

DATE IN <u>3.19.12</u>	SUSPENSE <u>4/9/12</u>	ENGINEER <u>WVT</u>	LOGGED IN <u>3.19.12</u>	TYPE <u>DHC</u>	APP NO. <u>1207940852</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Burlington 14538

Santa Fe 27-4 Unit # 56N

ADMINISTRATIVE APPLICATION CHECKLIST

30-039-31105

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Arleen Kellywood
 Print or Type Name

Arleen Kellywood
 Signature

Staff Regulatory Tech 3/15/12
 Title Date

SJ 27-4 Unit 56N
30.039-31105

arleen.r.kellywood@conocophillips.com
 e-mail Address

2012 MAR 16 P 2:00
 RECEIVED OGD

R

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☐ Yes ☒ No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas P.O.Box 4289 Farmington, NM 87499
Operator Address

SAN JUAN 27-4 UNIT 56N Unit K, Sec. 21, 027N, 04W RIO ARRIBA
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 7452 API No. 30039311050000 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BLANCO MESAVERDE	BASIN MANCOS	BASIN DAKOTA
Pool Code	72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4640'-6250' estimated	6900'-7550' estimated	7875'-8092' estimated
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	New Zone
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1346psi	2752psi	2411psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1214	BTU 1000	BTU 1127
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: N/A Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☐ No ☒
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ☐
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐
Will commingling decrease the value of production? Yes ☐ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 3/15/12

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

PC

SAN JUAN 27-4 UNIT 56N
Unit K, Section 21, T027N, R04W
Bottom Hole
Unit F, Section 21, T027N, R04W

The SAN JUAN 27-4 UNIT 56N is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 7 Copies

Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-		² Pool Code 71599/72319/97232		³ Pool Name BLANCO BASIN DAKOTA/MESAVERDE/BASIN MANCOS	
⁴ Property Code 7452		⁵ Property Name SAN JUAN 27-4 UNIT			⁶ Well Number 56N
⁷ OGRID No. 14538		⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP			⁹ Elevation 6799

¹⁰ SURFACE LOCATION

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	27-N	4-W		1791	SOUTH	1360	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	27-N	4-W		1810	NORTH	1410	WEST	RIO ARRIBA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ CALC. COR. N 89°53'17" W WEST 5248.9' (CALC) 5280.0' (R)	2847.1' (CALC) 2629.1' (R)	CALC. 1/4 COR. BASIS OF BEARING IS THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, WEST ZONE, NAD83 AS DETERMINED BY GPS OBSERVATION AND NGS/OPUS SOLUTION.	1810' 1410' N 0°49'41" E 1651.3' 1360' 1791' N 0°54'01" W NORTH CALC. COR. WEST N 89°43'16" W
W/2 DEDICATED ACREAGE USA SF-080674		BOTTOM HOLE NAD 83 LAT: 36.561096° N LONG: 107.260426° W NAD 27 LAT: 36°33.665218° N LONG: 107°15.589673° W	SECTION 21, T-27-N, R-4-W
WELL FLAG NAD 83 LAT: 36.556561° N LONG: 107.260541° W NAD 27 LAT: 36°33.393117° N LONG: 107°15.596557° W		SURVEYOR NOTE: THE SECTION CORNERS SHOWN ON THIS PLAT HAVE BEEN PROTRACTED USING EXISTING PLSS CORNERS ON THE EXTERIOR OF THE TOWNSHIP AND CERTAIN COMMONLY ACCEPTED INTERIOR SECTION CORNER POSITIONS AND BY DOUBLE PROPORTIONATE MEASUREMENTS.	
2635.4 (R) 2608.9' (CALC)		CALC. 1/4 COR.	

