGIST

EMERY C. ARNOLD

DIRECTOR  
JOE D. RAMEY

February 22, 1977

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS

- (1) During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future, any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

- (2) During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by Rule 115.

In the future any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

DATE-TIME SCHEDULE

ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

APRIL 4, 1977

AMOCO PRODUCTION COMPANY

41 wells

Meet at Amoco Office south of Hobbs at 7:30 a.m., April 4, 1977.

South Hobbs (GSA Unit	#1-D	34-18-38
"	#2-E	"
"	#3-L	"
"	#4-K	"
"	#5-P	33-18-38
"	#6-M	34-18-38
"	#7-N	"
"	#8-D	6-19-38
"	#9-C	"
"	#10-H	"
"	#11-A	"
"	#12-D	5-19-38
"	#13-C	"
"	#14-B	"
"	#15-A	"
"	#16-D	4-19-38
"	#17-C	"
"	#18-B	"
"	#19-A	"
"	#20-D	3-19-38
"	#21-C	"
"	#22-C	"
"	#23-B	"
"	#24-A	"
"	#25-F	6-19-38
"	#26-H	"
"	#27-E	5-19-38
"	#28-F	"
"	#29-G	"
"	#30-H	"
"	#31-E	4-19-38
"	#32-F	"
"	#33-G	"
"	#34-H	"
"	#35-E	3-19-38
"	#36-F	"
"	#37-G	"
"	#38-H	"
"	#39-L	5-19-38
"	#40-K	"
"	#41-I	"

APRIL 5, 1977

GULF OIL CORPORATION

44 wells

Meet at W.D. Grimes B Well #1-I, Section 33, T18S, R38E at 7:30 a.m., April 5, 1977.

Graham State A	#1-H	24-18-37
"	#2-A	"
"	#3-G	"
"	#4-B	"
"	#5-H	"
"	#6-A	"
W.D. Grimes A	#1-D	32-18-38
"	#2-F	"
"	#3-K	"
"	#4-C	"
"	#5-M	"
"	#7-C	"
"	#8-E	"
"	#9-L	"
"	#10-D	"
"	#11-F	"
"	#13-E	"
"	#14-M	"
"	#15-N	"
"	#16-D	"
"	#17-C	"
"	#18-F	"
"	#19-E	"
"	#20-K	"
W.D. Grimes B	#1-I	33-18-38
"	#2-H	"
"	#3-B	"
"	#4-A	"
"	#6-I	"
"	#7-B	"
W.D. Grimes C	#1-M	21-18-38
"	#2-N	"
"	#3-L	"
Hardin	#1-O	18-18-38
"	#2-P	"
"	#3-I	"
"	#4-G	"
"	#5-J	"
"	#6-H	"
"	#7-B	"
"	#8-A	"
"	#9-O	"
J.R. Holt	#1-C	36-18-38
Lea State "F0"	#1-N	14-17-37

APRIL 6, 1977

GETTY OIL COMPANY

31 WELLS

Meet at Getty office on West Broadway at 7:30 a.m., April 6, 1977.

Fowler	#1-C	31-18-38
"	#2-F	"
"	#3-C	"
"	#4-F	"
Hobbs E	#1-A	26-18-37
Mexico U	#1-B	8-19-38
Mexico U	#2-G	8-19-38
McKinley "A"	#1-D	20-18-38
Skelly State A	#1-M	17-18-38
Turner	#1-F	34-18-38
"	#2-C	34-18-38
Grines	#3-I	29-18-38
"	#4-H	"
"	#6-I	"
Hardin	#1-G	19-18-38
"	#2-H	"
"	#3-B	"
"	#4-A	"
McKinley	#1-G	30-18-38
"	#2-H	"
"	#3-H	"
"	#4-B	"
"	#5-A	"
"	#6-G	"
"	#7-B	"
"	#8-H	"
"	#9-G	"
"	#10-B	"
"	#11-A	"
State B	#1-H	14-18-37
"	#2-G	"

APRIL 7, 1977

EXXON CORPORATION

20 WELLS

Meet at Exxon Office on Grimes at 7:30 a.m. April 7, 1977.

Bowers A	#1-I	30-18-38
"	#2-J	"
"	#3-M	29-18-38
"	#4-P	30-18-38
"	#5-I	30-18-38
"	#7-E	29-18-38
"	#8-O	30-18-38
"	#10-L	29-18-38
"	#28-M	"
"	#29-L	"
"	#30-P	30-18-38
"	#31-E	29-18-38
"	#35-D	"
W.D. Grimes	#1-A	29-18-38
State A	#1-I	25-18-37
"	#5-O	"
"	#6-K	"
"	#7-P	"
"	#8-J	"
"	#9-N	"

THE WISER OIL COMPANY

2 WELLS

Meet at Morris A Well #1-0, Section 21, T18S-R38E at 2:00 p.m., April 7, 1977

Morris A	#1-0	21-18-38
Morris B	#1-P	"
State L	#1-B	26-18-37

JOHN A. YATES

3 WELLS

Meet at Shell State #1-P, Section 23, T18S-R37E at 3:00 p.m. April 7, 1977.

Shell State	#1-P	23-18-37
"	#2-J	"
"	#3-O	"

APRIL 11, 1977

AMOCO PRODUCTION COMPANY 41 wells

Meet at Amoco Office south of Hobbs at 7:30 a.m., April 11, 1977.

South Hobbs (GSA) Unit	#42-L	4-19-38
"	#43-K	"
"	#44-J	"
"	#45-I	"
"	#46-L	3-19-38
"	#47-K	"
"	#48-J	"
"	#49-I	"
"	#50-M	5-19-38
"	#51-N	"
"	#52-P	"
"	#53-M	4-19-38
"	#54-N	"
"	#55-O	"
"	#56-P	"
"	#57-M	3-19-38
"	#58-N	"
"	#59-O	"
"	#60-P	"
"	#61-A	8-19-38
"	#62-D	9-19-38
"	#63-C	"
"	#64-B	"
"	#65-A	"
"	#66-D	10-19-38
"	#67-C	"
"	#68-B	"
"	#69-A	"
"	#70-H	8-19-38
"	#71-E	9-19-38
"	#72-F	"
"	#73-G	"
"	#74-G	"
"	#75-H	"
"	#76-E	10-19-38
"	#77-I	"
"	#78-G	"
"	#79-H	"
"	#80-I	8-19-38
"	#81-L	9-19-38
"	#82-K	"

APRIL 12, 1977

W.K. BYROM 8 wells

Meet at Bradley Well #1-I, Section 6, T19S-R38E at 8:00 a.m., April 12, 1977.

Bradley	#1-I	6-19-38
"	#2-P	"
"	#5-G	"
Bradley B	#1-J	"
"	#2-O	"
Holt	#1-B	36-18-37
Orcutt	#1-C	8-19-38
"	#2-D	"

C. H. SWEET OIL COMPANY 8 wells

Meet at Grimes Well #3A-I, Section 20, T18S, R38E at 10:00 a.m., April 12, 1977.

Bowers B	#2A-J	20-18-38
Grimes	#1A-J	"
W.D. Grimes	#3A-I	"
McKinley B	#2-H	"
State F	#1-A	23-18-37
"	#2-H	"
"	#3-I	"
"	#4-A	"

ATLANTIC RICHFIELD COMPANY 8 wells

Meet at Grimes #1-0 in Sec. 20-T18S-R38E at 2:00 p.m. April 12, 1977.

Grimes	#1-E	28-18-38
"	#2-F	"
"	#3-D	"
"	#4-C	"
Bradley	#2-A	6-19-38
"	#3-B	"
"	#4-H	"
Grimes	#1-0	20-18-38

APRIL 13, 1977

MORANCO

10 wells

Meet at Hobbs Well No. 1-H, Section 34, T18S, R38E at 7:30 a.m., April 13, 1977.

Hobbs	#1-H	34-18-38
Rice	#1-H	13-18-37
"	#2-G	"
"	#3-A	"
"	#4-B	"
State T	#1-E	17-18-37
Hardin B	#1-E	18-18-38
"	#2-F	"
"	#3-D	"
"	#4-C	"

CITIES SERVICE OIL COMPANY

10 wells

Meet at Cities Service yard west of Hobbs at 1:30 p.m., April 13, 1977

Fowler	#1-A	31-18-38
"	#2-B	"
"	#3-G	"
"	#4-H	"
"	#9-A	"
Hardin	#1-F	19-18-38
"	#2-E	"
"	#3-C	"
"	#4-D	"
"	#5-D	"

APRIL 14, 1977

TEXACO, INC.

5 wells

Meet at McKinley #2-I in Sec.5, T19S-R38E, at 7:30 a.m., April 14, 1977

State CDD & B	#1-A	25-18-37
"	#2-H	"
"	#3-G	"
"	#4-B	"
McKinley	#2-I	5-19-38

MOBIL OIL CORPORATION

4 wells

Meet at Berry Well #1-K, Section 31 T18S-R38E, at 10:30 a.m. April 14, 1977.

Berry	#1-K	31-18-38
"	#2-N	"
"	#3-L	"
"	#4-M	"

TEXAS PACIFIC OIL COMPANY, INC.-- 10 wells

Meet at State G Well #1-P, Section 24, T18S, R37E, at 1:30 p.m. April 14, 1977.

State G	#1-P	24-18-37
"	#2-I	"
"	#3-J	"
"	#4-O	"
State V A/c-1	#1-I	14-18-37
"	#2-J	"
State V A/c-2	#3-C	23-18-37
"	#4-F	"
"	#5-K	"
"	#6-N	"

APRIL 15, 1977

CONTINENTAL OIL COMPANY 27 wells

Meet at Continental Office on West Sanger at 7:30 a.m., April 15, 1977

Grimes	#1-O	28-18-38
"	#2-P	"
"	#3-J	"
"	#4-I	"
State A-5	#1-J	5-19-38
"	#2-O	"
State A-29	#1-J	29-18-38
"	#2-N	"
"	#3-K	"
"	#7-N	"
"	#8-K	"
State A-33	#1-M	33-18-38
"	#2-L	"
"	#3-K	"
"	#4-J	"
"	#5-O	"
"	#6-N	"
"	#7-G	"
"	#12-L	"
State B-13	#1-N	13-18-37
"	#2-M	"
"	#4-F	"
"	#5-E	"
"	#6-C	"
"	#7-L	"
State B-25	#1-C	25-18-37
"	#2-D	"

MARCUM DRILLING COMPANY 3 wells

Meet at Hobbs State No. 1-F Section 29-T18S-R38E at 2:30 P.M., April 15, 1977.

Hobbs State	#1-F	29-18-38
"	#2-G	"
"	#4-C	"

APRIL 18, 1977

AMOCO PRODUCTION COMPANY 41 wells

Meet at Amoco Office south of Hobbs at 7:30 a.m. April 18, 1977.

South Hobbs (GSA) Unit	#83-J	9-19-38
"	#84-I	"
"	#85-L	10-19-38
"	#86-K	"
"	#87-K	"
"	#88-J	"
"	#89-I	"
"	#90-O	9-19-38
"	#91-P	"
"	#92-M	10-19-38
"	#93-N	"
"	#94-N	"
"	#95-O	"
"	#96-O	"
"	#97-P	"
"	#98-A	16-19-38
"	#99-D	15-19-38
"	#100-C	"
"	#101-C	"
"	#102-B	"
"	#103-B	"
"	#104-A	"
"	#105-E	"
"	#106-F	"
"	#107-G	"
"	#108-K	"
"	#109-J	"
"	#110-I	"
"	#111-N	"
Turner Tr. 2	#5-L	34-18-38
State "A"	#34-A	9-19-38
State "A-3"	#27-P	33-18-38
State "G"	#1-E	"
"	#2-F	"
"	#5-E	"
"	#6-F	"
Byers "B"	#34-B	4-19-38
State A-2	#11Y-C	"
Mckinley	#8-D	5-19-38
"	#12-C	"
"	#19-E	"

APRIL 19, 1977

AMERADA HESS CORPORATION

28 wells

Meet at Hardin Well #1-M, Section 18-T18S-  
R38E at 7:30 a.m. April 19, 1977

Hardin	#1-M	18-18-38
"	#2-N	"
"	#3-L	"
"	#5-K	"
Hardin B	#4-N	"
McKinley	#1-D	30-18-38
"	#2-F	"
"	#3-C	"
"	#4-E	"
McKinley B	#5-F	"
"	#6-C	"
State A	#1-B	32-18-38
"	#2-A	"
"	#4-B	"
"	#5-A	"
State B	#1-F	29-18-38
"	#2-G	"
"	#3-B	"
"	#4-C	"
"	#5-G	"
"	#6-F	"
State C	#1-A	36-18-37
"	#2-H	"
"	#3-G	"
State E	#1-E	24-18-37
"	#2-D	"
State WH "B"	#1-O	14-18-37
"	#2-K	"

APRIL 20, 1977

SAMEDAN OIL CORPORATION

14 wells

Meet at Samedan Office on North Grimes at  
7:30 a.m. April 20, 1977

Moon A	#1-G	28-18-38
"	#2-B	"
Moon B	#1-H	"
"	#2-A	"
State B	#1-F	25-18-37
"	#2-E	"
State C	#1-N	24-18-37
"	#2-K	"
"	#3-L	"
"	#4-M	"
Turner A	#1-J	34-18-38
"	#2-O	"
Turner B	#1-I	"
"	#2-P	"

APRIL 21, 1977

MARATHON OIL COMPANY 17 wells

Meet at Marathon Office west of Hobbs at 7:30 a.m. April 21, 1977

State 9	#1-N	9-19-38
State 30	#1-K	30-18-38
"	#2-N	"
"	#3-L	"
"	#5-K	"
"	#6-M	"
"	#7-N	"
"	#8-L	"
"	#9-M	"
State 32	#2-P	32-18-38
"	#3-I	"
"	#4-J	"
"	#5-0	"
"	#6-0	"
"	#7-P	"
"	#8-I	"
"	#9-J	"

MORRIS R. ANTWEIL 1 well

Meet at Hobbs Cone Townsite Well #1-J, Section 21-T18S-R38E at 2 p.m. April 21, 1977

Hobbs Cone Townsite	#1-J	21-18-38
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SONNY'S OIL FIELD SERVICE, INC. --- 1 well

Meet at Hobbs State #3-B, Section 29-T18S-R38E at 2:30 p.m. April 21, 1977

Hobbs State	#3-B	29-18-38
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APRIL 22, 1977

CHEVRON OIL COMPANY 9 wells

Meet at State 1 Well #5-0, Section 29-T18S-R38E at 7:30 a.m. April 22, 1977

McKinley	#1-F	20-18-38
"	#2-E	"
State 1	#5-0	29-18-38
"	#6-P	"
State 17	#1-L	17-18-38
State 29	#1-P	29-18-38
"	#2-0	"
"	#3-P	"
"	#4-0	"

SUN OIL COMPANY 4 wells

Meet at Fowler Well #1-A, Section 5-T19S-R38E at 10:00 a.m. April 22, 1977

Fowler	#1-D	31-18-38
"	#4-E	"
Fowler "C"	#2-D	"
"	#3-E	"

PENROC OIL CORPORATION 3 wells

Meet at Conoco State Well #1-C, Section 33-T18S-R38E at 1:30 p.m. April 22, 1977

Conoco State	#1-C	33-18-38
"	#2-K	"
Conoco "A" State	#1-0	"

RICE ENGINEERING AND OPERATING, INC. 3 wells

Meet at New Mexico Oil Conservation Commission in Hobbs at 2:30 p.m. April 22, 1977.

