PT&W	Ċ.
DATE IN 3, 2, 12 SUSPENSE ENGINEER RE LOGGED IN 3.2, 12 TYPE PLC APP NO. 1206228265	<del>-</del>
NEW MEXICO OIL CONSERVATION DIVISION  - Engineering Bureau -  1220 South St. Francis Drive, Santa Fe, NM 87505  Bell Care Luit # 215	0il ( 1236 122
ADMINISTRATIVE APPLICATION CHECKLIST 30-025-35	118
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	
Application Acronyms:  [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool Lease Commingling]  [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	
TYPE OF APPLICATION - Check Those Which Apply for [A]  [A] Location - Spacing Unit - Simultaneous Dedication  [I] NSL [I] NSP [I] SD  Check One Only for [B] or [C]  [I] TYPE OF APPLICATION - Check Those Which Apply for [A]  [A] Location - Spacing Unit - Simultaneous Dedication  [I] P - 31 - 225 - 34E	=
Check One Only for [B] or [C]  [B] Commingling - Storage - Measurement  DHC CTB X PLC PC OLS OLM	
[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR	/
[D] Other: Specify	
2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] X Working, Royalty or Overriding Royalty Interest Owners	
[B] Offset Operators, Leaseholders or Surface Owner	
[C] Application is One Which Requires Published Legal Notice	
[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
[E] For all of the above, Proof of Notification or Publication is Attached, and/or,	
[F] Waivers are Attached	
3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.	
CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.	
Note: Statement must be commetted by an individual with managerial and/or supervisory capacity.	
Charlotte Van Valkenburg  Print or Type Name  Signature	/ک

Charlotv@kfoc.net

e-mail Address

PLC-355

6733 South Yale Avenue, 74136 (918) 494-0000

### RECEIVED OCK

2017 MAR -1 P 12: 19

February 28, 2012

Mr. Terry Warnell State of New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Re: Application for Surface Commingling Bell Lake #21 (API 025-35118) Bell Lake #22 (API 025-35592) Lea Co., NM

Dear Sir:

This is to correct my prior letter application dated January 10, 2012 to Mr. Will Jones. It was stated that both wells produce from the Ojo Chiso West, Morrow (Gas ) field. This is incorrect. The #21 well produces from the Bell Lake, Delaware NE field and the #22 well produces from the Ojo Chiso, Morrow West field as shown on attached form C-107-B. Interests are different.

Elherburg

I apologize for any confusion.

Sincerely,

Charlotte Van Valkenburg
Technical Coordinator

**Attachments** 

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

		COMMINGLING	DIVERSE	OWNERSHIP)	<del>- , </del>	
	er-Francis Oil . Box 21468, 1		121-1468		<del></del>	
APPLICATION TYPE:	. BOX 21400,	1015a, OK 741	121-1400		<del></del>	
Pool Commingling Lease Commingling	g ☑Pool and Lease Co	mmingling Off-Lease	Storage and Measur	ement (Only if not Surfac	e Commingled)	
	State X Fede		· ·		1	
Is this an Amendment to existing Order Have the Bureau of Land Management					ningling	
⊠Yes □No						
		L COMMINGLIN s with the following in				
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes	
Bell Lake; Delaware NE	1444			\$33./PD	10 - 15 MCF/	
97630		1Õ57				
Ojo Chiso; Morrow West	1052			\$1535./PD	575 MCF/D	
96665		1				
(2) Are any wells producing at top allowa	10 Dv 675v.		L	` .		
	(B) LEAS Please attach sheet	SE COMMINGLIN is with the following in	√G.			
(2) Is all production from same source of supply?						
	Please attach sheet	s with the following in	nformation			
(1) Complete Sections A and E.				<del></del>		
	) OFF-LEASE ST	ORAGE and MEA	SUREMENT			
	Please attached shee	ets with the following		*****	·	
(1) Is all production from same source of (2) Include proof of notice to all interest of	— —	o .				
(E) AI		RMATION (for all		pes)	<u>·</u>	
<ol> <li>A schematic diagram of facility, included</li> <li>A plat with lease boundaries showing</li> <li>Lease Names, Lease and Well Number</li> </ol>	ling legal location.  All well and facility locati			ite lands are involved.		
I homely contifu that the information -1 -:	true and gamelate to the	hart of my least-later	d baliaf			
I hereby certify that the information above is SIGNATURE:	- 1	TLE: Technical		or DATE: 2	1-28-12	
TYPE OR PRINT NAME Charlo	tte Van Valke	nburg	TEL	EPHONE NO.: 918-		
E-MAIL ADDRESS:						