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arleen Kellywood
Signature

Arleen Kellywood
Printed Name

arleen.r.kellywood@conocophillips.com
Title and E-mail Address

11/28/11
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 4/28/10

Signature and Seal of Professional Surveyor



Certificate Number: NM 11393

SAN JUAN 27-4 UNIT 56N DK Data: Mar.2012-Mar.2012

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

Oil: 0.000000 MSTB

Gas: 759.694542 MMSCF

Water: 0.000000 MSTB

Cond: 10.962897 MSTB

Oil Rate - Bbl/d

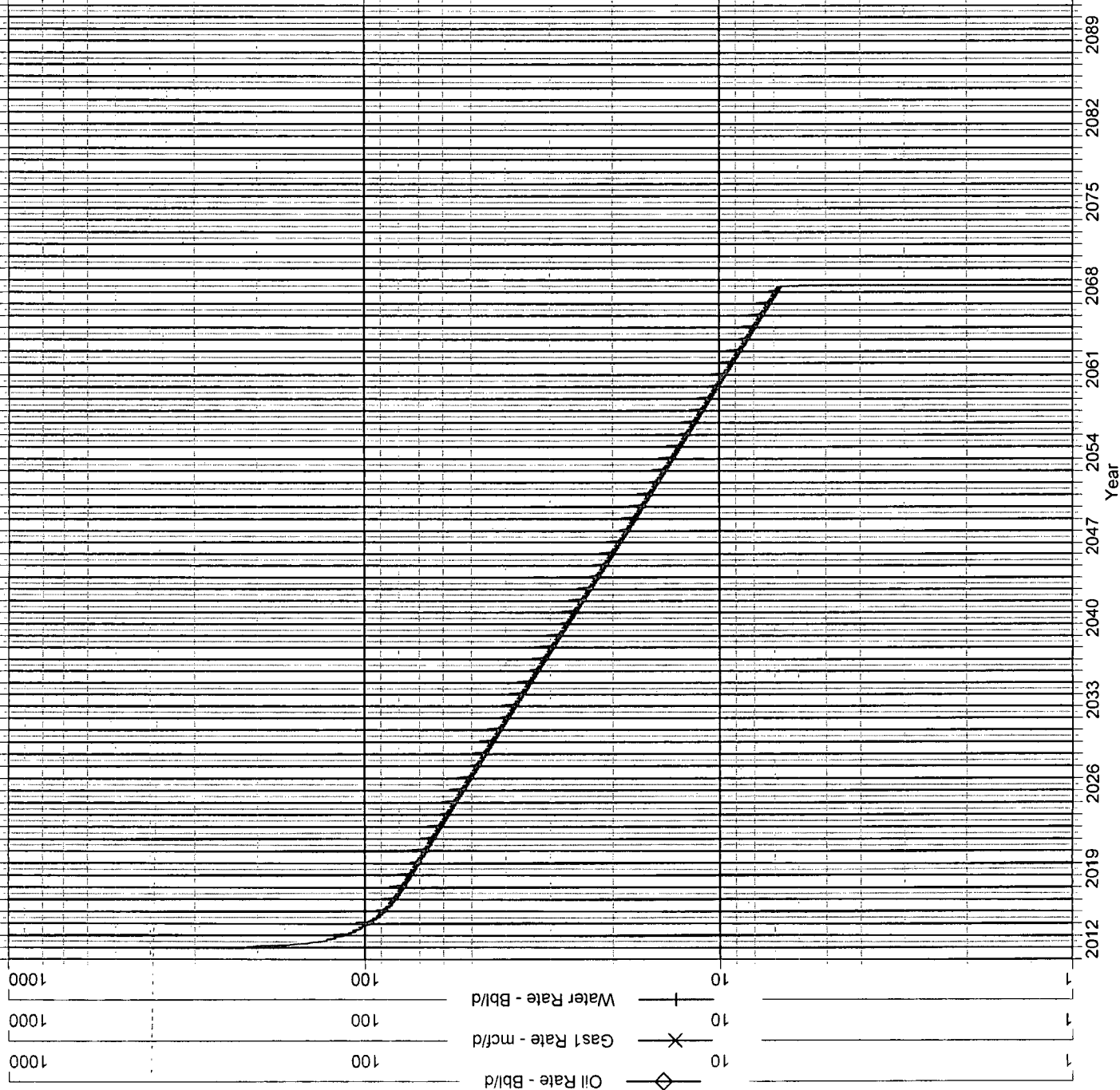
Cum: 0.00

Gas1 Rate - mcf/d

Cum: 0.00

Water Rate - Bbl/d

Cum: 0.00



SAN JUAN 27-4 UNIT 56N MC Data: Mar.2012-Mar.2012

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

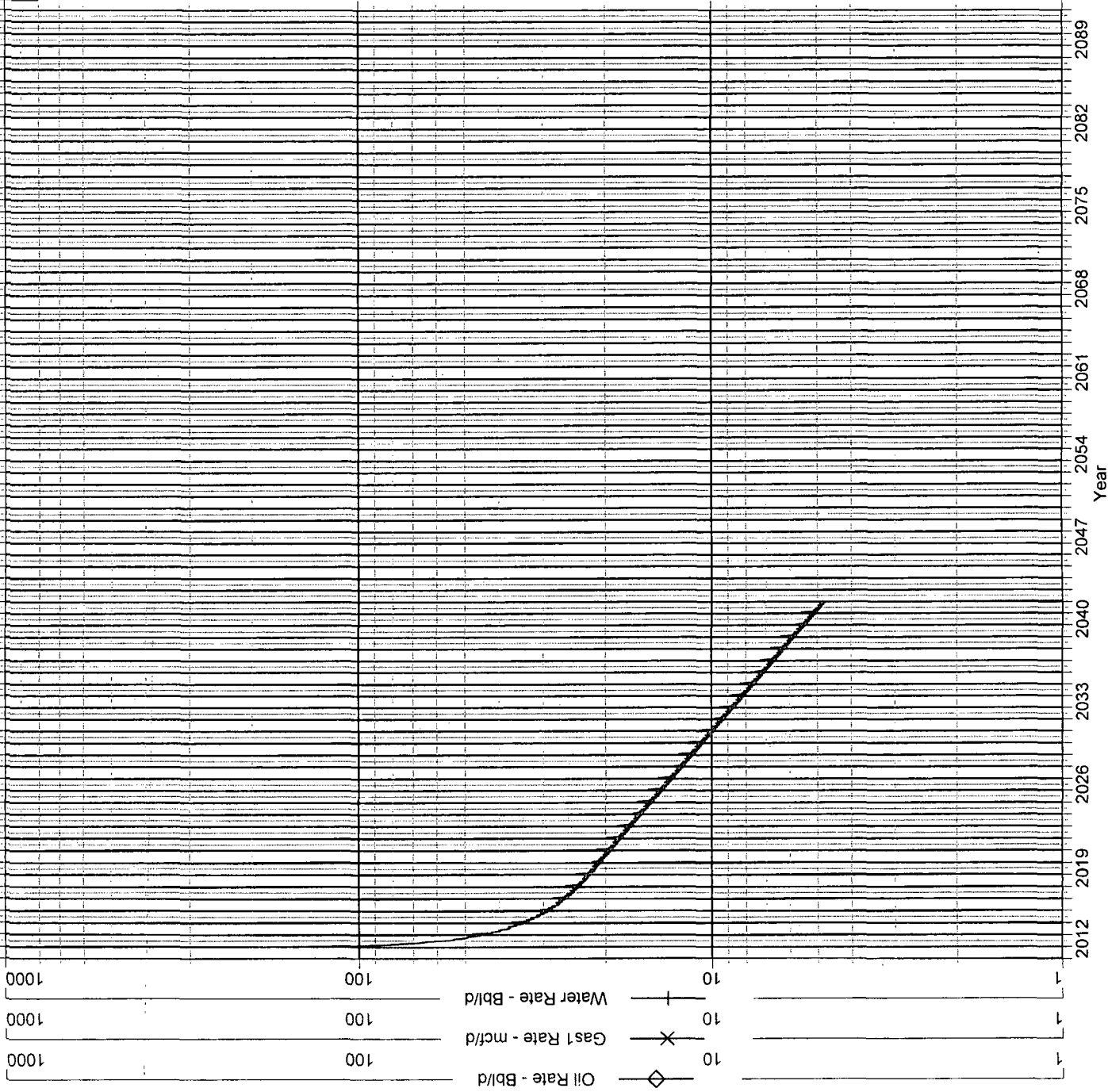
Oil: 0.000000 MSTB

Gas: 185.920288 MMSCF

Water: 0.000000 MSTB

Cond: 2.682953 MSTB

Oil Rate - Bbl/d
Cum: 0.00
Gas1 Rate - mcf/d
Cum: 0.00
Water Rate - Bbl/d
Cum: 0.00



SAN JUAN 27-4 UNIT 56N MV Data: Mar.2012-Mar.2012

Operator: Unknown

Field:

Zone:

Type:

Group:

No

Active

Forecast

Production Cums

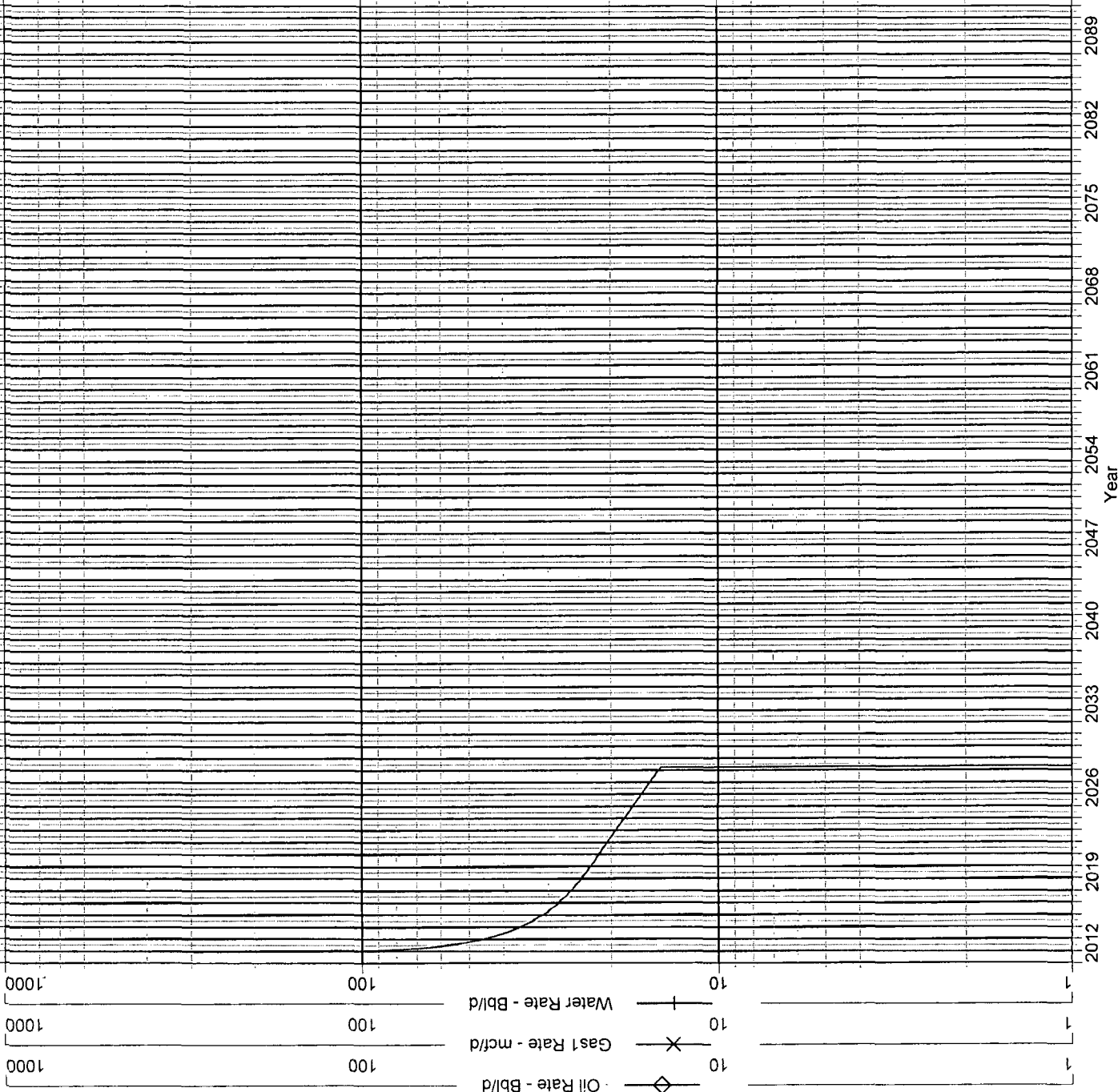
Oil: 0.000000 MSTB

Gas: 149.937297 MMSCF

Water: 0.000000 MSTB

Cond: 0.000000 MSTB

Oil Rate - Bbl/d
Cum: 0.00
Gas1 Rate - mcf/d
Cum: 0.00
Water Rate - Bbl/d
Cum: 0.00



BURLINGTON

RESOURCES Oil & Gas Company LP
3401 E. 30th St.
P.O. Box 4289
Farmington, NM 87499-4289

March 15, 2012

Subject well: San Juan 27-4 unit 56N

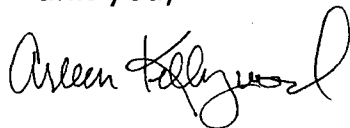
It has come to our attention that some interest owners may find the Down Hole Commingle application process slightly confusing. We hope this letter will clarify some of the questions you as an interest owner may have.