Hobbs	#15-E	15-19-38
"	#25-P	25-18-37
"	#29-F	29-18-38

APRIL 25, 1977

SHELL OIL COMPANY

53 wells

Meet at Shell Office on West Bender at 7:30 a.m. April 25, 1977

Berry	#1-P	31-18-38
"	#2-J	"
"	#3-I	"
"	#4-O	"
"	#6-P	"
"	#7-J	"
Grimes	#1-M	28-18-38
"	#2-L	"
"	#3-K	"
"	#4-N	"
"	#9-M	"
"	#10-L	"
"	#11-N	"
McKinley A	#1-M	19-18-38
"	#2-O	"
"	#3-P	"
"	#4-N	"
"	#5-J	"
"	#6-K	"
"	#7-L	"
"	#10-J	"
"	#11-N	"
McKinley B	#1-K	20-18-38
"	#2-N	"
"	#3-M	"
"	#4-L	"
"	#5-L	"
Sanger	#1-M	27-18-38
"	#2-N	"
"	#3-L	"
"	#4-E	"
"	#5-K	"
"	#6-D	"
Rice	#1-P	13-18-37
"	#2-O	"
"	#3-I	"
"	#4-J	"
State A	#1-G	32-18-38
"	#2-G	"
"	#3-H	"
"	#4-G	"
"	#6-G	"
"	#7-H	"
State B	#1-D	33-18-38
"	#2-C	"
"	#5-D	"
"	#6-C	"
State D	#1-F	24-18-37
"	#2-C	"
State F	#2-G	23-18-37
"	#3-B	"
Turner	#1-G	34-18-38
"	#2-B	"

1976

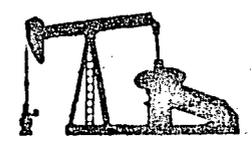


# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO  
P. O. BOX 1980 - HOBBS

88240

LAND COMMISSIONER  
PHIL R. LUCERO



STATE GEOLOGIST  
EMERY C. ARNOLD

DIRECTOR  
JOE D. RAMEY

February 5, 1976

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA

In accordance with the Secretary-Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to (an including) the tubing head, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph 1.
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be rescheduled after these wells are inspected by a Commission representative. The Commission shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Commission requests that company personnel be present at the time and place spelled out on the attached Date-Time Schedule. In every case, a Commission representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the Commission shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test dates whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- (505) 393-6161, Hobbs, New Mexico.



# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 1980 - HOBBS

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February 5, 1976

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS

- (1) During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future, any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

- (2) During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by Rule 115.

In the future any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

DATE-TIME SCHEDULE

ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

APRIL 1, 1976

AMOCO PRODUCTION COMPANY                      41 wells

Meet at Amoco Office south of Hobbs at  
7:30 a.m., April 1, 1976.

South Hobbs (GSA Unit	#1-D	34-18-38
"	#2-E	"
"	#3-L	"
"	#4-K	"
"	#5-P	33-18-38
"	#6-M	34-18-38
"	#7-N	"
"	#8-D	6-19-38
"	#9-C	"
"	#10-H	"
"	#11-A	"
"	#12-D	5-19-38
"	#13-C	"
"	#14-B	"
"	#15-A	"
"	#16-D	4-19-38
"	#17-C	"
"	#18-B	"
"	#19-A	"
"	#20-D	3-19-38
"	#21-C	"
"	#22-C	"
"	#23-B	"
"	#24-A	"
"	#25-F	6-19-38
"	#26-H	"
"	#27-E	5-19-38
"	#28-F	"
"	#29-G	"
"	#30-H	"
"	#31-E	4-19-38
"	#32-F	"
"	#33-G	"
"	#34-H	"
"	#35-E	3-19-38
"	#36-F	"
"	#37-G	"
"	#38-H	"
"	#39-L	5-19-38
"	#40-K	"
"	#41-I	"

APRIL 2, 1976

GULF OIL CORPORATION                      44 wells

Meet at W.D. Grimes B Well #1-I, Section 33,  
T18S, R38E at 7:30 a.m., April 2, 1976.

Graham State A	#1-H	24-18-37
"	#2-A	"
"	#3-G	"
"	#4-B	"
"	#5-H	"
"	#6-A	"
W.D. Grimes A	#1-D	32-18-38
"	#2-F	"
"	#3-K	"
"	#4-C	"
"	#5-M	"
"	#7-C	"
"	#8-E	"
"	#9-L	"
"	#10-D	"
"	#11-F	"
"	#13-E	"
"	#14-M	"
"	#15-N	"
"	#16-D	"
"	#17-C	"
"	#18-F	"
"	#19-E	"
"	#20-K	"
W.D. Grimes B	#1-I	33-18-38
"	#2-H	"
"	#3-B	"
"	#4-A	"
"	#6-I	"
"	#7-B	"
W.D. Grimes C	#1-M	21-18-38
"	#2-N	"
"	#3-L	"
Hardin	#1-O	18-18-38
"	#2-P	"
"	#3-I	"
"	#4-G	"
"	#5-J	"
"	#6-H	"
"	#7-B	"
"	#8-A	"
"	#9-O	"
J.R. Holt	#1-C	36-18-38
Lea State "FO"	#1-N	14-17-37

APRIL 5, 1976SKELLY OIL COMPANY

11 wells

Meet at Skelly Grimes office west of Hobbs at 7:30 a.m., April 5, 1976.

Fowler	#1-C	31-18-38
"	#2-F	"
"	#3-C	"
"	#4-F	"
Hobbs E	#1-A	26-18-37
Mexico U	#1-B	8-19-38
Mexico U	#2-G	8-19-38
McKinley	#1-D	20-18-38
State A	#1-M	17-18-38
Turner	#1-F	34-18-38
"	#2-C	34-18-38

ATLANTIC RICHFIELD COMPANY

8 wells

Meet at Sinclair Camp south of Hobbs at 2:00 p.m. April 5, 1976.

Grimes	#1-E	28-18-38
"	#2-F	"
"	#3-D	"
"	#4-C	"
Bradley	#2-A	6-19-38
"	#3-B	"
"	#4-H	"
Grimes	#1-O	20-18-38

APRIL 6, 1976EXXON CORPORATION

20 wells

Meet at Exxon Office on Grimes at 7:30 a.m., April 6, 1976.

Bowers A	#1-I	30-18-38
"	#2-J	"
"	#3-M	29-18-38
"	#4-P	30-18-38
"	#5-I	30-18-38
"	#7-E	29-18-38
"	#8-O	30-18-38
"	#10-L	29-18-38
"	#28-M	"
"	#29-L	"
"	#30-P	30-18-38
"	#31-E	29-18-38
"	#35-D	"
W.D. Grimes	#1-A	29-18-38
State A	#1-I	25-18-37
State A	#5-O	25-18-37
"	#6-K	"
"	#7-P	"
"	#8-J	"
"	#9-N	"

THE WISER OIL COMPANY

2 wells

Meet at Morris A Well #1-0, Section 21-T18S-R38E at 2:00 p.m. April 6, 1976.

Morris A	#1-0	21-18-38
Morris B	#1-P	"

JOHN A. YATES

3 wells

Meet at Shell State #1-P, Section 23-T18S-R37E at 3:00 p.m. April 6, 1976.

Shell State	#1-P	23-18-37
"	#2-J	"
"	#3-O	"

APRIL 7, 1976

AMOCO PRODUCTION COMPANY 41 wellsMeet at Amoco Office south of Hobbs at  
7:30 a.m., April 7, 1976.

South Hobbs (GSA) Unit	#42-L	4-19-38
"	#43-K	"
"	#44-J	"
"	#45-I	"
"	#46-L	3-19-38
"	#47-K	"
"	#48-J	"
"	#49-I	"
"	#50-M	5-19-38
"	#51-N	"
"	#52-P	"
"	#53-M	4-19-38
"	#54-N	"
"	#55-O	"
"	#56-P	"
"	#57-M	3-19-38
"	#58-N	"
"	#59-O	"
"	#60-P	"
"	#61-A	8-19-38
"	#62-D	9-19-38
"	#63-C	"
"	#64-B	"
"	#65-A	"
"	#66-D	10-19-38
"	#67-C	"
"	#68-B	"
"	#69-A	"
"	#70-H	8-19-38
"	#71-E	9-19-38
"	#72-F	"
"	#73-G	"
"	#74-G	"
"	#75-H	"
"	#76-E	10-19-38
"	#77-I	"
"	#78-G	"
"	#79-H	"
"	#80-I	8-19-38
"	#81-L	9-19-38
"	#82-K	"

APRIL 8, 1976

W.K. BYROM 8 wellsMeet at Bradley Well #1-I, Section 6, T19S-  
R38E at 8:00 a.m., April 8, 1976.

Bradley	#1-I	6-19-38
"	#2-P	"
"	#5-G	"
Bradley B	#1-J	"
"	#2-O	"
Holt	#1-B	36-18-37
Orcutt	#1-C	8-19-38
"	#2-D	"

C. H. SWEET OIL COMPANY 8 wellsMeet at Grimes Well #3A-I, Section 20, T18S,  
R38E at 1:00 p.m., April 8, 1976.

Bowers B	#2A-J	20-18-38
Grimes	#1A-J	"
W.D. Grimes	#3A-I	"
McKinley B	#2-H	"
State F	#1-A	23-18-37
"	#2-H	"
"	#3-I	"
"	#4-A	"

APRIL 9, 1976

MORANCO

10 wells

Meet at Hobbs Well No. 1-H, Section 34, T18S, R38E at 7:30 a.m., April 9, 1976.

Hobbs	#1-H	34-18-38
Rice	#1-H	13-18-37
"	#2-G	"
"	#3-A	"
"	#4-B	"
State T	#1-E	17-18-37
Hardin B	#1-E	18-18-38
"	#2-F	"
"	#3-D	"
"	#4-C	"

CITIES SERVICE OIL COMPANY

10 wells

Meet at Cities Service yard west of Hobbs at 1:30 p.m., April 9, 1976.

Fowler	#1-A	31-18-38
"	#2-B	"
"	#3-G	"
"	#4-H	"
"	#9-A	"
Hardin	#1-F	19-18-38
"	#2-E	"
"	#3-C	"
"	#4-D	"
"	#5-D	"

APRIL 12, 1976

TEXACO, INC.

5 wells

Meet at Texaco Field Office south of Hobbs at 7:30 a.m., April 12, 1976.

State CDD & B	#1-A	25-18-37
"	#2-H	"
"	#3-G	"
"	#4-B	"
McKinley	#2-I	5-19-38

MOBIL OIL CORPORATION

4 wells

Meet at Berry Well #1-K, Section 31 T18S-R38E, at 10:30 a.m. April 12, 1976.

Berry	#1-K	31-18-38
"	#2-N	"
"	#3-L	"
"	#4-M	"

TEXAS PACIFIC OIL COMPANY, INC.-- 10 wells

Meet at State G Well #1-P, Section 24, T18S, R37E, at 1:30 p.m. April 12, 1976.

State G	#1-P	24-18-37
"	#2-I	"
"	#3-J	"
"	#4-O	"
State V A/c-1	#1-I	14-18-37
"	#2-J	"
State V A/c-2	#3-C	23-18-37
"	#4-F	"
"	#5-K	"
"	#6-N	"

APRIL 13, 1976

CONTINENTAL OIL COMPANY

27 wells

Meet at Continental Office on West Sanger  
at 7:30 a.m., April 13, 1976.

Grimes	#1-O	28-18-38
"	#2-P	"
"	#3-J	"
"	#4-I	"
State A-5	#1-J	5-19-38
"	#2-O	"
State A-29	#1-J	29-18-38
"	#2-N	"
"	#3-K	"
"	#7-N	"
"	#8-K	"
State A-33	#1-M	33-18-38
"	#2-L	"
"	#3-K	"
"	#4-J	"
"	#5-O	"
"	#6-N	"
"	#7-G	"
"	#12-L	"
State B-13	#1-N	13-18-37
"	#2-M	"
"	#4-F	"
"	#5-E	"
"	#6-C	"
"	#7-L	"
State B-25	#1-C	25-18-37
"	#2-D	"

MARCUM DRILLING COMPANY

3 wells

Meet at Hobbs State No. 1-F Section 29-T18S-  
R38E at 2:30 P.M., April 13, 1976.

Hobbs State	#1-F	29-18-38
"	#2-G	"
"	#4-C	"

APRIL 14, 1976

AMOCO PRODUCTION COMPANY

41 wells

Meet at Amoco Office south of Hobbs at  
7:30 a.m. April 14, 1976.

South Hobbs (GSA) Unit	#83-J	9-19-38
"	#84-I	"
"	#85-L	10-19-38
"	#86-K	"
"	#87-K	"
"	#88-J	"
"	#89-I	"
"	#90-O	9-19-38
"	#91-P	"
"	#92-M	10-19-38
"	#93-N	"
"	#94-N	"
"	#95-O	"
"	#96-O	"
"	#97-P	"
"	#98-A	16-19-38
"	#99-D	15-19-38
"	#100-C	"
"	#101-C	"
"	#102-B	"
"	#103-B	"
"	#104-A	"
"	#105-E	"
"	#106-F	"
"	#107-G	"
"	#108-K	"
"	#109-J	"
"	#110-I	"
"	#111-N	"
Turner Tr. 2	#5-L	34-18-38
State "A"	#34-A	9-19-38
State "A-3"	#27-P	33-18-38
State "G"	#1-E	"
"	#2-F	"
"	#5-E	"
"	#6-F	"
Byers "B"	#34-B	4-19-38
State A-2	#11Y-C	"
Mckinley	#8-D	5-19-38
"	#12-C	"
"	#19-E	"

APRIL 15, 1976

AMERADA HESS CORPORATION

28 wells

Meet at Hardin Well #1-M, Section 18-T18S-R38E at 7:30 a.m. April 15, 1976.

Hardin	#1-M	18-18-38
"	#2-N	"
"	#3-L	"
"	#5-K	"
Hardin B	#4-N	"
McKinley	#1-D	30-18-38
"	#2-F	"
"	#3-C	"
"	#4-E	"
McKinley B	#5-F	"
"	#6-C	"
State A	#1-B	32-18-38
"	#2-A	"
"	#4-B	"
"	#5-A	"
State B	#1-F	29-18-38
"	#2-G	"
"	#3-B	"
"	#4-C	"
"	#5-G	"
"	#6-F	"
State C	#1-A	36-18-37
"	#2-H	"
"	#3-G	"
State E	#1-E	24-18-37
"	#2-D	"
State WH "B"	#1-O	14-18-37
"	#2-K	"

APRIL 16, 1976

SAMEDAN OIL CORPORATION

14 wells

Meet at Samedan Office on North Grimes at 7:30 a.m. April 16, 1976.

Moon A	#1-G	28-18-38
"	#2-B	"
Moon B	#1-H	"
"	#2-A	"
State B	#1-F	25-18-37
"	#2-E	"
State C	#1-N	24-18-37
"	#2-K	"
"	#3-L	"
"	#4-M	"
Turner A	#1-J	34-18-38
"	#2-O	"
Turner B	#1-I	"
"	#2-P	"

GETTY OIL COMPANY

20 wells

Meet at Getty Office in Hobbs at 1:00 p.m. April 16, 1976.

Grimes	#3-I	29-18-38
"	#4-H	"
"	#6-I	"
Hardin	#1-G	19-18-38
"	#2-H	"
"	#3-B	"
"	#4-A	"
McKinley	#1-G	30-18-38
"	#2-H	"
"	#3-H	"
"	#4-B	"
"	#5-A	"
"	#6-G	"
"	#7-B	"
"	#8-H	"
"	#9-G	"
"	#10-B	"
"	#11-A	"
State B	#1-H	14-18-37
"	#2-G	"

APRIL 19, 1976

MARATHON OIL COMPANY 17 wells

Meet at Marathon Office west of Hobbs at 7:30 a.m. April 19, 1976.

