

DATE IN <u>3.28.12</u>	SUSPENSE	ENGINEER <u>DB</u>	LOGGED IN <u>3.28.12</u>	TYPE <u>NSP</u>	APP NO. <u>120885 7756</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



*Burlington*  
*14538*  
*Reid 22M*

**ADMINISTRATIVE APPLICATION CHECKLIST** *30-045-*

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]  
 [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☒ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify \_\_\_\_\_

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or XX Does Not Apply  
 [A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☐ Offset Operators, Leaseholders or Surface Owner  
 [C] ☐ Application is One Which Requires Published Legal Notice  
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Patsy Clugston

Print or Type Name

*Patsy Clugston*  
 Signature

Sr. Regulatory Specialist

Title

3/27/12

Date

Reid #22M

Unit M, 990 FSL & 915' FWL, Sec. 8, T28N, R9W

Patsy.L.Clugston@conocophillips.com  
 e-mail Address

*M-8-28N-9W*

*1814*  
*12984*  
 RECEIVED OGD  
 2012 MAR 28 AM 10:42

***Burlington Resources Oil & Gas Company, LP***

P.O. Box 4289  
Farmington, NM 87499-4289

Sent Overnight UPS

March 27, 2012

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87504

Re: Non-Standard Spacing Application - NSP  
Reid 22M - API pending BLM approval  
Surface: Unit M (SWSW), 990' FSL & 915' FWL, Sec. 8, T28N, R9W  
Bottomhole: Unit N (SESW), 710' FSL & 1930' FWL, Sec. 8, T28N, R9W

Dear Sirs:

Burlington Resources respectfully requests that the New Mexico Oil Conservation Division establish a non-standard gas proration unit for the Basin Mancos Pool for Section 7 and 8, T28N, R9W in San Juan County. As indicated in Special Pool Rules for the Basin Mancos, Order R-12984 we wish to set up a non-standard gas proration unit that will mimic Order R-1814 for the Basin Dakota Gas Pool. This unit is made necessary as a result of variations in the legal subdivision of the United States Public Land Survey. Sections 7 and 8 are small irregular sections resulting from this referenced survey. The dedicated DK gas proration area for the Reid #22 API - 30-045-07573 (parent well for the Reid 22M) includes Lot 1, 2 and 3, the SE/4 SW/4 and the S/2 Sec/4 of partial Section 7 plus Lots 3 and 4 and the S/2 SW/4 of partial Section 8, Township 28 North and Range 9 West, comprising 345.25 acres.

ConocoPhillips proposed to drill the Reid #22M, infill well to the Reid 22 to the Blanco Mesaverde, Basin Dakota and Basin Mancos and then trimingle production once DHC approval is received.

The following attachments are for your review:

- Copy of submitted Permit to Drill and C102 at referenced location
- Offset operations plat and 9 Section Plat for Section 8, T28N, R9W
- Copy of R-1814 for the DK pool for Section 8, T28N, R9W

Burlington is the offset Operator and the Leasehold ownership in the Mancos for the Offset is 75% San Juan Basin Trust (SJBT) and 25% Burlington Resources. SJBT is a Trust managed by Burlington; therefore no notification is needed for this NSP. Please let me know if you have any questions about this application.

Sincerely,

  
Patsy Clugston  
Regulatory Specialist

*Burlington Resources Oil & Gas Company, LP*

3401 East 30<sup>th</sup> Street  
Farmington, NM 87402

Re: Reid #22M

Surface Location: M, 990' FSL & 915' FWL, Sec. 8, T28N, R9W

BH location: N, 710' FSL & 1930' FWL, Sec. 8, T28N, R9W

Non-standard gas proration unit (NSP)

I hereby certify that Burlington Resources owns or manages 100% leasehold in the Mancos in all offset dedicated acres, therefore no notification is required.