ConocoPhillips' (or Burlington's) plans are to add gas pay to the subject well and down hole commingle production. As required by regulation, we have enclosed a copy of the Commingling Application for your review. No action by you is required at this time unless you object.

If you object, you will need to send notice Burlington Resources/ConocoPhillips, PO Box 4289, Farmington, NM 87499 or New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505 within twenty (20) days. Again, if you do not object, you **do not need** to sign or return any paperwork at this time.

All interest owners have been notified by certified mail on 03/15/2012.

Thank you,



Arleen Kellywood
Staff Regulatory Technician
ConocoPhillips Company
505-326-9517

District I
1625 N. French Drive, Hobbs, NM 88240

District II
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State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☐ Yes ☒ No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas P.O.Box 4289 Farmington, NM 87499
Operator Address

SAN JUAN 27-4 UNIT 56N Unit K, Sec. 21, 027N, 04W RIO ARRIBA
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 7452 API No. 30039311050000 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BLANCO MESAVERDE	BASIN MANCOS	BASIN DAKOTA
Pool Code	72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4640'-6250' estimated	6900'-7550' estimated	7875'-8092' estimated
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	New Zone
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1346psi	2752psi	2411psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1214	BTU 1000	BTU 1127
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: N/A Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☒
Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

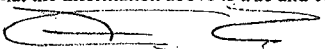
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 3/15/12

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

SAN JUAN 27-4 UNIT 56N
Unit K, Section 21, T027N, R04W
Bottom Hole
Unit F, Section 21, T027N, R04W

The SAN JUAN 27-4 UNIT 56N is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.