State 9	#1-N	9-19-38
State 30	#1-K	30-18-38
"	#2-N	"
"	#3-L	"
"	#5-K	"
"	#6-M	"
"	#7-N	"
"	#8-L	"
"	#9-M	"
State 32	#2-P	32-18-38
"	#3-I	"
"	#4-J	"
"	#5-0	"
"	#6-0	"
"	#7-P	"
"	#8-I	"
"	#9-J	"

MORRIS R. ANTWEIL 1 well

Meet at Hobbs Cone Townsite Well #1-J, Section 21-T18S-R38E at 2 p.m. April 19, 1976.

Hobbs Cone Townsite #1-J 21-18-38

SONNY'S OIL FIELD SERVICE, INC. --- 1 well

Meet at Hobbs State #3-B, Section 29-T18S-R38E at 2:30 p.m. April 19, 1976.

Hobbs State #3-B 29-18-38

APRIL 20, 1976

CHEVRON OIL COMPANY 9 wells

Meet at State 1 Well #5-0, Section 29-T18S-R38E at 7:30 a.m. April 20, 1976.

McKinley	#1-F	20-18-38
"	#2-E	"
State 1	#5-0	29-18-38
"	#6-P	"
State 17	#1-L	17-18-38
State 29	#1-P	29-18-38
"	#2-0	"
"	#3-P	"
"	#4-0	"

SUN OIL COMPANY 4 wells

Meet at Fowler Well #1-A, Section 5-T19S-R38E at 10:00 a.m. April 20, 1976.

Fowler	#1-D	31-18-38
"	#4-E	"
Fowler "C"	#2-D	"
"	#3-E	"

PENROC OIL CORPORATION 3 wells

Meet at Conoco State Well #1-C, Section 33-T18S-R38E at 1:30 p.m. April 20, 1976.

Conoco State	#1-C	33-18-38
"	#2-K	"
Conoco "A" State	#1-0	"

RICE ENGINEERING AND OPERATING, INC. 3 wells

Meet at New Mexico Oil Conservation Commission in Hobbs at 2:30 p.m. April 20, 1976.

Hobbs	#15-E	15-19-38
"	#25-P	25-18-37
"	#29-F	29-18-38

APRIL 21, 1976

SHELL OIL COMPANY

53 wells

Meet at Shell Office on West Bender at 7:30  
a.m. April 21, 1976.

Berry	#1-P	31-18-38
"	#2-J	"
"	#3-I	"
"	#4-O	"
"	#6-P	"
"	#7-J	"
Grimes	#1-M	28-18-38
"	#2-L	"
"	#3-K	"
"	#4-N	"
"	#9-M	"
"	#10-L	"
"	#11-N	"
McKinley A	#1-M	19-18-38
"	#2-O	"
"	#3-P	"
"	#4-N	"
"	#5-J	"
"	#6-K	"
"	#7-L	"
"	#10-J	"
"	#11-N	"
McKinley B	#1-K	20-18-38
"	#2-N	"
"	#3-M	"
"	#4-L	"
"	#5-L	"
Sanger	#1-M	27-18-38
"	#2-N	"
"	#3-L	"
"	#4-E	"
"	#5-K	"
"	#6-D	"
Rice	#1-P	13-18-37
"	#2-O	"
"	#3-I	"
"	#4-J	"
State A	#1-G	32-18-38
"	#2-G	"
"	#3-H	"
"	#4-G	"
"	#6-G	"
"	#7-H	"
State B	#1-D	33-18-38
"	#2-C	"
"	#5-D	"
"	#6-C	"
State D	#1-F	24-18-37
"	#2-C	"
State F	#2-G	23-18-37
"	#3-B	"
Turner	#1-G	34-18-38
"	#2-B	"

1975

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
 HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES  
 AND REGULATIONS.

During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWER, BYERS-QUEEN GAS,  
 HOBBS BLINEBRY, AND HOBBS-DRINKARD POOLS.

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND  
 REGULATIONS

During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by Rule 115.

In the future any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

NEW MEXICO OIL CONSERVATION COMMISSION  
Post Office Box 1980  
Hobbs, New Mexico

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA.

In accordance with the Secretary-Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to (and including) the tubing head, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph 1.
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be re-scheduled after these wells are inspected by a Commission representative. The Commission shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Commission requests that company personnel be present at the time and place spelled out on the attached Date-Time Schedule. In every case, a Commission representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the Commission shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test dates whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- 393-6161, Hobbs, New Mexico.

DATE-TIME SCHEDULE

ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

APRIL 1, 1975

AMOCO PRODUCTION COMPANY

41 Wells

Meet at Amoco Office south of Hobbs at 7:30 a.m.

South Hobbs (GSA) Unit	#1-D	34-18-38
"	#2-E	"
"	#3-L	"
"	#4-K	"
"	#5-P	33-18-38
"	#6-M	34-18-38
"	#7-N	"
"	#8-D	6-19-38
"	#9-C	"
"	#10-H	"
"	#11-A	"
"	#12-D	5-19-38
"	#13-C	"
"	#14-B	"
"	#15-A	"
"	#16-D	4-19-38
"	#17-C	"
"	#18-B	"
"	#19-A	"
"	#20-D	3-19-38
"	#21-C	"
"	#22-C	"
"	#23-B	"
"	#24-A	"
"	#25-F	6-19-38
"	#26-H	"
"	#27-E	5-19-38
"	#28-F	"
"	#29-G	"
"	#30-H	"
"	#31-E	4-19-38
"	#32-F	"
"	#33-G	"
"	#34-H	"
"	#35-E	3-19-38
"	#36-F	"
"	#37-G	"
"	#38-H	"
"	#39-L	5-19-38
"	#40-K	"
"	#41-I	"

APRIL 2, 1975

GULF OIL CORPORATION

44 wells

Meet at W. D. Grimes B Well #1-I, Section 33, T18S, R38E at 7:30 a.m.

Graham State A	#1-H	24-18-37
Graham State A	#2-A	"
Graham State A	#3-G	"
Graham State A	#4-B	"
Graham State A	#5-H	"
Graham State A	#6-A	"
W. D. Grimes A	#1-D	32-18-38
W. D. Grimes A	#2-F	"
W. D. Grimes A	#3-K	"
W. D. Grimes A	#4-C	"
W. D. Grimes A	#5-M	"
W. D. Grimes A	#7-C	"
W. D. Grimes A	#8-E	"
W. D. Grimes A	#9-L	"
W. D. Grimes A	#10-D	"
W. D. Grimes A	#11-F	"
W. D. Grimes A	#13-E	"
W. D. Grimes A	#14-M	"
W. D. Grimes A	#15-N	"
W. D. Grimes A	#16-D	"
W. D. Grimes A	#17-C	"
W. D. Grimes A	#18-F	"
W. D. Grimes A	#19-E	"
W. D. Grimes A	#20-K	"
W. D. Grimes B	#1-I	33-18-38
W. D. Grimes B	#2-H	"
W. D. Grimes B	#3-B	"
W. D. Grimes B	#4-A	"
W. D. Grimes B	#6-I	"
W. D. Grimes B	#7-B	"
W. D. Grimes C	#1-M	21-18-38
W. D. Grimes C	#2-N	"
W. D. Grimes C	#3-L	"
Hardin	#1-O	18-18-38
Hardin	#2-P	"
Hardin	#3-I	"
Hardin	#4-G	"
Hardin	#5-J	"
Hardin	#6-H	"
Hardin	#7-B	"
Hardin	#8-A	"
Hardin	#9-O	"
J. R. Holt	#1-C	36-18-37
Lea State "FO"	#1-N	14-17-37

APRIL 3, 1975

SKELLY OIL COMPANY

11 wells

Meet at Skelly Grimes Office west of Hobbs at 7:30 a.m.

Fowler	#1-C	31-18-38
Fowler	#2-F	"
Fowler	#3-C	"
Fowler	#4-F	"
Hobbs E	#1-A	26-18-37
Mexico U	#1-B	8-19-38
Mexico U	#2-G	8-19-38
Makinley	#1-D	20-18-38
State A	#1-M	17-18-38
Turner	#1-F	34-18-38
Turner	#2-C	34-18-38

APRIL 3, 1975ATLANTIC RICHFIELD COMPANY

8 wells

Meet at Sinclair Camp south of Hobbs at 2:00 p.m.

Grimes	#1-E	28-18-38
Grimes	#2-F	28-18-38
Grimes	#3-D	28-18-38
Grimes	#4-C	28-18-38
Bradley	#2-A	6-19-38
Bradley	#3-B	6-19-38
Bradley	#4-H	6-19-38
Grimes	#1-O	20-18-38

APRIL 4, 1975EXXON CORPORATION

20 wells

Meet at Exxon Office on Grimes at 7:30 a.m.

Bowers A	#1-I	30-18-38
Bowers A	#2-J	30-18-38
Bowers A	#3-M	29-18-38
Bowers A	#4-P	30-18-38
Bowers A	#5-I	30-18-38
Bowers A	#7-E	29-18-38
Bowers A	#8-O	30-18-38
Bowers A	#10-L	29-18-38
Bowers A	#28-M	29-18-38
Bowers A	#29-L	29-18-38
Bowers A	#30-P	30-18-38
Bowers A	#31-E	29-18-38
Bowers A	#35-D	29-18-38
W. D. Grimes	#1-A	29-18-38
State A	#1-I	25-18-37
State A	#5-O	25-18-37
State A	#6-K	25-18-37
State A	#7-P	25-18-37
State A	#8-J	25-18-37
State A	#9-N	25-18-37

THE WISER OIL COMPANY

2 Wells

Meet at Morris A Well No. 1-0, Section 21, T18S-R38E at 2:00 p.m.

Morris A	#1-0	21-18-38
Morris B	#1-P	21-18-38

JOHN A. YATES

3 wells

Meet at Shell State No. 1-P, Section 23-T18S-R37E at 3:00 p.m.

Shell State	#1-P	23-18-37
Shell State	#2-J	23-18-37
Shell State	#3-0	23-18-37

APRIL 7, 1975AMOCO PRODUCTION COMPANY

41 Wells

Meet at Amoco Office South of Hobbs at 7:30 a.m.

South Hobbs (GSA) Unit	#42-L	4-19-38
"	#43-K	"
"	#44-J	"
"	#45-I	"
"	#46-L	3-19-38
"	#47-K	"
"	#48-J	"
"	#49-I	"
"	#50-M	5-19-38
"	#51-N	"
"	#52-P	"
"	#53-M	4-19-38
"	#54-N	"
"	#55-O	"
"	#56-P	"
"	#57-M	3-19-38
"	#58-N	"
"	#59-O	"
"	#60-P	"
"	#61-A	8-19-38
"	#62-D	9-19-38
"	#63-C	9-19-38
"	#64-B	"
"	#65-A	"
"	#66-D	10-19-38
"	#67-C	"
"	#68-B	"
"	#69-A	"
"	#70-H	8-19-38
"	#71-E	9-19-38
"	#72-F	"
"	#73-G	"
"	#74-G	"
"	#75-H	"
"	#76-E	10-19-38
"	#77-I	"
"	#78-G	"
"	#79-H	"
"	#80-I	8-19-38
"	#81-L	9-19-38
"	#82-K	"

APRIL 8, 1975W. K. BYROM

8 wells

Meet at Bradley Well #1-I, Section 6-T19S-R38E at 8 a.m.

Bradley	#1-I	6-19-38
Bradley	#2-P	6-19-38
Bradley	#5-G	6-19-38
Bradley	#1-J	6-19-38
Bradley B	#2-O	6-19-38
Holt	#1-B	36-18-37
Orcutt	#1-C	8-19-38
Orcutt	#2-D	8-19-38

APRIL 8, 1975C. H. SWEET OIL COMPANY

8 wells

Meet at Grimes Well #3A-I, Section 20-T18S-R38E at 1:00 p.m.

Bowers B	#2A-J	20-18-38
Grimes	#1A-J	20-18-38
W. D. Grimes	#3A-I	20-18-38
McKinley B	#2-H	20-18-38
State F	#1-A	23-18-37
State F	#2-H	23-18-37
State F	#3-I	23-18-37
State F	#4-A	23-18-37

APRIL 9, 1975MORANCO

10 wells

Meet at Hobbs Well No. 1-H, Section 34-T18S-R38E at 7:30 a.m.

Hobbs	#1-H	34-18-38
Rice	#1-H	13-18-37
Rice	#2-G	13-18-37
Rice	#3-A	13-18-37
Rice	#4-B	13-18-37
State T	#1-E	17-18-37
Hardin B	#1-E	18-18-38
Hardin B	#2-F	18-18-38
Hardin B	#3-D	18-18-38
Hardin B	#4-C	18-18-38

CITIES SERVICE OIL COMPANY

10 wells

Meet at Cities Service yard west of Hobbs at 1:30 p.m.

Fowler	#1-A	31-18-38
Fowler	#2-B	31-18-38
Fowler	#3-G	31-18-38
Fowler	#4-H	31-18-38
Fowler	#9-A	31-18-38
Hardin	#1-F	19-18-38
Hardin	#2-E	19-18-38
Hardin	#3-C	19-18-38
Hardin	#4-D	19-18-38
Hardin	#5-D	19-18-38

APRIL 10, 1975TEXACO, INC.

5 Wells

Meet at Texaco Field Office south of Hobbs at 7:30 a.m.

State CDD & B	#1-A	25-18-37
State CDD & B	#2-H	25-18-37
State CDD & B	#3-G	25-18-37
State CDD & B	#4-B	25-18-37
McKinley	#2-I	5-19-38

MOBIL OIL CORPORATION

4 wells

Meet at Derry Well No. 1-K, Section 31-T18S-R38E at 10:30 a.m.

Berry	#1-K	31-18-38
Berry	#2-N	31-18-38
Berry	#3-L	31-18-38
Berry	#4-M	31-18-38

APRIL 10, 1975TEXAS PACIFIC OIL COMPANY, INC.

10 wells

Meet at State G Well #1-P, Section 24-T18S-R37E at 1:30 p.m.

State G	#1-P	24-18-37
State G	#2-I	"
State G	#3-J	"
State G	#4-O	"
State V A/c-1	#1-I	14-18-37
State V A/c-1	#2-J	"
State V A/c-2	#3-C	23-18-37
State V A/c-2	#4-F	"
State V A/c-2	#5-K	"
State V A/c-2	#6-N	"

APRIL 11, 1975CONTINENTAL OIL COMPANY

27 Wells

Meet at Continental Office on West Sanger at 7:30 a.m.

Grimes	#1-O	28-18-38
Grimes	#2-P	"
Grimes	#3-J	"
Grimes	#4-I	"
State A-5	#1-J	5-19-38
State A-5	#2-O	"
State A-29	#1-J	29-18-38
State A-29	#2-N	"
State A-29	#3-K	"
State A-29	#7-N	"
State A-29	#8-K	"
State A-33	#1-M	33-18-38
State A-33	#2-L	"
State A-33	#3-K	"
State A-33	#4-J	"
State A-33	#5-O	"
State A-33	#6-N	"
State A-33	#7-G	"
State A-33	#12-L	"
State B-13	#1-N	13-18-37
State B-13	#2-M	"
State B-13	#4-F	"
State B-13	#5-E	"
State B-13	#6-C	"
State B-13	#7-L	"
State B-25	#1-C	25-18-37
State B-25	#2-D	"

MARCUM DRILLING COMPANY

3 Wells

Meet at Hobbs State No. 1-F, Section 29-T18S-R38E at 2:30 p.m.