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

<sup>1</sup> API Number

025-35118

<sup>4</sup> Property Code

005437

OGRID No.

012361

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

Well Number

21

<sup>9</sup> Elevation

3431 GR

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>5</sup> Property Name

Bell Lake Unit

<sup>8</sup> Operator Name

<sup>10</sup> Surface Location

Kaiser-Francis Oil Company

Bell Lake; Delaware, Northeast

<sup>2</sup> Pool Code 97630

JL or lot no.	Section	Township	Rangè	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
( L	32	22S	34E	_	1340	South	660	West	Lea
	-		Bott	tom Hol	e Location If	Different Fron	n Surface	-	
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	<u> </u>								
Dedicated Acre	s <sup>13</sup> Joint o	r Infill 14	Consolidation C	ode 15 Or	der No.				
40	_ [				NS	SL - 6061			
o allowable	will be as	signed to t	his completic	on until al	l interests have b	neen concolidated	or a non standar	i unit has been app	moved by the
ivision.	will be as	signed to ti	ms complem	on until a	i microsis nave e	cen consonuateu	or a non-standard	a unit has occir app	loved by the
16		T	-viewite		· · · · · · · · · · · · · · · · · · ·				
• .				ļ			· Q	ERATOR CERTI that the information contained	
								hnowledge and belief, and that	=
	•							interest or unleased mineral im	_
							the proposed bo	ttom hole location or has a righ	a to drill this well at this
				ļ			location pursua	nt to a contract with an owner o	f such a mineral or work
					,		interest, or to gr	Whintary pooling agreement of	a compulsory pooling
							ordenferetoferi	enumed by the division	2-28-
		<u> </u>						will	eder
			•				Signature	7 9	Date
							Charlo	tte Van Valk	enburg
				1			Printed Name	<u> </u>	
				•			Char1	otv@kfoc.net	• •
							E-mail Addres		
112									
	1111						<b></b> "SURV	EYOR CERTIF	FICATION
	,	ļ.					I hereby cer	tify that the well locati	on shown on this
	'			ļ			plat was plo	otted from field notes of	actual surveys
	•						made by me	or under my supervisi	on, and that the
•	,	` .					same is true	and correct to the bes	t of my belief.
660 <b>'</b>	,	<b>\</b>		1			Į.		
343-01		Λ	<u></u>				Date of Surve		
141	111						į.	y Seal of Professional Surve	vo <del>c</del>
	_						Signature dite		,
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							1		
ŀ							1		
							Certificate Nu	mber	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico

## Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 /	API Numbe	7		<sup>2</sup> Pool Code			<sup>3</sup> Pool Name		
025	-35592		1	96665 Ojo Chiso; Mc			rrow West		
<sup>4</sup> Property (	Code				<sup>5</sup> Property N	ame	ı	· v	Vell Number
00543	7				Bell L	ake			22
<sup>7</sup> OGRID					<sup>8</sup> Operator N	ame		,	Elevation;
01236	1			Kais	er-Francis	Oil Company	7	344	l GR
					<sup>™</sup> Surface L	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	22S	34E	-	660	South	990	East	Lea
			" Bot	ttom Hol	e Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1				ł					
12 Dedicated Acres	<sup>13</sup> Joint o	r Infill 14 (	Consolidation (	Code 15 Ore	der No.				
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

livision.		
		17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling ogder hemposore enterged by the division.
		Charlotte Van Valkenburg Printed Name Charlotte@kfoc.net E-mail Address
		**SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	0 - 990'	Date of Survey  Signature and Seal of Professional Surveyor.  Certificate Number

Kaiser-Francis Oil Company
Bell Lake #21 & #22
Lea Co., NM
Attachment to Surface Commingling Application

Details of allocation method:

MMBTU is calculated by each well's volume times each well's BTU factor per each well's BTU analysis. A percentage allocation is then used.