Interest Ownership List for SJ 27-4 56N DHC Notice

First Name	Last Name	Company	Address1	Address2	City	State	Zip	AddressCode
		ALVIN DEWEY BAKER JR	PO BOX 12992		EL PASO	TEXAS	79913-0992	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		ANA PADILLA	10405 CALLE CONTENTO NW		ALBUQUERQUE	NEW MEXICO	87114	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		ANN MARIE MITCHELL	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		BELMONT SISTERS LP	PO BOX 840738		DALLAS	TEXAS	75284-0738	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		BRAD HENKLE	APT 101	101 S SWEETZER AVE	LOS ANGELES	CALIFORNIA	90048	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		BURLINGTON RESOURCES ORG CO LP	PO BOX 7500		BARTLESVILLE	OKLAHOMA	74005-1500	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		BURLINGTON RESOURCES ORG CO LP	22295 NETWORK PL		CHICAGO	ILLINOIS	60673-1222	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		CHAPPELL FAMILY TR UTA DTD JUNE 4 98	PO BOX 71579		PHOENIX	ARIZONA	85050-1010	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		CHEVRON MIDCONTINENT LP	PO BOX 730365		DALLAS	TEXAS	75273-0365	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		CHRISTOPHER HOFFMANN	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		COREY HENKLE	2229 GREENWICH ST		SAN FRANCISCO	CALIFORNIA	94123	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		D A ABRAHAM LLC	C/O STEVE J ABRAHAM	PO BOX 25123	ALBUQUERQUE	NEW MEXICO	87123	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		DEREK PETER VENEZIA	PO BOX 432976		SAN DIEGO	CALIFORNIA	92143-2976	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		DIANE HENKLE	1210 3RD ST		MANHATTAN BEACH	CALIFORNIA	90266	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		E TRAVERS MITCHELL	PO BOX 153		TELLURIDE	COLORADO	81435	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		EDNA MORRELL LIVING TRUST	PO BOX 40909		AUSTIN	TEXAS	78704	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		ELANOR G HAND	1875 GORDON MANOR NE		ATLANTA	GEORGIA	30307	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		FOSTER MORRELL TRUST	PO BOX 40909		AUSTIN	TEXAS	78704	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		HARCO LIMITED PARTNERSHIP	P O BOX 3716		ROSWELL	NEW MEXICO	88202-3716	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		HARRINGTON ENERGY RESOURCES LP	ATTN D HOLT US TR BK OF AMERI	PO BOX 219119	KANSAS CITY	MISSOURI	64121	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		HARRINGTON SOUTHWEST ENERGY LP	ATTN D HOLT US TR BK OF AMER	PO BOX 219119	KANSAS CITY	MISSOURI	64121	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		JOSE M SANCHEZ	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		JOSE N SENA	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		JUAN R MONTANO MARITAL TRUST	104405 CALLE CONTENTO NW		ALBUQUERQUE	NEW MEXICO	87101	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		KARLA GALLEGOS	2915 SIRINGO RD		SANTA FE	NEW MEXICO	87505	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		KRISTIN DAWN BAKER ASHTON	PO BOX 371		EAST HELENA	MONTANA	59633	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		LESLIE C TATUM	PO BOX 7392		N KANSAS CITY	MISSOURI	64116	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		LMA ROYALTIES LTD	PO BOX 1449		CASTLE ROCK	COLORADO	80104	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		MARY F ROBERTS	PO BOX 2203		RUIDOSO	NEW MEXICO	88345-2203	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		MARY J CHAPPELL TRUST B	PO BOX 71579		PHOENIX	ARIZONA	85050-1010	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		MARY JO WELLS	5250 WOODLAWN AVENUE		CHEVY CHASE	MARYLAND	20815	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		MEADOWS FAMILY PARTNERSHIP	6053 ARLINGTON EXPRESSWAY		JACKSONVILLE	FLORIDA	32211	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		MICHAEL C ABRAHAM	P O BOX 25123		ALBUQUERQUE	NEW MEXICO	87125-0123	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		MIKE C ABRAHAM TRUSTEE	PO BOX 25123		ALBUQUERQUE	NEW MEXICO	87125	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		MONICA SENA	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627		DENVER	COLORADO	80225-0627	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		P ELENA SANCHEZ	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		PATRICA ANN ASHBURN	7095 69TH ST		VERO BEACH	FLORIDA	32967	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		ROBERT P EARNEST & ANNA DOKUS EARNEST TR	C/O ROBERT P EARNEST	PO BOX 1533	KEY WEST	FLORIDA	33041	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		ROMERO FAMILY LIMITED PARTNERSHIP	C/O BANK OF AMERICA NA	PO BOX 840845	DALLAS	TEXAS	75284-0738	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		SANDRA C SANCHEZ	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		SANRIO GAS LLC	PO BOX 1847		CORRALES	NEW MEXICO	87048	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		SCOTT ANTHONY VENEZIA	PO BOX 432976		SAN DIEGO	CALIFORNIA	92143-2976	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		STEPHEN HENKLE	964 S 225 E		SALEM	UTAH	84653-9586	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		STEPHEN J ABRAHAM	P O BOX 25123		ALBUQUERQUE	NEW MEXICO	87125-0123	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		TATUM LIVING TRUST DTD 12 10 96	C/O BANK OF AMERICA NA AGENT	LOCK BOX 840738	DALLAS	TEXAS	75284-0738	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		TEMPLE LIMITED PARTNERSHIP	C/O F OR M K HARRINGTON	8081 CLYMER LANE	INDIANAPOLIS	INDIANA	46250	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		TERRI G LEAGUE REVOC LIV TRUST	RT 2 BOX 83		POND CREEK	OKLAHOMA	73766	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		TERRA POBRE LLC	PO BOX 1847		CORRALES	NEW MEXICO	87048	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys
		VERONICA COALE	PO BOX 280		TERRA AMARILLA	NEW MEXICO	87575	DHC NOTICE-SJ 27-4 56N-A-Kellywood Ys

Interest Ownership List for SJ 27-4 56N DHC Notice

FirstName	LastName	Company	Address1	Address2	City	State	Zip	AddresseeCode
		WILLIAM HOFFMAN	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC NOTICE-SJ 27-4 56N-A.Kellywood Ys