Hobbs State	#1-F	29-18-38
Hobbs State	#2-G	"
Hobbs State	#4-C	"

APRIL 14, 1975

AMOCO PRODUCTION COMPANY

41 Wells

Meet at Amoco Office south of Hobbs at 7:30 a.m.

South Hobbs (GSA) Unit	#83-J	9-19-38
"	#84-I	"
"	#85-L	10-19-38
"	#86-K	"
"	#87-K	"
"	#88-J	"
"	#89-I	"
"	#90-O	9-19-38
"	#91-P	"
"	#92-M	10-19-38
"	#93-N	"
"	#94-N	"
"	#95-O	"
"	#96-O	"
"	#97-P	"
"	#98-A	16-19-38
"	#99-D	15-19-38
"	#100-C	"
"	#101-C	"
"	#102-B	"
"	#103-B	"
"	#104-A	"
"	#105-E	"
"	#106-F	"
"	#107-G	"
"	#108-K	"
"	#109-J	"
"	#110-I	"
"	#111-N	"
Turner Tr. 2	#5-L	34-18-38
State "A"	#34-A	9-19-38
State "A-3"	#27-P	33-18-38
State "G"	#1-E	"
"	#2-F	"
"	#5-E	"
"	#6-F	"
Byers "B"	#34-B	4-19-38
State A-2	#11Y-C	"
McKinley	#8-D	5-19-38
"	#12-C	"
"	#19-E	"

APRIL 15, 1975AMERADA HESS CORPORATION

28 wells

Hardin	#1-M	18-18-38
Hardin	#2-N	"
Hardin	#3-L	"
Hardin	#5-K	"
Hardin B	#4-N	"
McKinley	#1-D	30-18-38
McKinley	#2-F	"
McKinley	#3-C	"
McKinley	#4-E	"
McKinley B	#5-F	"
McKinley B	#6-C	"
State A	#1-B	32-18-38
State A	#2-A	"
State A	#4-B	"
State A	#5-A	"
State B	#1-F	29-18-38
State B	#2-G	"
State B	#3-B	"
State B	#4-C	"
State B	#5-G	"
State B	#6-F	"
State C	#1-A	36-18-37
State C	#2-H	"
State C	#3-G	"
State E	#1-E	24-18-37
State E	#2-D	"
State WH "B"	#1-O	14-18-37
State WH "B"	#2-K	"

POLARIS PRODUCTION CORPORATION

1 well

Meet at Shipp Well #1-E, Section 23-T18S-R37E at 2:30 p.m.

APRIL 16, 1975SAMEDAN OIL CORPORATION

14 Wells

Meet at Samedan office on North Grimes at 7:30 a.m.

Moon A	#1-G	28-18-38
Moon A	#2-B	"
Moon B	#1-H	"
Moon B	#2-A	"
State B	#1-F	25-18-37
State B	#2-E	"
State C	#1-N	24-18-37
State C	#2-K	"
State C	#3-L	"
State C	#4-M	"
Turner A	#1-J	34-18-38
Turner A	#2-O	34-18-38
Turner B	#1-I	34-18-38
Turner B	#2-P	34-18-38

APRIL 16, 1975

GETTY OIL COMPANY

20 wells

Meet at Getty Office in Hobbs at 1:00 p.m.

Grimes	#3-I	29-18-38
Grimes	#4-H	"
Grimes	#6-I	"
Hardin	#1-G	19-18-38
Hardin	#2-H	"
Hardin	#3-B	"
Hardin	#4-A	"
McKinley	#1-G	30-18-38
McKinley	#2-H	"
McKinley	#3-H	"
McKinley	#4-B	"
McKinley	#5-A	"
McKinley	#6-G	"
McKinley	#7-B	"
McKinley	#8-H	"
McKinley	#9-G	"
McKinley	#10-B	"
McKinley	#11-A	"
State B	#1-H	14-18-37
State B	#2-G	"

APRIL 17, 1975

MARATHON OIL COMPANY

17 Wells

Meet at Marathon Office west of Hobbs at 7:30 a.m.

State 9	#1-N	9-19-38
State 30	#1-K	30-18-38
State 30	#2-N	"
State 30	#3-L	"
State 30	#5-K	"
State 30	#6-M	"
State 30	#7-N	"
State 30	#8-L	"
State 30	#9-M	"
State 32	#2-P	32-18-38
State 32	#3-I	"
State 32	#4-J	"
State 32	#5-O	"
State 32	#6-O	"
State 32	#7-P	"
State 32	#8-I	"
State 32	#9-J	"

MORRIS R. ANTWEIL

1 Well

Meet at Hobbs Cone Townsite Well #1-J, Section 21-T18S-R38E at 2:00 p.m.

Hobbs Cone Townsite	#1-J	21-18-38
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SONNY'S OIL FIELD SERVICE, INC.

1 Well

Meet at Hobbs State No. 3-B, Section 29-T18S-R38E at 2:30 p.m.

Hobbs State	#3-B	29-18-38
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APRIL 18, 1975CHEVRON OIL COMPANY

9 wells

Meet at State 1 Well No. 5-0, Section 29, T18S, R38E at 7:30 a.m.

McKinley	#1-F	20-18-38
McKinley	#2-E	"
State 1	#5-0	29-18-38
State 1	#6-P	"
State 17	#1-L	17-18-38
State 29	#1-P	29-18-38
State 29	#2-0	"
State 29	#3-P	"
State 29	#4-0	"

SUN OIL COMPANY

4 wells

Meet at Fowler Well No. 1-A, Section 5, T19S, R38E at 10:00 a.m.

Fowler	#1-D	31-18-38
Fowler	#4-E	"
Fowler "C"	#2-D	"
Fowler "C"	#3-E	"

PENROC OIL CORPORATION

3 wells

Meet at Conoco State Well No. 1-C, Section 33, T18S, R38E at 1:30 p.m.

Conoco State	#1-C	33-18-38
Conoco State	#2-K	"
Conoco "A" State	#1-0	"

RICE ENGINEERING AND OPERATING, INC.

3 wells

Meet at New Mexico Oil Conservation Commission, Hobbs, at 2:30 p.m.

Hobbs	#15-E	15-19-38
Hobbs	#25-P	25-18-37
Hobbs	#29-F	29-18-38

APRIL 21, 1975SHELL OIL COMPANY

53 wells

Meet at Shell Office on West Bender at 7:30 a.m.

Berry	#1-P	31-18-38
Berry	#2-J	"
Berry	#3-I	"
Berry	#4-O	"
Berry	#6-P	"
Berry	#7-J	"
Grimes	#1-M	28-18-38
Grimes	#2-L	"
Grimes	#3-K	"
Grimes	#4-N	"
Grimes	#9-M	"
Grimes	#10-L	"
Grimes	#11-N	"
McKinley A	#1-M	19-18-38
McKinley A	#2-O	"
McKinley A	#3-P	"
McKinley A	#4-N	"
McKinley A	#5-J	"
McKinley A	#6-K	"
McKinley A	#7-L	"
McKinley A	#10-J	"
McKinley A	#11-N	"
McKinley B	#1-K	20-18-38
McKinley B	#2-N	"
McKinley B	#3-M	"
McKinley B	#4-L	"
McKinley B	#5-L	"
Sanger	#1-M	27-18-38
Sanger	#2-N	"
Sanger	#3-L	"
Sanger	#4-E	"
Sanger	#5-K	"
Sanger	#6-D	"
Rice	#1-P	13-18-37
Rice	#2-O	"
Rice	#3-I	"
Rice	#4-J	"
State A	#1-G	32-18-38
State A	#2-G	"
State A	#3-H	"
State A	#4-G	"
State A	#6-G	"
State A	#7-H	"
State B	#1-D	33-18-38
State B	#2-C	"
State B	#5-D	"
State B	#6-C	"
State D	#1-F	24-18-37
State D	#2-C	"
State F	#2-G	23-18-37
State F	#3-B	"
Turner	#1-G	34-18-38
Turner	#2-B	"

1974

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES  
AND REGULATIONS.

During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND  
REGULATIONS.

During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by Rule 115.

In the future any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

NEW MEXICO OIL CONSERVATION COMMISSION  
Post Office Box 1980  
Hobbs, New Mexico

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA.

In accordance with the Secretary-Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to (and including) the tubing head, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph 1.
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be re-scheduled after these wells are inspected by a Commission representative. The Commission shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Commission requests that company personnel be present at the time and place spelled out on the attached Date-Time Schedule. In every case, a Commission representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the Commission shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test dates whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- 393-6161, Hobbs, New Mexico.

LAC/ed

Attachment: Date-Time Schedule

DATE-TIME SCHEDULE

ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

APRIL 1, 1974

AMOCO PRODUCTION COMPANY

54 wells

Meet at Amoco Office south of Hobbs at 7:30 a.m.

Turner Tr. 1	8-D	34-18-38
Turner Tr. 1	29Y-E	34-18-38
Turner Tr. 2	8Y-L	34-18-38
Turner Tr. 2	11-K	34-18-38
Turner Tr. 2	26-N	34-18-38
Turner Tr. 2	29-M	34-18-38
Turner Tr. 2	5-L	34-18-38
Byers "A"	8-D	3-19-38
Byers "A"	11-C	3-19-38
Byers "A"	26-F	3-19-38
Byers "A"	29-E	3-19-38
Byers "A"	30-C	3-19-38
W. S. Capps	7Y-J	3-19-38
W. S. Capps	8-L	3-19-38
W. S. Capps	10Y-I	3-19-38
W. S. Capps	11-K	3-19-38
W. S. Capps	30Y-O	3-19-38
W. S. Capps	26-N	3-19-38
W. S. Capps	27-P	3-19-38
W. S. Capps	31-M	3-19-38
State A	1-C	15-19-38
State A	2-D	15-19-38
State A	3-E	15-19-38
State A	13-C	15-19-38
State A	8-D	10-19-38
State A	24-N	10-19-38
State A	29-M	10-19-38
State A	30-E	10-19-38
State A	36-N	10-19-38
Terry Tr. 2	8-L	10-19-38
Terry Tr. 2	13-K	10-19-38
Terry Tr. 2	14-K	10-19-38
B. L. Thorp	7Y-B	10-19-38
B. L. Thorp	10-A	10-19-38
B. L. Thorp	11-C	10-19-38
B. L. Thorp	26-F	10-19-38
B. L. Thorp	27-H	10-19-38
B. L. Thorp	30Y-G	10-19-38
Leech R/A "A"	24-F	15-19-38
Leech R/A "B"	1-K	15-19-38
State A	5-A	9-19-38
State A	6-B	9-19-38
State A	26-H	9-19-38
State A	20-G	9-19-38
State A	15-C	9-19-38
State A	16-F	9-19-38
State A	34-A	9-19-38
State A	35-G	9-19-38
O. B. Terry	8-D	9-19-38
Terry Tr. 1	8-J	9-19-38
Terry Tr. 1	11-I	9-19-38
Terry Tr. 1	27-P	9-19-38
Terry Tr. 1	28-O	9-19-38
Terry Tr. 3	21-E	9-19-38

APRIL 2, 1974

GULF OIL CORPORATION

44 wells

Meet at W. D. Grimes B Well No. 1-I, Section 33-T18S-R38E at 7:30 a.m.

Graham State A	1-H	24-18-37
Graham State A	2-A	24-18-37
Graham State A	3-C	24-18-37
Graham State A	4-B	24-18-37
Graham State A	5-H	24-18-37
Graham State A	6-A	24-18-37
W. D. Grimes A	1-D	32-18-38
W. D. Grimes A	2-F	32-18-38
W. D. Grimes A	3-K	32-18-38
W. D. Grimes A	4-C	32-18-38
W. D. Grimes A	5-M	32-18-38
W. D. Grimes A	7-C	32-18-38
W. D. Grimes A	8-E	32-18-38
W. D. Grimes A	9-L	32-18-38
W. D. Grimes A	10-D	32-18-38
W. D. Grimes A	11-F	32-18-38
W. D. Grimes A	13-E	32-18-38
W. D. Grimes A	14-M	32-18-38
W. D. Grimes A	15-N	32-18-38
W. D. Grimes A	16-D	32-18-38
W. D. Grimes A	17-C	32-18-38
W. D. Grimes A	18-F	32-18-38
W. D. Grimes A	19-E	32-18-38
W. D. Grimes A	20-K	32-18-38
W. D. Grimes B	1-I	33-18-38
W. D. Grimes B	2-H	33-18-38
W. D. Grimes B	3-B	33-18-38
W. D. Grimes B	4-A	33-18-38
W. D. Grimes B	6-I	33-18-38
W. D. Grimes B	7-B	33-18-38
W. D. Grimes C	1-M	21-18-38
W. D. Grimes C	2-N	21-18-38
W. D. Grimes C	3-L	21-18-38
Hardin	1-O	18-18-38
Hardin	2-P	18-18-38
Hardin	3-I	18-18-38
Hardin	4-G	18-18-38
Hardin	5-J	18-18-38
Hardin	6-H	18-18-38
Hardin	7-B	18-18-38
Hardin	8-A	18-18-38
Hardin	9-O	18-18-38
J. R. Holt	1-C	36-18-37
Lea State "FO"	1-N	14-17-37

APRIL 3, 1974

SKELLY OIL COMPANY

11 wells

Meet at Skelly Grimes Office west of Hobbs at 7:30 a.m.

Fowler	1-C	31-18-38
Fowler	2-F	31-18-38
Fowler	3-C	31-18-38
Fowler	4-F	31-18-38
Hobbs E	1-A	26-18-37
Mexico U	1-B	8-19-38
Mexico U	2-G	8-19-38
McKinley	1-D	20-18-38
State A	1-M	17-18-38
Turner	1-F	34-18-38
Turner	2-C	34-18-38

APRIL 3, 1974ATLANTIC RICHFIELD COMPANY

14 wells

Meet at Sinclair Camp south of Hobbs at 2:00 p.m.

Crump	1-B	15-19-38
Crump	2-B	15-19-38
Grimes	1-E	28-18-38
Grimes	2-F	28-18-38
Grimes	3-D	28-18-38
Grimes	4-C	28-18-38
Selman	1-G	15-19-38
Bradley	1-A	6-19-38
Bradley	2-A	6-19-38
Bradley	3-B	6-19-38
Bradley	4-H	6-19-38
Bradley	6-H	6-19-38
Bradley	7-H	6-19-38
Grimes	1-O	20-18-38

APRIL 4, 1974EXXON CORPORATION

23 wells

Meet at Exxon Office on Grimes at 7:30 a.m.

Bowers A	1-I	30-18-38
Bowers A	2-J	30-18-38
Bowers A	3-M	29-18-38
Bowers A	4-P	30-18-38
Bowers A	5-I	30-18-38
Bowers A	7-E	29-18-38
Bowers A	8-O	30-18-38
Bowers A	10-L	29-18-38
Bowers A	28-M	29-18-38
Bowers A	29-L	29-18-38
Bowers A	30-P	30-18-38
Bowers A	31-E	29-18-38
Bowers A	32-O	30-18-38
Bowers A	33-D	29-18-38
Bowers A	34-J	30-18-38
Bowers A	35-D	29-18-38
W. D. Grimes	1-A	29-18-38
State A	1-I	25-18-37
State A	5-O	25-18-37
State A	6-K	25-18-37
State A	7-P	25-18-37
State A	8-J	25-18-37
State A	9-N	25-18-37

APRIL 5, 1974AMOCO PRODUCTION COMPANY

36 wells

Meet at Amoco Office south of Hobbs at 7:30 a.m.