DR

Lea County, NM Bell Lake 21 & 22 (Devon) KAISER-FRANCIS OIL COMPANY #22 – 32.34264 N, 103.50344 W #21 - 32.3449 N, 103.4981 W Stack Pack / Separator ᄗ 300-bbl H20 500-bbl Bulk Oil Tanl S 500-bbl Compressor Allocation meter on gas flowline J & W ş -(15 of Unit 1, Sec 32, 225, 39th Well #22 2" Poly from #21 meter to compressor 1" line supply heater & Ajax Allocation meter on gas flowline 300-bbl H2O 2-phase Separator Heater Dehy 500-bbl Oil Wellhead/Pumping Unit #21 DCP meter Propane 500-bbl Oil

# **BELL LAKE #21**

<u>Producing</u> V1, P1, D1, P2, P3, D2 – Open S1, S2, D3 – Closed/Sealed

<u>Oil Sales</u> \$1, \$2 – Open P3, P2, D2, D3, P1, D1 – Closed/Sealed

<u>Hauling Water</u> D3 – Open

P1, P2, P3, D1, D2, S1, S2 - Closed/Sealed

# **BELL LAKE #22**

Producing
V1, P1, D1, D2, P2, P3 — Open
S1, S2, D3 - Closed/Sealed

<u>Oil Sales</u> S1, S2 — Open P3, P2, D2, D3, D1, P1 — Closed/Sealed

# **Hauling Water**

D3 - Open

D2, D1, P1, P2, P3, S1, S2 - Closed/Sealed

### **AFFIDAVIT OF MAILING**

I, Charlotte Van Valkenburg, Technical Coordinator, duly states that notice of application for surface commingling by Kaiser-Francis Oil Company for the Bell Lake #21 and the Bell Lake #22 wells, was sent by certified mail on or about February 28, 2012 to the following interest owners:

Zorro Partners Ltd. 616 Texas St. Ft. Worth, TX 76102-4696

Moore & Shelton P. O. Box 3070 Galveston, TX 77552

Edward R. Hudson Trust 4 % Mary T. Ard Trustee 222 W. 4<sup>th</sup> St., Ph. 5 Ft. Worth, TX 76102-3948

Mark Shidler Inc. 1313 Campbell Rd., Ste. D Houston, TX 77055-6429

Delmar Hudson Lewis Living Trust P. O. Drawer 832407 Dallas, TX 75283-2407

Edward R. Hudson Trusts 1,2,3 616 Texas St. Ft. Worth, TX 76102-4696

Hayes Land & Production Co. P. O. Box 51407
Midland, TX 79710

Scott W. Tanberg 2502 Keswick Rd. Midland, TX 79705-2635

Robert E. Landreth 110 W. Louisiana, Ste. 404 Midland, TX 79701-3486

Lindys Living Trust
% Francis Hudson Trustee
6300 Ridgelea Pl., Ste. 1005-A
Ft. Worth, TX 76116-5763

ConocoPhillips Co. 1060 Plaza Office Building Bartlesville, OK 74004

Robert Kruse
P. O. Box 327
Key West, FL 33041-0327

Hayes Land LP P. O. Box 51510 Midland, TX 79710-1510

Apache Corp. 6120 S. Yale, Suite 1500 Tulsa, OK 74136-4231 Devon Energy Production Co., LP 20 N. Broadway Oklahoma City, OK 73102-8260 New Mexico State Land Office P. O. Box 1148 Santa Fe, NM 87504

Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157

### \*\*\*CERTIFICATION\*\*\*

I declare that the data and facts stated herein are true, correct and complete to the best of my knowledge.