State A-3	27-P	33-18-38
State A-3	25-P	33-18-38
State G	1-E	33-18-38
State G	2-F	33-18-38
State G	5-E	33-18-38
State G	6-F	33-18-38
Byers "B"	8-B	4-19-38
Byers "B"	11-A	4-19-38
Byers "B"	26-H	4-19-38
Byers "B"	33-G	4-19-38
Byers "B"	34-B	4-19-38

AMOCO PRODUCTION COMPANY (Continued)

State A-2	4-J	4-19-38
State A-2	9-K	4-19-38
State A-2	10-I	4-19-38
State A-2	11-C	4-19-38
State A-2	11Y-C	4-19-38
State A-2	12-P	4-19-38
State A-2	14-N	4-19-38
State A-2	17-D	4-19-38
State A-2	18-O	4-19-38
State A-2	19-N	5-19-38
State A-2	21-M	5-19-38
State A-2	22-L	5-19-38
State A-2	23-K	5-19-38
State A-2	32-F	4-19-38
State A-2	33-E	4-19-38
McKinley	8-D	5-19-38
McKinley	12-C	5-19-38
McKinley	19-E	5-19-38
McKinley	1-C	5-19-38
McKinley	6-D	5-19-38
McKinley	26-F	5-19-38
McKinley	29-E	5-19-38
State H	1-C	6-19-38
State H	2-F	6-19-38
State H	3-D	6-19-38

APRIL 8, 1974W. K. BYROM

8 wells

Meet at Bradley Well No. 1-I, Section 6-T19S-R38E at 8:00 a.m.

Bradley	1-I	6-19-38
Bradley	2-P	6-19-38
Bradley	5-G	6-19-38
Bradley	1-J	6-19-38
Bradley B	2-O	6-19-38
Holt	1-B	36-18-37
Orcutt	1-C	8-19-38
Orcutt	2-D	8-19-38

ALBERT GACKLE, OPERATOR

1 well

Meet at Terry Well No. 1-A, Section 8-T19S-R38E at 2:00 p.m.

Terry	1-A	8-19-38
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APRIL 9, 1974C. H. SWEET OIL COMPANY

7 wells

Meet at Grimes Well No. 3A-I, Section 20-T18S-R38E at 7:30 a.m.

Bowers B	2A-J	20-18-38
W. D. Grimes	3A-I	20-18-38
McKinley B	2-H	20-18-38
State F	1-A	23-18-37
State F	2-H	23-18-37
State F	3-I	23-18-37
State F	4-A	23-18-37

APRIL 9, 1974MORAN OIL PRODUCING AND DRILLING COMPANY

9 wells

Meet at Hobbs Well No. 1-H, Section 34-T18S-R38E at 1:30 p.m.

Hobbs	1-H	34-18-38
Rice	1-H	13-18-37
Rice	2-G	13-18-37
Rice	3-A	13-18-37
Rice	4-B	13-18-37
State T	1-E	17-18-37
State M-16	1-A	16-19-38
Terry A	1-L	9-19-38
Terry A	2-K	9-19-38

R. M. MORAN

4 wells

Meet at Hardin B Well No. 1-E, Section 18-T18S-R38E at 2:30 p.m.

Hardin B	1-E	18-18-38
Hardin B	2-F	18-18-38
Hardin B	3-D	18-18-38
Hardin B	4-C	18-18-38

APRIL 10, 1974CITIES SERVICE OIL COMPANY

10 wells

Fowler	1-A	31-18-38
Fowler	2-B	31-18-38
Fowler	3-G	31-18-38
Fowler	4-H	31-18-38
Fowler	9-A	31-18-38
Hardin	1-F	19-18-38
Hardin	2-E	19-18-38
Hardin	3-C	19-18-38
Hardin	4-D	19-18-38
Hardin	5-D	19-18-38

APRIL 11, 1974TEXACO, INC.

12 wells

McKinley	1-L	4-19-38
McKinley	2-I	5-19-38
McKinley	3-M	4-19-38
McKinley	4-P	5-19-38
McKinley	5-I	5-19-38
Selman	1-J	15-19-38
Selman	2-I	15-19-38
State CDD & B	1-A	25-18-37
State CDD & B	2-H	25-18-37
State CDD & B	3-G	25-18-37
State CDD & B	4-B	25-18-37
Nordan "C"	1-N	15-19-38

TEXAS PACIFIC OIL COMPANY, INC.

10 wells

Meet at State G Well No. 1-P, Section 24-T18S-R37E at 1:30 p.m.

State G	1-P	24-18-37
State G	2-I	24-18-37
State G	3-J	24-18-37
State G	4-O	24-18-37

TEXAS PACIFIC OIL COMPANY, INC. (Continued)

State V A/c-1	1-I	14-18-37
State V A/c-1	2-J	14-18-37
State V A/c-2	3-C	23-18-37
State V A/c-2	4-F	23-18-37
State V A/c-2	5-K	23-18-37
State V A/c-2	6-N	23-18-37

APRIL 15, 1974CONTINENTAL OIL COMPANY

27 wells

Meet at Continental Office on West Sanger at 7:30 a.m.

Grimes	1-O	28-18-38
Grimes	2-P	28-18-38
Grimes	3-J	28-18-38
Grimes	4-I	28-18-38
State A-5	1-J	5-19-38
State A-5	2-O	5-19-38
State A-29	1-J	29-18-38
State A-29	2-N	29-18-38
State A-29	3-K	29-18-38
State A-29	7-N	29-18-38
State A-29	8-K	29-18-38
State A-33	1-M	33-18-38
State A-33	2-L	33-18-38
State A-33	3-K	33-18-38
State A-33	4-J	33-18-38
State A-33	5-O	33-18-38
State A-33	6-N	33-18-38
State A-33	7-G	33-18-38
State A-33	12-L	33-18-38
State B-13	1-N	13-18-37
State B-13	2-M	13-18-37
State B-13	4-F	13-18-37
State B-13	5-E	13-18-37
State B-13	6-C	13-18-37
State B-13	7-L	13-18-37
State B-25	1-C	25-18-37
State B-25	2-D	25-18-37

APRIL 16, 1974AMERADA HESS CORPORATION

29 wells

Meet at Hardin Well No. 1-M, Section 18-T18S-R38E at 7:30 a.m.

Hardin	1-M	18-18-38
Hardin	2-N	18-18-38
Hardin	3-L	18-18-38
Hardin	5-K	18-18-38
Hardin B	4-N	18-18-38
McKinley	1-D	30-18-38
McKinley	2-F	30-18-38
McKinley	3-C	30-18-38
McKinley	4-E	30-18-38
McKinley B	5-F	30-18-38
McKinley B	6-C	30-18-38
State A	1-B	32-18-38
State A	2-A	32-18-38
State A	4-B	32-18-38
State A	5-A	32-18-38
State B	1-F	29-18-38
State B	2-G	29-18-38
State B	3-B	29-18-38
State B	4-C	29-18-38
State B	5-G	29-18-38
State B	6-F	29-18-38

AMERADA HESS CORPORATION (Continued)

State C	1-A	36-18-37
State C	2-H	36-18-37
State C	3-G	36-18-37
State E	1-E	24-18-37
State E	2-D	24-18-37
State WH "B"	1-O	14-18-37
State WH "B"	2-K	14-18-37
State WH "C"	1-I	8-19-38

APRIL 17, 1974SAMEDAN OIL CORPORATION

18 wells

Meet at Samedan Office on North Grimes at 7:30 a.m.

Byers	1-B	3-19-38
Byers	2-G	3-19-38
Byers	3-A	3-19-38
Byers	4-H	3-19-38
Moon A	1-G	28-18-38
Moon A	2-B	28-18-38
Moon B	1-H	28-18-38
Moon B	2-A	28-18-38
State B	1-F	25-18-37
State B	2-E	25-18-37
State C	1-N	24-18-37
State C	2-K	24-18-37
State C	3-L	24-18-37
State C	4-M	24-18-37
Turner A	1-J	34-18-38
Turner A	2-O	34-18-38
Turner B	1-I	34-18-38
Turner B	2-P	34-18-38

ANTWEIL, MORRIS R.

1 well

Meet at Hobbs Cone Townsite Well No. 1-J, Section 21-T18S-R38E at 2:00 p.m.

Hobbs Cone Townsite	1-J	21-18-38
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APRIL 18, 1974GETTY OIL COMPANY

20 wells

Meet at Getty Office in Hobbs at 7:30 a.m.

Grimes	3-I	29-18-38
Grimes	4-H	29-18-38
Grimes	6-I	29-18-38
Hardin	1-G	19-18-38
Hardin	2-H	19-18-38
Hardin	3-B	19-18-38
Hardin	4-A	19-18-38
McKinley	1-G	30-18-38
McKinley	2-H	30-18-38
McKinley	3-H	30-18-38
McKinley	4-B	30-18-38
McKinley	5-A	30-18-38
McKinley	6-G	30-18-38
McKinley	7-B	30-18-38
McKinley	8-H	30-18-38
McKinley	9-G	30-18-38
McKinley	10-B	30-18-38
McKinley	11-A	30-18-38
State B	1-H	14-18-37
State B	2-G	14-18-37

APRIL 19, 1974MARATHON OIL COMPANY

17 wells

Meet at Marathon Office west of Hobbs at 7:30 a.m.

State 9	1-N	9-19-38
State 30	1-K	30-18-38
State 30	2-N	30-18-38
State 30	3-L	30-18-38
State 30	5-K	30-18-38
State 30	6-M	30-18-38
State 30	7-N	30-18-38
State 30	8-L	30-18-38
State 30	9-M	30-18-38
State 32	2-P	32-18-38
State 32	3-I	32-18-38
State 32	4-J	32-18-38
State 32	5-O	32-18-38
State 32	6-O	32-18-38
State 32	7-P	32-18-38
State 32	8-I	32-18-38
State 32	9-J	32-18-38

POLARIS PRODUCTION CORPORATION

1 well

Meet at Shipp Well No. 1-E, Section 23-T18S-R37E at 1:30 p.m.

Shipp	1-E	23-18-37
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APRIL 22, 1974MOBIL OIL CORPORATION

4 wells

Meet at Berry Well No. 1-K, Section 31-T18S-R38E at 7:30 a.m.

Berry	1-K	31-18-38
Berry	2-N	31-18-38
Berry	3-L	31-18-38
Berry	4-M	31-18-38

MARCUM DRILLING COMPANY

3 wells

Meet at Hobbs State No. 1-F, Section 29-T18S-R38E at 10:00 a.m.

Hobbs State	1-F	29-18-38
Hobbs State	2-G	29-18-38
Hobbs State	4-C	29-18-38

SONNY'S OIL FIELD SERVICE, INC.

1 well

Meet at Hobbs State No. 3-B, Section 29-T18S-R38E at 11:00 a.m.

Hobbs State	3-B	29-18-38
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MINERALS, INC.

1 well

Meet at O. B. Terry Well No. 1-H, Section 8-T19S-R38E at 1:30 p.m.

O. B. Terry	1-H	8-19-38
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PENROC OIL CORPORATION

3 wells

Meet at Conoco State Well No. 1-C, Section 33-T18S-R38E at 2:30 p.m.

Conoco State	1-C	33-18-38
Conoco State	2-K	33-18-38
Connoco "A" State	1-O	33-18-38

APRIL 23, 1974

CHEVRON OIL COMPANY

9 wells

Meet at State 1 Well No. 5-0, Section 29, T18S, R38E at 7:30 a.m.

McKinley	1-F	20-18-38
McKinley	2-E	20-18-38
State 1	5-0	29-18-38
State 1	6-P	29-18-38
State 17	1-L	17-18-38
State 29	1-P	29-18-38
State 29	2-0	29-18-38
State 29	3-P	29-18-38
State 29	4-0	29-18-38

SUN OIL COMPANY

10 wells

Meet at McKinley Well No. 1-A, Section 5, T19S, R38E at 10:00 a.m.

Fowler	1-D	31-18-38
Fowler	4-E	31-18-38
Fowler "C"	2-D	31-18-38
Fowler "C"	3-E	31-18-38
McKinley	1-A	5-19-38
McKinley	2-H	5-19-38
McKinley	3-B	5-19-38
McKinley	4-G	5-19-38
McKinley	5-B	5-19-38
McKinley	6-A	5-19-38

THE WISER OIL COMPANY

2 wells

Meet at Morris A Well No. 1-0, Section 21-T18S-R38E at 2:00 p.m.

Morris A	1-0	21-18-38
Morris B	1-P	21-18-38

JOHN A YATES

3 wells

Meet at Shell State No. 1-P, Section 23-T18S-R37E at 3:00 p.m.

Shell State	1-P	23-18-37
Shell State	2-J	23-18-37
Shell State	3-0	23-18-37

APRIL 24, 1974

RICE ENGINEERING AND OPERATING, INC.

3 wells

Meet at New Mexico Oil Conservation Commission, Hobbs, at 8:00 a.m.

Hobbs	15-E	15-19-38
Hobbs	25-P	25-18-37
Hobbs	29-F	29-18-38

MARTINDALE PETROLEUM CORPORATION

4 wells

Meet at Terry Well No. 1-0, Section 10-T19S-R38E at 3:00 p.m.

Terry	1-0	10-19-38
Terry	2-0	10-19-38
Terry	3-P	10-19-38
Selman	1-M	11-19-38

McPHERON, R.G.

1 well

Meet at Crump Well No. 1-A, Section 15-T19S, R38E at 3:30 p.m.

Crump	1-A	15-19-38
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APRIL 25, 1974

SHELL OIL COMPANY

55 wells

Meet at Shell Office on West Bender at 7:30 a.m.

Berry	1-P	31-18-38
Berry	2-J	31-18-38
Berry	3-I	31-18-38
Berry	4-O	31-18-38
Berry	6-P	31-18-38
Berry	7-J	31-18-38
Grimes	1-M	28-18-38
Grimes	2-L	28-18-38
Grimes	3-K	28-18-38
Grimes	4-N	28-18-38
Grimes	9-M	28-18-38
Grimes	10-L	28-18-38
Grimes	11-N	28-18-38
McKinley A	1-M	19-18-38
McKinley A	2-O	19-18-38
McKinley A	3-P	19-18-38
McKinley A	4-N	19-18-38
McKinley A	5-J	19-18-38
McKinley A	6-K	19-18-38
McKinley A	7-L	19-18-38
McKinley A	10-J	19-18-38
McKinley A	11-N	19-18-38
McKinley B	1-K	20-18-38
McKinley B	2-N	20-18-38
McKinley B	3-M	20-18-38
McKinley B	4-L	20-18-38
McKinley B	5-L	20-18-38
Sanger	1-M	27-18-38
Sanger	2-N	27-18-38
Sanger	3-L	27-18-38
Sanger	4-E	27-18-38
Sanger	5-K	27-18-38
Sanger	6-D	27-18-38
Rice	1-P	13-18-37
Rice	2-O	13-18-37
Rice	3-I	13-18-37
Rice	4-J	13-18-37
State A	1-G	32-18-38
State A	2-G	32-18-38
State A	3-H	32-18-38
State A	4-G	32-18-38
State A	6-G	32-18-38
State A	7-H	32-18-38
State B	1-D	33-18-38
State B	2-C	33-18-38
State B	5-D	33-18-38
State B	6-C	33-18-38
State D	1-F	24-18-37
State D	2-C	24-18-37
State F	2-G	23-18-37
State F	3-B	23-18-37
Thorpe	1-J	10-19-38
Thorpe	2-I	10-19-38
Turner	1-G	34-18-38
Turner	2-B	34-18-38

1973

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND  
REGULATIONS.

During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal conditions as possible.

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

SUBJECT: RULE 115 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND  
REGULATIONS.

During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by Rule 115.

In the future any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

NEW MEXICO OIL CONSERVATION COMMISSION  
Post Office Box 1980  
Hobbs, New Mexico

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA.

In accordance with the Secretary-Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to (and including) the tubing head, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph 1.
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be re-scheduled after these wells are inspected by a Commission representative. The Commission shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Commission requests that company personnel be present at the time and place spelled out on the attached Date-Time Schedule. In every case, a Commission representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the Commission shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test dates whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector - phone - 393-6161, Hobbs, New Mexico.

LAC:ed

Attachment: Date-Time Schedule

DATE-TIME SCHEDULE

ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

APRIL 2, 1973

AMOCO PRODUCTION COMPANY

54 wells

Meet at Amoco Office south of Hobbs at 7:30 a.m.

Turner Tr. 1	8-D	34-18-38
Turner Tr. 1	29Y-E	34-18-38
Turner Tr. 2	8Y-L	34-18-38
Turner Tr. 2	11-K	34-18-38
Turner Tr. 2	26-N	34-18-38
Turner Tr. 2	29-M	34-18-38
Turner Tr. 2	5-L	34-18-38
Byers "A"	8-D	3-19-38
Byers "A"	11-C	3-19-38
Byers "A"	26-F	3-19-38
Byers "A"	29-E	3-19-38
Byers "A"	30-C	3-19-38
W. S. Capps	7Y-J	3-19-38
W. S. Capps	8-L	3-19-38
W. S. Capps	10Y-I	3-19-38
W. S. Capps	11-K	3-19-38
W. S. Capps	30Y-O	3-19-38
W. S. Capps	26-N	3-19-38
W. S. Capps	27-P	3-19-38
W. S. Capps	31-M	3-19-38
State A	1-C	15-19-38
State A	2-D	15-19-38
State A	3-E	15-19-38
State A	13-C	15-19-38
State A	8-D	10-19-38
State A	24-N	10-19-38
State A	29-M	10-19-38
State A	30-E	10-19-38
State A	36-N	10-19-38
Terry Tr. 2	8-L	10-19-38
Terry Tr. 2	13-K	10-19-38
Terry Tr. 2	14-K	10-19-38
B. L. Thorp	7Y-B	10-19-38
B. L. Thorp	10-A	10-19-38
B. L. Thorp	11-C	10-19-38
B. L. Thorp	26-F	10-19-38
B. L. Thorp	27-H	10-19-38
B. L. Thorp	30Y-G	10-19-38
Leech R/A "A"	24-F	15-19-38
Leech R/A "B"	1-K	15-19-38
State A	5-A	9-19-38
State A	6-B	9-19-38
State A	26-H	9-19-38
State A	20-G	9-19-38
State A	15-C	9-19-38
State A	16-F	9-19-38
State A	34-A	9-19-38
State A	35-G	9-19-38
O. B. Terry	8-D	9-19-38
Terry Tr. 1	8-J	9-19-38
Terry Tr. 1	11-I	9-19-38
Terry Tr. 1	27-P	9-19-38
Terry Tr. 1	28-O	9-19-38
Terry Tr. 3	21-E	9-19-38

APRIL 3, 1973GULF OIL CORPORATION

44 wells

Meet at W. D. Grimes B Well No. 1-I, Section 33-T18S-R38E at 7:30 a.m.

Graham State A	1-H	24-18-37
Graham State A	2-A	24-18-37
Graham State A	3-C	24-18-37
Graham State A	4-B	24-18-37
Graham State A	5-H	24-18-37
Graham State A	6-A	24-18-37
W. D. Grimes A	1-D	32-18-38
W. D. Grimes A	2-F	32-18-38
W. D. Grimes A	3-K	32-18-38
W. D. Grimes A	4-C	32-18-38
W. D. Grimes A	5-M	32-18-38
W. D. Grimes A	7-C	32-18-38
W. D. Grimes A	8-E	32-18-38
W. D. Grimes A	9-L	32-18-38
W. D. Grimes A	10-D	32-18-38
W. D. Grimes A	11-F	32-18-38
W. D. Grimes A	13-E	32-18-38
W. D. Grimes A	14-M	32-18-38
W. D. Grimes A	15-N	32-18-38
W. D. Grimes A	16-D	32-18-38
W. D. Grimes A	17-C	32-18-38
W. D. Grimes A	18-F	32-18-38
W. D. Grimes A	19-E	32-18-38
W. D. Grimes A	20-K	32-18-38
W. D. Grimes B	1-I	33-18-38
W. D. Grimes B	2-H	33-18-38
W. D. Grimes B	3-B	33-18-38
W. D. Grimes B	4-A	33-18-38
W. D. Grimes B	6-I	33-18-38
W. D. Grimes B	7-B	33-18-38
W. D. Grimes C	1-M	21-18-38
W. D. Grimes C	2-N	21-18-38
W. D. Grimes C	3-L	21-18-38
Hardin	1-O	18-18-38
Hardin	2-P	18-18-38
Hardin	3-I	18-18-38
Hardin	4-G	18-18-38
Hardin	5-J	18-18-38
Hardin	6-H	18-18-38
Hardin	7-B	18-18-38
Hardin	8-A	18-18-38
Hardin	9-O	18-18-38
J. R. Holt	1-C	36-18-37
Lea State "FO"	1-N	14-17-37

APRIL 4, 1973SKELLY OIL COMPANY

11 wells

Meet at Skelly Grimes Office west of Hobbs at 7:30 a.m.

Fowler	1-C	31-18-38
Fowler	2-F	31-18-38
Fowler	3-C	31-18-38
Fowler	4-F	31-18-38
Hobbs E	1-A	26-18-37
Mexico U	1-B	8-19-38
Mexico U	2-G	8-19-38
McKinley	1-D	20-18-38
State A	1-M	17-18-38
Turner	1-F	34-18-38
Turner	2-C	34-18-38

ATLANTIC RICHFIELD COMPANY

14 wells

Meet at Sinclair Camp south of Hobbs at 2:00 p.m.

Crump	1-B	15-19-38
Crump	2-B	15-19-38
Grimes	1-E	28-18-38
Grimes	2-F	28-18-38
Grimes	3-D	28-18-38
Grimes	4-C	28-18-38
Selman	1-G	15-19-38
Bradley	1-A	6-19-38
Bradley	2-A	6-19-38
Bradley	3-B	6-19-38
Bradley	4-H	6-19-38
Bradley	6-H	6-19-38
Bradley	7-H	6-19-38
Grimes	1-O	20-18-38

APRIL 5, 1973

EXXON CORPORATION

23 wells

Meet at Humble Office on Grimes at 7:30 a.m.

Bowers A	1-I	30-18-38
Bowers A	2-J	30-18-38
Bowers A	3-M	29-18-38
Bowers A	4-P	30-18-38
Bowers A	5-I	30-18-38
Bowers A	7-E	29-18-38
Bowers A	8-O	30-18-38
Bowers A	10-L	29-18-38
Bowers A	28-M	29-18-38
Bowers A	29-L	29-18-38
Bowers A	30-P	30-18-38
Bowers A	31-E	29-18-38
Bowers A	32-O	30-18-38
Bowers A	33-D	29-18-38
Bowers A	34-J	30-18-38
Bowers A	35-D	29-18-38
W. D. Grimes	1-A	29-18-38
State A	1-I	25-18-37
State A	5-O	25-18-37
State A	6-K	25-18-37
State A	7-P	25-18-37
State A	8-J	25-18-37
State A	9-N	25-18-37

APRIL 6, 1973

AMOCO PRODUCTION COMPANY

36 wells

Meet at Amoco Office south of Hobbs at 7:30 a.m.

State A-3	27-P	33-18-38
State A-3	25-P	33-18-38
State G	1-E	33-18-38
State G	2-F	33-18-38
State G	5-E	33-18-38
State G	6-F	33-18-38
Byers "B"	8-B	4-19-38
Byers "B"	11-A	4-19-38
Byers "B"	26-H	4-19-38
Byers "B"	33-C	4-19-38
Byers "B"	34-B	4-19-38

AMOCO PRODUCTION COMPANY (Continued)

State A-2	4-J	4-19-38
State A-2	9-K	4-19-38
State A-2	10-I	4-19-38
State A-2	11-C	4-19-38
State A-2	11Y-C	4-19-38
State A-2	12-P	4-19-38
State A-2	14-N	4-19-38
State A-2	17-D	4-19-38
State A-2	18-O	4-19-38
State A-2	19-N	5-19-38
State A-2	21-M	5-19-38
State A-2	22-L	5-19-38
State A-2	23-K	5-19-38
State A-2	32-F	4-19-38
State A-2	33-E	4-19-38
McKinley	8-D	5-19-38
McKinley	12-C	5-19-38
McKinley	19-E	5-19-38
McKinley	1-C	5-19-38
McKinley	6-D	5-19-38
McKinley	26-F	5-19-38
McKinley	29-E	5-19-38
State H	1-C	6-19-38
State H	2-F	6-19-38
State H	3-D	6-19-38

APRIL 9, 1973

W. K. BYROM

8 wells

Meet at Bradley Well No. 1-I, Section 6-T19S-R38E at 8:00 a.m.

Bradley	1-I	6-19-38
Bradley	2-P	6-19-38
Bradley	5-G	6-19-38
Bradley	1-J	6-19-38
Bradley B	2-O	6-19-38
Holt	1-B	36-18-37
Orcutt	1-C	8-19-38
Orcutt	2-D	8-19-38

ALBERT GACKLE, OPERATOR

1 well

Meet at Terry Well No. 1-A, Section 8-T19S-R38E at 2:00 p.m.

Terry	1-A	8-19-38
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APRIL 10, 1973

C. H. SWEET OIL COMPANY

7 wells

Meet at Grimes Well No. 3A-I, Section 20-T18S-R38E at 7:30 a.m.

Bowers B	2A-J	20-18-38
W. D. Grimes	3A-I	20-18-38
McKinley B	2-H	20-18-38
State F	1-A	23-18-37
State F	2-H	23-18-37
State F	3-I	23-18-37
State F	4-A	23-18-37

MORAN OIL PRODUCING AND DRILLING COMPANY

9 wells

Meet at Hobbs Well No. 1-H, Section 34-T18S-R38E at 1:30 P.M.

Hobbs	1-H	34-18-38
Rice	1-H	13-18-37

MORAN OIL PRODUCING AND DRILLING COMPANY (Continued)

Rice	2-G	13-18-37
Rice	3-A	13-18-37
Rice	4-B	13-18-37
State T	1-E	17-18-37
State M-16	1-A	16-19-38
Terry A	1-L	9-19-38
Terry A	2-K	9-19-38

R. M. MORAN

4 wells

Meet at Hardin B Well No. 1-E, Section 18-T18S-R38E at 2:30 p.m.

Hardin B	1-E	18-18-38
Hardin B	2-F	18-18-38
Hardin B	3-D	18-18-38
Hardin B	4-C	18-18-38

APRIL 11, 1973CITIES SERVICE OIL COMPANY

10 wells

Meet at Cities Service Camp, Hobbs, at 7:30 a.m.

Fowler	1-A	31-18-38
Fowler	2-B	31-18-38
Fowler	3-C	31-18-38
Fowler	4-H	31-18-38
Fowler	9-A	31-18-38
Hardin	1-F	19-18-38
Hardin	2-E	19-18-38
Hardin	3-C	19-18-38
Hardin	4-D	19-18-38
Hardin	5-D	19-18-38

APRIL 12, 1973TEXACO, INC.

12 wells

Meet at Texaco Office south of Hobbs at 7:30 a.m.

McKinley	1-L	4-19-38
McKinley	2-I	5-19-38
McKinley	3-M	4-19-38
McKinley	4-P	5-19-38
McKinley	5-I	5-19-38
Selman	1-J	15-19-38
Selman	2-I	15-19-38
State CDD & B	1-A	25-18-37
State CDD & B	2-H	25-18-37
State CDD & B	3-G	25-18-37
State CDD & B	4-B	25-18-37
Nordan "C"	1-N	15-19-38

TEXAS PACIFIC OIL COMPANY, INC.

10 wells

Meet at State G Well No. 1-P, Section 24-T18S-R37E at 1:30 p.m.

State G	1-P	24-18-37
State G	2-I	24-18-37
State G	3-J	24-18-37
State G	4-O	24-18-37
State V A/c-1	1-I	14-18-37
State V A/c-1	2-J	14-18-37
State V A/c-2	3-C	23-18-37
State V A/c-2	4-F	23-18-37
State V A/c-2	5-K	23-18-37
State V A/c-2	6-N	23-18-37

APRIL 13, 1973

CONTINENTAL OIL COMPANY

27 wells

Meet at Continental Office on West Sanger at 7:30 a.m.

Grimes	1-0	28-18-38
Grimes	2-P	28-18-38
Grimes	3-J	28-18-38
Grimes	4-I	28-18-38
State A-5	1-J	5-19-38
State A-5	2-0	5-19-38
State A-29	1-J	29-18-38
State A-29	2-N	29-18-38
State A-29	3-K	29-18-38
State A-29	7-N	29-18-38
State A-29	8-K	29-18-38
State A-33	1-M	33-18-38
State A-33	2-L	33-18-38
State A-33	3-K	33-18-38
State A-33	4-J	33-18-38
State A-33	5-0	33-18-38
State A-33	6-N	33-18-38
State A-33	7-G	33-18-38
State A-33	12-L	33-18-38
State B-13	1-N	13-18-37
State B-13	2-M	13-18-37
State B-13	4-F	13-18-37
State B-13	5-E	13-18-37
State B-13	6-C	13-18-37
State B-13	7-L	13-18-37
State B-25	1-C	25-18-37
State B-25	2-D	25-18-37

APRIL 16, 1973

AMERADA HESS CORPORATION

29 wells

Meet at Hardin Well No. 1-M, Section 18-T18S-R38E at 7:30 a.m.

Hardin	1-M	18-18-38
Hardin	2-N	18-18-38
Hardin	3-L	18-18-38
Hardin	5-K	18-18-38
Hardin B	4-N	18-18-38
McKinley	1-D	30-18-38
McKinley	2-F	30-18-38
McKinley	3-C	30-18-38
McKinley	4-E	30-18-38
McKinley B	5-F	30-18-38
McKinley B	6-C	30-18-38
State A	1-B	32-18-38
State A	2-A	32-18-38
State A	4-B	32-18-38
State A	5-A	32-18-38
State B	1-F	29-18-38
State B	2-G	29-18-38
State B	3-B	29-18-38
State B	4-C	29-18-38
State B	5-G	29-18-38
State B	6-F	29-18-38
State C	1-A	36-18-37
State C	2-H	36-18-37
State C	3-G	36-18-37
State E	1-E	24-18-37
State E	2-D	24-18-37
State WH "B"	1-0	14-18-37
State WH "B"	2-K	14-18-37
State WH "C"	1-I	8-19-38

APRIL 17, 1973SAMEDAN OIL CORPORATION

18 wells

Meet at Samedan Office on North Grimes at 7:30 a.m.