Charlotte Van Valkenburg

Date

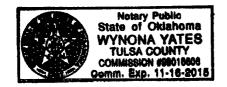
Company: Kaiser-Francis Oil Company

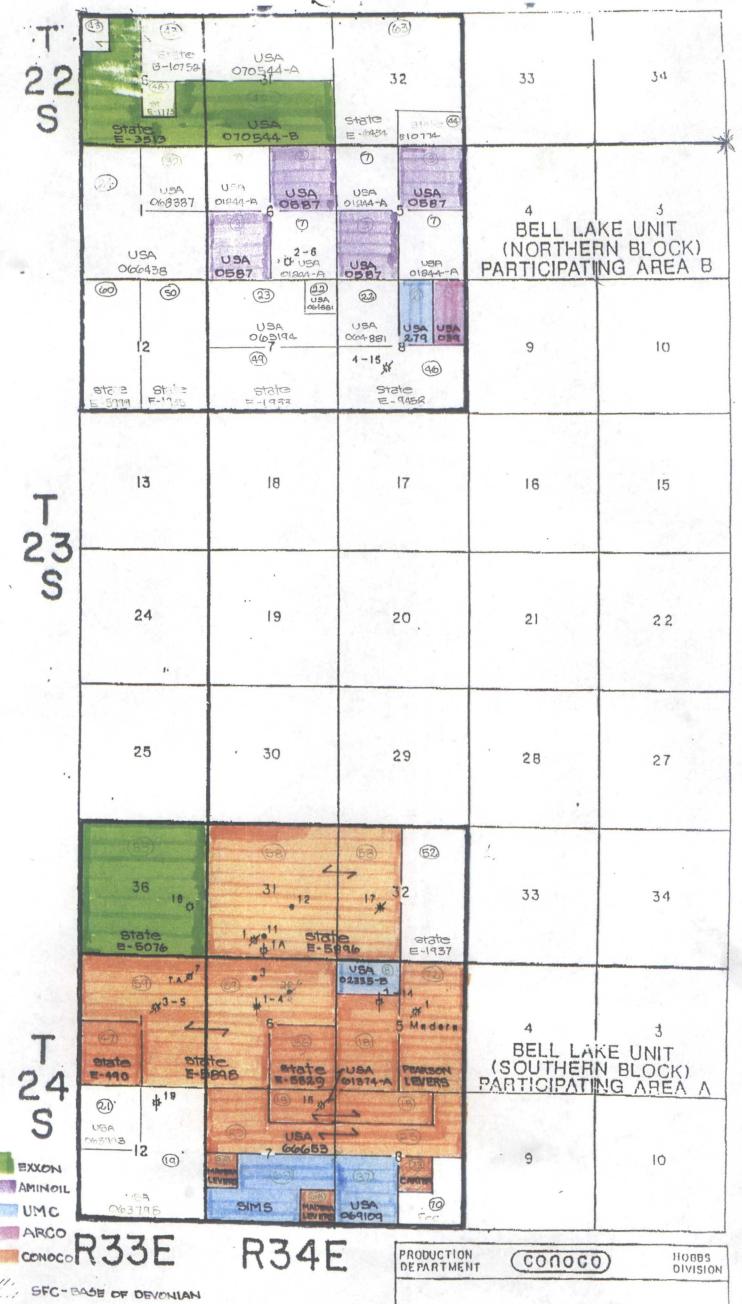
Telephone: 918-491-4314

Signed and sworn to before me this 28<sup>th</sup> day of February, 2012.