Byers	1-B	3-19-38
Byers	2-G	3-19-38
Byers	3-A	3-19-38
Byers	4-H	3-19-38
Moon A	1-G	28-18-38
Moon A	2-B	28-18-38
Moon B	1-H	28-18-38
Moon B	2-A	28-18-38
State B	1-F	25-18-37
State B	2-E	25-18-37
State C	1-N	24-18-37
State C	2-K	24-18-37
State C	3-L	24-18-37
State C	4-M	24-18-37
Turner A	1-J	34-18-38
Turner A	2-O	34-18-38
Turner B	1-I	34-18-38
Turner B	2-P	34-18-38

ANTWELL, MORRIS R.

1 well

Meet at Hobbs Cone Townsite Well No. 1-J, Section 21-T18S-R38E at 2:00 P.M.

Hobbs Cone Townsite 1-J	21-18-38
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APRIL 18, 1973GETTY OIL COMPANY

20 wells

Meet at Getty Office in Hobbs at 7:30 a.m.

Grimes	3-I	29-18-38
Grimes	4-H	29-18-38
Grimes	6-I	29-18-38
Hardin	1-G	19-18-38
Hardin	2-H	19-18-38
Hardin	3-B	19-18-38
Hardin	4-A	19-18-38
McKinley	1-G	30-18-38
McKinley	2-H	30-18-38
McKinley	3-H	30-18-38
McKinley	4-B	30-18-38
McKinley	5-A	30-18-38
McKinley	6-G	30-18-38
McKinley	7-B	30-18-38
McKinley	8-H	30-18-38
McKinley	9-G	30-18-38
McKinley	10-B	30-18-38
McKinley	11-A	30-18-38
State B	1-H	14-18-37
State B	2-G	14-18-37

APRIL 19, 1973MARATHON OIL COMPANY

17 wells

Meet at Marathon Office west of Hobbs at 7:30 a.m.

State 9	1-N	9-19-38
State 30	1-K	30-18-38
State 30	2-N	30-18-38
State 30	3-L	30-18-38

MARATHON OIL COMPANY (Continued)

State 30	5-K	30-18-38
State 30	6-M	30-18-38
State 30	7-N	30-18-38
State 30	8-L	30-18-38
State 30	9-M	30-18-38
State 32	2-P	32-18-38
State 32	3-I	32-18-38
State 32	4-J	32-18-38
State 32	5-O	32-18-38
State 32	6-O	32-18-38
State 32	7-P	32-18-38
State 32	8-I	32-18-38
State 32	9-J	32-18-38

POLARIS PRODUCTION CORPORATION

1 well

Meet at Shipp Well No. 1-E, Section 23-T18S-R37E at 1:30 p.m.

Shipp	1-E	23-18-37
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APRIL 23, 1973

MOBIL OIL CORPORATION

4 wells

Meet at Berry Well No. 1-K, Section 31-T18S-R38E at 7:30 a.m.

Berry	1-K	31-18-38
Berry	2-N	31-18-38
Berry	3-L	31-18-38
Berry	4-M	31-18-38

MARCUM DRILLING COMPANY

3 wells

Meet at Hobbs State No. 1-F, Section 29-T18S-R38E at 10:00 a.m.

Hobbs State	1-F	29-18-38
Hobbs State	2-G	29-18-38
Hobbs State	4-C	29-18-38

SONNY'S OIL FIELD SERVICE, INC.

1 well

Meet at Hobbs State No. 3-B, Section 29-T18S-R38E at 11:00 a.m.

Hobbs State	3-B	29-18-38
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MINERALS, INC.

1 well

Meet at O. B. Terry Well No. 1-H, Section 8-T19S-R38E at 1:30 p.m.

O. B. Terry	1-H	8-19-38
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PENROC OIL CORPORATION

3 wells

Meet at Conoco State Well No. 1-C, Section 33-T18S-R38E at 2:30 P.M.

Conoco State	1-C	33-18-38
Conoco State	2-K	33-18-38
Conoco "A" State	1-O	33-18-38

APRIL 24, 1973

CHEVRON OIL COMPANY

9 wells

Meet at State 1 Well No. 5-O, Section 29, T18S, R38E, at 7:30 a.m.

McKinley	1-F	20-18-38
McKinley	2-E	20-18-38
State 1	5-O	29-18-38
State 1	6-P	29-18-38
State 17	1-L	17-18-38
State 29	1-P	29-18-38

CHEVRON OIL COMPANY Continued

State 29	2-0	29-18-38
State 29	3-P	29-18-38
State 29	4-0	29-18-38

SUN OIL COMPANY

10 wells

Meet at McKinley Well No. 1-A, Section 5, T19S, R37E at 10:00 a.m.

Fowler	1-D	31-18-38
Fowler	4-E	31-18-38
Fowler "C"	2-D	31-18-38
Fowler "C"	3-E	31-18-38
McKinley	1-A	5-19-38
McKinley	2-H	5-19-38
McKinley	3-B	5-19-38
McKinley	4-G	5-19-38
McKinley	5-B	5-19-38
McKinley	6-A	5-19-38

THE WEISER OIL COMPANY

2 wells

Meet at Morris A Well No. 1-0, Section 21-T18S-R38E at 2:00 p.m.

Morris A	1-0	21-18-38
Morris B	1-P	21-18-38

JOHN A YATES

3 wells

Meet at Shell State No. 1-P, Section 23-T18S-R37E at 3:00 p.m.

Shell State	1-P	23-18-37
Shell State	2-J	23-18-37
Shell State	3-0	23-18-37

APRIL 25, 1973

RICE ENGINEERING AND OPERATING, INC.

3 wells

Meet at New Mexico Oil Conservation Commission, Hobbs, at 8:00 a.m.

Hobbs	15-E	15-19-38
Hobbs	25-P	25-18-37
Hobbs	29-F	29-18-38

MARTINDALE PETROLEUM CORPORATION

4 wells

Meet at Terry Well No. 1-0, Section 10-T19S-R38E at 3:00 p.m.

Terry	1-0	10-19-38
Terry	2-0	10-19-38
Terry	3-P	10-19-38
Selman	1-M	11-19-38

McPHERON, R. G.

1 well

Meet at Crump Well No. 1-A, Section 15-T19S-R38E at 3:30 p.m.

Crump	1-A	15-19-38
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APRIL 26, 1973

SHELL OIL COMPANY

55 wells

Meet at Shell Office north of Hobbs on North Grimes at 7:30 a.m.

Berry	1-P	31-18-38
Berry	2-J	31-18-38
Berry	3-I	31-18-38
Berry	4-O	31-18-38
Berry	6-P	31-18-38
Berry	7-J	31-18-38
Grimes	1-M	28-18-38
Grimes	2-L	28-18-38
Grimes	3-K	28-18-38
Grimes	4-N	28-18-38
Grimes	9-M	28-18-38
Grimes	10-L	28-18-38
Grimes	11-N	28-18-38
McKinley A	1-M	19-18-38
McKinley A	2-O	19-18-38
McKinley A	3-P	19-18-38
McKinley A	4-N	19-18-38
McKinley A	5-J	19-18-38
McKinley A	6-K	19-18-38
McKinley A	7-L	19-18-38
McKinley A	10-J	19-18-38
McKinley A	11-N	19-18-38
McKinley B	1-K	20-18-38
McKinley B	2-N	20-18-38
McKinley B	3-M	20-18-38
McKinley B	4-L	20-18-38
McKinley B	5-L	20-18-38
Sanger	1-M	27-18-38
Sanger	2-N	27-18-38
Sanger	3-L	27-18-38
Sanger	4-E	27-18-38
Sanger	5-K	27-18-38
Sanger	6-D	27-18-38
Rice	1-P	13-18-37
Rice	2-O	13-18-37
Rice	3-I	13-18-37
Rice	4-J	13-18-37
State A	1-G	32-18-38
State A	2-G	32-18-38
State A	3-H	32-18-38
State A	4-G	32-18-38
State A	6-G	32-18-38
State A	7-H	32-18-38
State B	1-D	33-18-38
State B	2-C	33-18-38
State B	5-D	33-18-38
State B	6-C	33-18-38
State D	1-F	24-18-37
State D	2-C	24-18-37
State F	2-G	23-18-37
State F	3-B	23-18-37
Thorpe	1-J	10-19-38
Thorpe	2-I	10-19-38
Turner	1-G	34-18-38
Turner	2-B	34-18-38

1972

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS.

During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal conditions as possible.

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

SUBJECT: RULE 115 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS.

During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by Rule 115.

In the future any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

NEW MEXICO OIL CONSERVATION COMMISSION  
Post Office Box 1980  
Hobbs, New Mexico

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS,  
HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA.

In accordance with the Secretary-Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to (and including) the tubing head, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph 1.
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be re-scheduled after these wells are inspected by a Commission representative. The Commission shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Commission requests that company personnel be present at the time and place spelled out on the attached Date-Time Schedule. In every case, a Commission representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the Commission shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test dates whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector - phone - 393-6161, Hobbs, New Mexico.

LAC:fd

Attachment: Date-Time Schedule

DATE-TIME SCHEDULE

ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

APRIL 3, 1972

AMOCO PRODUCTION COMPANY

54 wells

Meet at Amoco Office south of Hobbs at 7:30 a.m.

Turner Tr. 1	8-D	34-18-38
Turner Tr. 1	29Y-E	34-18-38
Turner Tr. 2	8Y-L	34-18-38
Turner Tr. 2	11-K	34-18-38
Turner Tr. 2	26-N	34-18-38
Turner Tr. 2	29-M	34-18-38
Turner Tr. 2	5-L	34-18-38
Byers "A"	8-D	3-19-38
Byers "A"	11-C	3-19-38
Byers "A"	26-F	3-19-38
Byers "A"	29-E	3-19-38
Byers "A"	30-C	3-19-38
W. S. Capps	7Y-J	3-19-38
W. S. Capps	8-L	3-19-38
W. S. Capps	10Y-I	3-19-38
W. S. Capps	11-K	3-19-38
W. S. Capps	30Y-O	3-19-38
W. S. Capps	26-N	3-19-38
W. S. Capps	27-P	3-19-38
W. S. Capps	31-M	3-19-38
State A 1	1-C	15-19-38
State A 1	2-D	15-19-38
State A 1	3-E	15-19-38
State A 1	13-C	15-19-38
State A 1	8-D	10-19-38
State A 1	24-N	10-19-38
State A 1	29-M	10-19-38
State A 1	30-E	10-19-38
State A 1	36-N	10-19-38
Terry Tr. 2	8-L	10-19-38
Terry Tr. 2	13-K	10-19-38
Terry Tr. 2	14-K	10-19-38
B. L. Thorp	7Y-B	10-19-38
B. L. Thorp	10-A	10-19-38
B. L. Thorp	11-C	10-19-38
B. L. Thorp	26-F	10-19-38
B. L. Thorp	27-H	10-19-38
B. L. Thorp	30Y-G	10-19-38
Leech NW/15	24-F	15-19-38
Leech R/A "B"	1-K	15-19-38
State A 2	5-A	9-19-38
State A 2	6-B	9-19-38
State A 2	26-H	9-19-38
State A 2	20-G	9-19-38
State A 2	15-C	9-19-38
State A 2	16-F	9-19-38
State A 2	34-A	9-19-38
State A 2	35-G	9-19-38
O. B. Terry	8-D	9-19-38
Terry Tr. 1	8-J	9-19-38
Terry Tr. 1	11-I	9-19-38
Terry Tr. 1	27-P	9-19-38
Terry Tr. 1	28-O	9-19-38
Terry Tr. 3	21-E	9-19-38

APRIL 4, 1972GULF OIL CORPORATION

42 wells

Meet at W. D. Grimes B Well No. 1-I, Section 33-T18S-R38E at 7:30 a.m.

Graham State A	1-H	24-18-37
Graham State A	2-A	24-18-37
Graham State A	3-G	24-18-37
Graham State A	4-B	24-18-37
Graham State A	5-H	24-18-37
Graham State A	6-A	24-18-37
W. D. Grimes A	2-F	32-18-38
W. D. Grimes A	3-K	32-18-38
W. D. Grimes A	4-C	32-18-38
W. D. Grimes A	5-M	32-18-38
W. D. Grimes A	7-C	32-18-38
W. D. Grimes A	8-E	32-18-38
W. D. Grimes A	9-L	32-18-38
W. D. Grimes A	10-D	32-18-38
W. D. Grimes A	11-F	32-18-38
W. D. Grimes A	13-E	32-18-38
W. D. Grimes A	14-M	32-18-38
W. D. Grimes A	15-N	32-18-38
W. D. Grimes A	16-D	32-18-38
W. D. Grimes A	17-C	32-18-38
W. D. Grimes A	18-F	32-18-38
W. D. Grimes A	19-E	32-18-38
W. D. Grimes A	20-K	32-18-38
W. D. Grimes B	1-I	33-18-38
W. D. Grimes B	2-H	33-18-38
W. D. Grimes B	3-B	33-18-38
W. D. Grimes B	4-A	33-18-38
W. D. Grimes B	6-I	33-18-38
W. D. Grimes B	7-B	33-18-38
W. D. Grimes C	1-M	21-18-38
W. D. Grimes C	2-N	21-18-38
W. D. Grimes C	3-L	21-18-38
Hardin	1-O	18-18-38
Hardin	2-P	18-18-38
Hardin	3-I	18-18-38
Hardin	4-G	18-18-38
Hardin	5-J	18-18-38
Hardin	6-H	18-18-38
Hardin	7-B	18-18-38
Hardin	8-A	18-18-38
J. R. Holt	1-C	36-18-37
Lea State "FO"	1-N	14-17-37

APRIL 5, 1972SKELLY OIL COMPANY

11 wells

Meet at Skelly Grimes Office west of Hobbs at 7:30 a.m.

Fowler	1-C	31-18-38
Fowler	2-F	31-18-38
Fowler	3-C	31-18-38
Fowler	4-F	31-18-38
Hobbs E	1-A	26-18-37
Mexico U	1-B	8-19-38
Mexico U	2-G	8-19-38
McKinley	1-D	20-18-38
State A	1-M	17-18-38
Turner	1-F	34-18-38
Turner	2-C	34-18-38

ATLANTIC RICHFIELD COMPANY

14 wells

Meet at Sinclair Camp south of Hobbs at 2:00 p.m.

Crump	1-B	15-19-38
Crump	2-B	15-19-38
Grimes	1-E	28-18-38
Grimes	2-F	28-18-38
Grimes	3-D	28-18-38
Grimes	4-C	28-18-38
Selman	1-G	15-19-38
Bradley	1-A	6-19-38
Bradley	2-A	6-19-38
Bradley	3-B	6-19-38
Bradley	4-H	6-19-38
Bradley	6-H	6-19-38
Bradley	7-H	6-19-38
Grimes	1-O	20-18-38

APRIL 6, 1972HUMBLE OIL AND REFINING COMPANY

25 wells

Meet at Humble Office on Grimes at 7:30 a.m.

Bowers A	1-I	30-18-38
Bowers A	2-J	30-18-38
Bowers A	3-M	29-18-38
Bowers A	4-P	30-18-38
Bowers A	5-I	30-18-38
Bowers A	6-I	30-18-38
Bowers A	7-E	29-18-38
Bowers A	8-O	30-18-38
Bowers A	10-L	29-18-38
Bowers A	13-J	30-18-38
Bowers A	28-M	29-18-38
Bowers A	29-L	29-18-38
Bowers A	30-P	30-18-38
Bowers A	31-E	29-18-38
Bowers A	32-O	30-18-38
Bowers A	33-D	29-18-38
Bowers A	34-J	30-18-38
Bowers B	1-D	29-18-38
W. D. Grimes	1-A	29-18-38
State A	1-I	25-18-37
State A	5-O	25-18-37
State A	6-K	25-18-37
State A	7-P	25-18-37
State A	8-J	25-18-37
State A	9-N	25-18-37

APRIL 7, 1972AMOCO PRODUCTION COMPANY

35 wells

Meet at Amoco Office south of Hobbs at 7:30 a.m.

State A-3	27-P	33-18-38
State A-3	25-P	33-18-38
State G	1-E	33-18-38
State G	2-F	33-18-38
State G	5-E	33-18-38
State G	6-F	33-18-38
Byers "B"	8-B	4-19-38
Byers "B"	11-A	4-19-38
Byers "B"	26-H	4-19-38
Byers "B"	33-G	4-19-38

State A-2	4-J	4-19-38
State A-2	9-K	4-19-38
State A-2	10-I	4-19-38
State A-2	11-C	4-19-38
State A-2	11Y-C	4-19-38
State A-2	12-P	4-19-38
State A-2	14-N	4-19-38
State A-2	17-D	4-19-38
State A-2	18-O	4-19-38
State A-2	19-N	5-19-38
State A-2	21-M	5-19-38
State A-2	22-L	5-19-38
State A-2	23-K	5-19-38
State A-2	32-F	4-19-38
State A-2	33-E	4-19-38
McKinley	8-D	5-19-38
McKinley	12-C	5-19-38
McKinley	19-E	5-19-38
McKinley	1-C	5-19-38
McKinley	6-D	5-19-38
McKinley	26-F	5-19-38
McKinley	29-E	5-19-38
State H	1-C	6-19-38
State H	2-F	6-19-38
State H	3-D	6-19-38

APRIL 10, 1972

W. K. BYROM

8 wells

Meet at Bradley Well No. 1-I, Section 6-T19S-R38E at 8:00 a.m.

Bradley	1-I	6-19-38
Bradley	2-P	6-19-38
Bradley	5-G	6-19-38
Bradley	1-J	6-19-38
Bradley B	2-O	6-19-38
Holt	1-B	36-18-37
Orcutt	1-C	8-19-38
Orcutt	2-D	8-19-38

ALBERT GACKLE, OPERATOR

1 well

Meet at Terry Well No. 1-A, Section 8-T19S-R38E at 2:00 p.m.

Terry	1-A	8-19-38
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APRIL 11, 1972

C. H. SWEET OIL COMPANY

7 wells

Meet at Grimes Well No. 3A-I, Section 20-T18S-R38E at 7:30 a.m.

Bowers B	2A-J	20-18-38
W. D. Grimes	3A-I	20-18-38
McKinley B	2-H	20-18-38
State F	1-A	23-18-37
State F	2-H	23-18-37
State F	3-I	23-18-37
State F	4-A	23-18-37

MORAN OIL PRODUCING AND DRILLING COMPANY

9 wells

Meet at Hobbs Well No. 1-H, Section 34-T18S-R38E at 1:30 p.m.

Hobbs	1-H	34-18-38
Rice	1-H	13-18-37

Rice	2-G	13-18-37
Rice	3-A	13-18-37
Rice	4-B	13-18-37
State T	1-E	17-18-37
State M-16	1-A	16-19-38
Terry A	1-L	9-19-38
Terry A	2-K	9-19-38

R. M. MORAN

4 wells

Meet at Hardin B Well No. 1-E, Section 18-T18S-R38E at 2:30 p.m.

Hardin B	1-E	18-18-38
Hardin B	2-F	18-18-38
Hardin B	3-D	18-18-38
Hardin B	4-C	18-18-38

APRIL 12, 1972CITIES SERVICE PETROLEUM COMPANY

14 wells

Meet at Cities Service Camp, Hobbs, at 7:30 a.m.

Fowler	1-A	31-18-38
Fowler	2-B	31-18-38
Fowler	3-G	31-18-38
Fowler	4-H	31-18-38
Fowler	5-A	31-18-38
Fowler	6-H	31-18-38
Fowler	7-B	31-18-38
Fowler	8-G	31-18-38
Fowler	9-A	31-18-38
Hardin	1-F	19-18-38
Hardin	2-E	19-18-38
Hardin	3-C	19-18-38
Hardin	4-D	19-18-38
Hardin	5-D	19-18-38

APRIL 13, 1972TEXACO, INC.

12 wells

Meet at Texaco Office south of Hobbs at 7:30 a.m.

McKinley	1-L	4-19-38
McKinley	2-I	5-19-38
McKinley	3-M	4-19-38
McKinley	4-P	5-19-38
McKinley	5-I	5-19-38
Selman	1-J	15-19-38
Selman	2-I	15-19-38
State CDD & B	1-A	25-18-37
State CDD & B	2-H	25-18-37
State CDD & B	3-G	25-18-37
State CDD & B	4-B	25-18-37
Nordan "C"	1-N	15-19-38

TEXAS PACIFIC OIL COMPANY, INC.

10 wells

Meet at State G Well No. 1-P, Section 24-T18S-R37E at 1:30 p.m.

State G	1-P	24-18-37
State G	2-I	24-18-37
State G	3-J	24-18-37
State G	4-O	24-18-37
State V A/c-1	1-I	14-18-37
State V A/c-1	2-J	14-18-37

State V A/c-2	3-C	23-18-37
State V A/c-2	4-F	23-18-37
State V A/c-2	5-K	23-18-37
State V A/c-2	6-N	23-18-37

APRIL 14, 1972

CONTINENTAL OIL COMPANY

27 wells

Meet at Continental Office on West Sanger at 7:30 a.m.

Grimes	1-O	28-18-38
Grimes	2-P	28-18-38
Grimes	3-J	28-18-38
Grimes	4-I	28-18-38
State A-5	1-J	5-19-38
State A-5	2-O	5-19-38
State A-29	1-J	29-18-38
State A-29	2-N	29-18-38
State A-29	3-K	29-18-38
State A-29	7-N	29-18-38
State A-29	8-K	29-18-38
State A-33	1-M	33-18-38
State A-33	2-L	33-18-38
State A-33	3-K	33-18-38
State A-33	4-J	33-18-38
State A-33	5-O	33-18-38
State A-33	6-N	33-18-38
State A-33	7-G	33-18-38
State A-33	12-L	33-18-38
State B-13	1-N	13-18-37
State B-13	2-M	13-18-37
State B-13	4-F	13-18-37
State B-13	5-E	13-18-37
State B-13	6-C	13-18-37
State B-13	7-L	13-18-37
State B-25	1-C	25-18-37
State B-25	2-D	25-18-37

APRIL 17, 1972

AMERADA HESS CORPORATION

29 wells

Meet at Hardin Well No. 1-M, Section 18-T18S-R38E at 7:30 a.m.

Hardin	1-M	18-18-38
Hardin	2-N	18-18-38
Hardin	3-L	18-18-38
Hardin	5-K	18-18-38
Hardin B	4-N	18-18-38
McKinley	1-D	30-18-38
McKinley	2-F	30-18-38
McKinley	3-C	30-18-38
McKinley	4-E	30-18-38
McKinley B	5-F	30-18-38
McKinley B	6-C	30-18-38
State A	1-B	32-18-38
State A	2-A	32-18-38
State A	4-B	32-18-38
State A	5-A	32-18-38
State B	1-F	29-18-38
State B	2-G	29-18-38
State B	3-B	29-18-38
State B	4-C	29-18-38
State B	5-G	29-18-38
State B	6-F	29-18-38
State C	1-A	36-18-37

State C	2-H	36-18-37
State C	3-G	36-18-37
State E	1-E	24-18-37
State E	2-D	24-18-37
State WH "B"	1-O	14-18-37
State WH "B"	2-K	14-18-37
State WH "C"	1-I	8-19-38

APRIL 20, 1972

SAMEDAN OIL CORPORATION

18 wells

Meet at Samedan Office on North Grimes at 7:30 a.m.

Byers	1-B	3-19-38
Byers	2-G	3-19-38
Byers	3-A	3-19-38
Byers	4-H	3-19-38
Moon A	1-G	28-18-38
Moon A	2-B	28-18-38
Moon B	1-H	28-18-38
Moon B	2-A	28-18-38
State B	1-F	25-18-37
State B	2-E	25-18-37
State C	1-N	24-18-37
State C	2-K	24-18-37
State C	3-L	24-18-37
State C	4-M	24-18-37
Turner A	1-J	34-18-38
Turner A	2-O	34-18-38
Turner B	1-I	34-18-38
Turner B	2-P	34-18-38

ANTWEIL, MORRIS R.

1 well

Meet at Hobbs Cone Townsite Well No. 1-J, Section 21-T18S-R38E at 2:00 p.m.

Hobbs Cone Townsite	1-J	21-18-38
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APRIL 21, 1972

GETTY OIL COMPANY

20 wells

Meet at Getty Office in Hobbs at 7:30 a.m.

Grimes	3-I	29-18-38
Grimes	4-H	29-18-38
Grimes	6-I	29-18-38
Hardin	1-G	19-18-38
Hardin	2-H	19-18-38
Hardin	3-B	19-18-38
Hardin	4-A	19-18-38
McKinley	1-G	30-18-38
McKinley	2-H	30-18-38
McKinley	3-H	30-18-38
McKinley	4-B	30-18-38
McKinley	5-A	30-18-38
McKinley	6-G	30-18-38
McKinley	7-B	30-18-38
McKinley	8-H	30-18-38
McKinley	9-G	30-18-38
McKinley	10-B	30-18-38
McKinley	11-A	30-18-38
State B	1-H	14-18-37
State B	2-G	14-18-37

APRIL 24, 1972

MARATHON OIL COMPANY

17 wells

Meet at Marathon Office west of Hobbs at 7:30 a.m.

State 9	1-N	9-19-38
State 30	1-K	30-18-38
State 30	2-N	30-18-38
State 30	3-L	30-18-38
State 30	5-K	30-18-38
State 30	6-M	30-18-38
State 30	7-N	30-18-38
State 30	8-L	30-18-38
State 30	9-M	30-18-38
State 32	2-P	32-18-38
State 32	3-I	32-18-38
State 32	4-J	32-18-38
State 32	5-O	32-18-38
State 32	6-O	32-18-38
State 32	7-P	32-18-38
State 32	8-I	32-18-38
State 32	9-J	32-18-38

GATO CORPORATION

1 well

Meet at Shipp Well No. 1-E, Section 23-T18S-R37E at 1:30 p.m.

Shipp	1-E	23-18-37
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APRIL 25, 1972

MOBIL OIL CORPORATION

4 wells

Meet at Berry Well No. 1-K, Section 31-T18S-R38E at 7:30 a.m.

Berry	1-K	31-18-38
Berry	2-N	31-18-38
Berry	3-L	31-18-38
Berry	4-M	31-18-38

MARCUM DRILLING COMPANY

4 wells

Meet at Hobbs State No. 1-F, Section 29-T18S-R38E at 10:00 a.m.

Hobbs State	1-F	29-18-38
Hobbs State	2-G	29-18-38
Hobbs State	3-B	29-18-38
Hobbs State	4-C	29-18-38

MINERALS, INC.

1 well

Meet at O. B. Terry Well No. 1-H, Section 8-T19S-R38E at 1:30 p.m.

O. B. Terry	1-H	8-19-38
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PENROC OIL CORPORATION

3 wells

Meet at Conoco State Well No. 1-C, Section 33-T18S-R38E at 2:30 p.m.

Conoco State	1-C	33-18-38
Conoco State	2-K	33-18-38
Conoco "A" State	1-O	33-18-38

APRIL 26, 1972

CHEVRON OIL COMPANY

9 wells

Meet at Chevron Oil Company Camp at 7:30 a.m.

McKinley	1-F	20-18-38
McKinley	2-E	20-18-38
State 1	5-O	29-18-38
State 1	6-P	29-18-38
State 17	1-L	17-18-38
State 29	1-P	29-18-38
State 29	2-O	29-18-38
State 29	3-P	29-18-38
State 29	4-O	29-18-38

SUN OIL COMPANY

10 wells

Meet at Sun Oil Yard in Hobbs at 10:00 a.m.

Fowler	1-D	31-18-38
Fowler	4-E	31-18-38
Fowler "C"	2-D	31-18-38
Fowler "C"	3-E	31-18-38
McKinley	1-A	5-19-38
McKinley	2-H	5-19-38
McKinley	3-B	5-19-38
McKinley	4-G	5-19-38
McKinley	5-B	5-19-38
McKinley	6-A	5-19-38

SOUTHERN PETROLEUM EXPLORATION COMPANY

2 wells

Meet at Morris A Well No. 1-O, Section 21-T18S-R38E at 2:00 p.m.

Morris A	1-O	21-18-38
Morris B	1-P	21-18-38

JOHN A. YATES

3 wells

Meet at Shell State Well No. 1-P, Section 23-T18S-R37E at 3:00 p.m.

Shell State	1-P	23-18-37
Shell State	2-J	23-18-37
Shell State	3-O	23-18-37

APRIL 27, 1972

RICE ENGINEERING AND OPERATING, INC.

3 wells

Meet at New Mexico Oil Conservation Commission, Hobbs, at 8:00 a.m.

Hobbs	15-E	15-19-38
Hobbs	25-P	25-18-37
Hobbs	29-F	29-18-38

MARTINDALE PETROLEUM CORPORATION

4 wells

Meet at Terry Well No. 1-O, Section 10-T19S-R38E at 3:00 p.m.

Terry	1-O	10-19-38
Terry	2-O	10-19-38
Terry	3-P	10-19-38
Selman	1-M	11-19-38

McPHERON, R. G.

1 well

Meet at Crump Well No. 1-A, Section 15-T19S-R38E at 3:30 p.m.

Crump	1-A	15-19-38
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APRIL 28, 1972

SHELL OIL COMPANY

54 wells

Meet at Shell Office north of Hobbs on North Grimes at 7:30 a.m.

Berry	1-P	31-18-38
Berry	2-J	31-18-38
Berry	3-I	31-18-38
Berry	4-O	31-18-38
Berry	6-P	31-18-38
Berry	7-J	31-18-38
Grimes	1-M	28-18-38
Grimes	2-L	28-18-38
Grimes	3-K	28-18-38
Grimes	4-N	28-18-38
Grimes	9-M	28-18-38
Grimes	10-L	28-18-38
Grimes	11-N	28-18-38
McKinley A	2-O	19-18-38
McKinley A	3-P	19-18-38
McKinley A	4-N	19-18-38
McKinley A	5-J	19-18-38
McKinley A	6-K	19-18-38
McKinley A	7-L	19-18-38
McKinley A	10-J	19-18-38
McKinley A	11-N	19-18-38
McKinley B	1-K	20-18-38
McKinley B	2-N	20-18-38
McKinley B	3-M	20-18-38
McKinley B	4-L	20-18-38
McKinley B	5-L	20-18-38
Sanger	1-M	27-18-38
Sanger	2-N	27-18-38
Sanger	3-L	27-18-38
Sanger	4-E	27-18-38
Sanger	5-K	27-18-38
Sanger	6-D	27-18-38
State A	1-G	32-18-38
Rice	1-P	13-18-37
Rice	2-O	13-18-37
Rice	3-I	13-18-37
Rice	4-J	13-18-37
State A	2-G	32-18-38
State A	3-H	32-18-38
State A	4-G	32-18-38
State A	6-G	32-18-38
State A	7-H	32-18-38
State B	1-D	33-18-38
State B	2-C	33-18-38
State B	5-D	33-18-38
State B	6-C	33-18-38
State D	1-F	24-18-37
State D	2-C	24-18-37
State F	2-G	23-18-37
State F	3-B	23-18-37
Thorpe	1-J	10-19-38
Thorpe	2-I	10-19-38
Turner	1-G	34-18-38
Turner	2-B	34-18-38