My Commission Expires: 116.2015

Notary Public





BELL LAKE UNIT

Ø = Tract #

Form 3160-5 (August 2007)

### **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expire	S. July	31,	201
Lease Serial No.			
Multiple-See	Attacl	hac	

SUNDRIN	UTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
ahandoned well	Use form 3160-3 (APD) for such proposals
abanaonoa nom	Coo lonii Groc-G (Al D) for Such proposals

				_
6.	If Indian,	Allottee	or Tribe	Name

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.    Type of Wal	abangoned we	ii. Use ioini 3160-3 (Ar	יטי ופו sucm p	roposais.	:	,	
1. Type of wait    Oil well   Gas Well   Other		7. If Unit or CA/Agr 891001066F	eement, Name and/or No.				
2. Name of Operation DEVON ENERGY PRODUCTION CO EMail: Contract: CHARLOTTE VAN VALKENBURG DEVON ENERGY PRODUCTION CO EMail: Charlotow Bloco.et  3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102  4. Losation of Well (Poolege, Sec. T. R. M. or Survey Description)  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OK OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OK OTHER DATA  TYPE OF SUBMISSION  13. Maiter Casing Obsequent Report Obsequent Repo	• • • • • • • • • • • • • • • • • • • •	8. Well Name and No	0.				
20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, CK 73102  4. Location of Well [Footage, Sec., T. R. M., or Survey Description]  11. County or Parish, and State LEA COUNTY, NM  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Notice of Intent  14. Acidize  15. Subsequent Report  15. Subsequent Report  16. Change Plans  17. Plug and Abandon Recomplete  17. Plug and Abandon Recomplete  18. Describe Proposed or Completed Operation (clearly sists all perturent details, including estimated starting date of any proposed work and approximate duration thereof a complete of the top of the complete of the complet	2. Name of Operator	Contact:	CHARLOTTE kfoc.net	VAN VALKEN	IBURG		Attached
LEA COUNTY, NM	20 NORTH BROADWAY SUI				e)		or Exploratory
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Acidize	4. Location of Well (Footage, Sec., 1	., R., M., or Survey Descriptio	n)			11. County or Parish	, and State
TYPE OF SUBMISSION  Acidize Deepen Production (Start/Resume) Acidize Subsequent Report Alter Casing Practure Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily	MultipleSee Attached					LEA COUNTY,	, NM
Acidize	12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA
Subsequent Report   Casing Repair   New Construction   Recomplete   Consideration   Convert to Injection   Plug Back   Water Disposal	TYPE OF SUBMISSION		<del></del>	ТҮРЕС	F ACTION	·	<del>*************************************</del>
Subsequent Report   Casing Repair   New Construction   Recomplete   Consideration   Casing Repair   New Construction   Recomplete   Consideration   Casing Repair   New Construction   Recomplete   Consideration   Convert to Injection   Plug Back   Water Disposal	N. C. C.	Acidize	Deet Deet	en	Product	ion (Start/Resume)	☐ Water Shut-Off
Subsequent Report	Notice of Intent	_		•	_		_
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones attach the Bond under which the work will be performed or provide the Bond No. on file with BLMPBia or Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed within 30 days following completion of the site is the start of the operation of the site is the site is the start of the operation of the site is the site is the site is the start of the operation of the site is the site of the operation of the site is the start of the site is the site of the si	☐ Subsequent Report	_			_		
Convert to Injection	Final Abandonment Notice		_		_		Surface Commingling
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed onto determined that the site is ready for final inspection.)  1. This is to request approval to surface commingle gas production for the Bell Lake #22 with the Bell Lake #21 (API #30-025-35118) located in Sec. 32-225-34E, Lea Co., NM.  2. Production allocation: Each well has its own wellhead meter.  3. Facility diagram is attached.  4. Reason for commingling: Commingling the two wells would help to avoid pollution & unnecessary economic loss. The low production for the Bell Lake #21 (10-15 MCF/d) does not warrant setting a separate compressor. We would like to avoid flaring/venting for polluction reasons.  All agram Attached Boes wort neer onshare order #3 flaquir ement 5 Labori Corr ext Dagram. Within 3 address.  For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  Committed to AFMSS for processing by JAME JUMP HURGHES on 1220/2011 (121LH0073SE)  Title TECHNICAL COORDINATOR  Approved By DUNCAN WHITLOCK  Conditions of approval, if any, are attached. Approval of this notice does not warrant or stripped and the			_				
14. Thereby certify that the foregoing is true and correct.  Electronic Submission #125804 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JAMES (JIM) HUGHES on 12/20/2011 (12JLH0073SE) Name (Printed/Typed) CHARLOTTE VAN VALKENBURG  Signature (Electronic Submission)  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved By DUNCAN WHITLOCK  Conditions of approval, if any, are attached. Approval of this notice does not warrant or sertify that the applicant holds legal or equitable title to those rights in the subject lease	32-22S-34E, Lea Co., NM. 2. Production allocation: Each 3. Facility diagram is attached 4. Reason for commingling: Composition & unnecessary econo Lake #21 (10-15 MCF/d) does would like to avoid flating/yen	n well has its own wellhed d. Commingling the two well omic loss. The low produ not warrant setting a se ling for polluction reason	ad meter. s would help t uction for the E parate compress.	o avoid Bell ssor. We	rdor 43	Koquir em ei	ur Submit
Electronic Submission #125804 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JAMES (JIM) HUGHES on 12/20/2011 (12JLH0073SE)  Name (Printed/Typed) CHARLOTTE VAN VALKENBURG  Title TECHNICAL COORDINATOR  Date 12/15/2011  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved By DUNCAN WHITLOCK  TitleLEAD PET  Date 12/26/2  Conditions of approval, if any, are attached. Approval of this notice does not warrant or sertify that the applicant holds legal or equitable title to those rights in the subject lease	COTTECT Diagram. U	vithin 3odays	F. ·				·
Signature (Electronic Submission)  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved By DUNCAN WHITLOCK  TitleLEAD PET  Date 12/26/2  Conditions of approval, if any, are attached. Approval of this notice does not warrant or sertify that the applicant holds legal or equitable title to those rights in the subject lease		Electronic Submission # For DEVON ENER	RGY PRODUCT	ION CO LP. sei	nt to the Hobb	S	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved By DUNCAN WHITLOCK  TitleLEAD PET  Date 12/26/2  Conditions of approval, if any, are attached. Approval of this notice does not warrant or sertify that the applicant holds legal or equitable title to those rights in the subject lease	Name (Printed/Typed) CHARLOT	TE VAN VALKENBURG	·	Title TECHI	NICAL COOF	IDINATOR	· · · · · · · · · · · · · · · · · · ·
THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved By DUNCAN WHITLOCK  TitleLEAD PET  Date 12/26/2  Conditions of approval, if any, are attached. Approval of this notice does not warrant or sertify that the applicant holds legal or equitable title to those rights in the subject lease		•	1	•	•		÷
Approved By DUNCAN WHITLOCK  TitleLEAD PET  Date 12/26/2  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	Signature (Electronic S	Submission)		Date 12/15/2	2011		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease		THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	Approved By DUNCAN WHITLOG		:	TitleLEAD PE	т		Date 12/26/2011
	Conditions of approval, if any, are attache sertify that the applicant holds legal or equ	d. Approval of this notice doe uitable title to those rights in th	s not warrant or le subject lease				,,
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any pe s to any matter w	rson knowingly a thin its jurisdictio	nd willfully to m n.	ake to any department	or agency of the United

· Operator Copy

### Additional data for EC transaction #125804 that would not fit on the form

### 5. Lease Serial No., continued

NMLC070544B STATE

### Weils/Facilities, continued

Agreement NMNM68292F NMNM68292F NMNM68292F NMNM68292F

Lease NMLC070544B STATE Well/Fac Name, Number BELL LAKE UNIT 22 BELL LAKE UNIT 21 FAC A #22 BELL LAKE UNIT FAC B #21 BELL LAKE UNIT API Number 30-025-35592-00-S1 30-025-35118-00-S1

Location Sec 31 T22S R34E SESE 660FSL 990FEL Sec 32 T22S R34E SWNW 1340FSL 660FWL Sec 31 T22S R34E Mer NMP SESE Sec 32 T22S R34E Mer NMP SWNW