*Patsy Clugh*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<b>1a. Type of Work</b> DRILL	<b>5. Lease Number</b> NM-01772-A Unit Reporting Number
<b>1b. Type of Well</b> GAS	<b>6. If Indian, All. or Tribe</b>
<b>2. Operator</b> <b>BURLINGTON</b> RESOURCES Oil & Gas Company, LP	<b>7. Unit Agreement Name</b>
<b>3. Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499  (505) 326-9700	<b>8. Farm or Lease Name</b> Reid <b>9. Well Number</b> 22M
<b>4. Location of Well</b> Surface: Unit M(SWSW), 990' FSL & 915' FWL BHL : Unit N(SWSW), 710' FSL & 1930' FWL  Surface: Latitude: 36.6719089° N (NAD83) Longitude: 107.8179544° W BHL : Latitude: 36.6711635° N (NAD83) Longitude: 107.8144878° W	<b>10. Field, Pool, Wildcat</b> Blanco MV/Basin DK/Basin MC  <b>11. Sec., Twn, Rge, Mer. (NMPM)</b> Sec. 8, T28N, R9W  API# 30-045-
<b>14. Distance in Miles from Nearest Town</b> 12 miles to Blanco	<b>12. County</b> San Juan
<b>15. Distance from Proposed Location to Nearest Property or Lease Line</b> 710'	<b>13. State</b> NM
<b>16. Acres in Lease</b> 2337.480	<b>17. Acres Assigned to Well</b> 345.25
<b>18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease</b> 71 miles Reid Com 706 (FC)	<b>20. Rotary or Cable Tools</b> Rotary
<b>19. Proposed Depth</b> 6859'	<b>22. Approx. Date Work will Start</b>
<b>21. Elevations (DF, FT, GR, Etc.)</b> 6011' GL	<b>23. Proposed Casing and Cementing Program</b> See Operations Plan attached
<b>24. Authorized by:</b> <u>Arleen Kellywood</u> <u>3/5/12</u> Arleen Kellywood (Staff Regulatory Tech) Date	

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Archaeological Report attached A gas recovery unit may or may not be used on this location.  
Threatened and Endangered Species Report attached  
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.  
**Example Master Plan Type 3 Bond Numbers NMB-000015 and NMB-000089**

DISTRICT I  
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, N.M. 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, N.M. 87505

Form C-102  
Revised July 16, 2010  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-	<sup>2</sup> Pool Code 72319/71599/97232	<sup>3</sup> Pool Name BLANCO MESAVERDE/BASIN DAKOTA/BASIN MANCOS
<sup>4</sup> Property Code 18607	<sup>5</sup> Property Name REID	<sup>6</sup> Well Number 22M
<sup>7</sup> OCRID No. 14538	<sup>8</sup> Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	<sup>9</sup> Elevation 6011

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	28 N	9 W		990	SOUTH	915	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	28 N	9 W		710	SOUTH	1930	WEST	SAN JUAN

<sup>12</sup> Dedicated Acres See notes	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. DK- R--1814 MV- R-8170 MC- Filing with State
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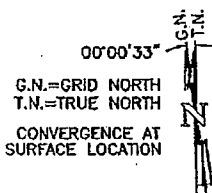
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18

BEARINGS & DISTANCES SHOWN  
ARE REFERENCED TO THE  
NEW MEXICO COORDINATE  
SYSTEM, WEST ZONE, NAD 83,  
UNLESS OTHERWISE NOTED.

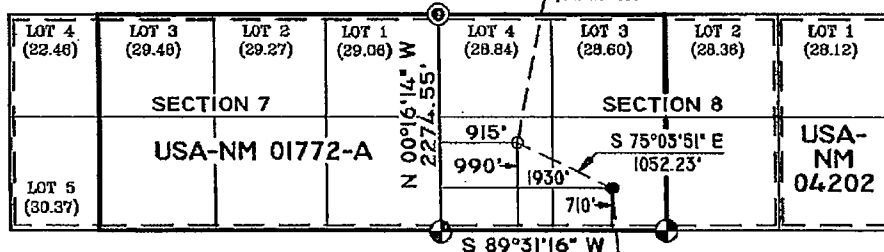
DK/MC - Lots 1, 2 and 3, the SE/4 SW/4 and  
the S/2 SE/4 of partial Section 7 plus Lots  
3 and 4 and the S/2 SW/4 of partial Section 8,  
T28N, R9W, comprising 345.25 acres  
(as described in I.19 of Order).

MV - All of Section 8, T28N, R9W, 273.92 acres



SURFACE

LAT: 36.6719089° N  
LONG: 107.8179544° W  
NAD 83  
LAT: 36°40.31414' N  
LONG: 107°49.04025' W  
NAD 27



LEGEND:

- = SURFACE LOCATION
- = BOTTOM HOLE LOCATION
- ⊕ = FOUND 1916 U.S.G.L.O. BRASS CAP
- ⊙ = FOUND 1916 U.S.G.L.O. BRASS CAP (CC)

BOTTOM HOLE LOCATION

LAT: 36.6711635° N  
LONG: 107.8144878° W  
NAD 83  
LAT: 36°40.26942' N  
LONG: 107°48.83226' W  
NAD 27

<sup>17</sup> OPERATOR CERTIFICATION

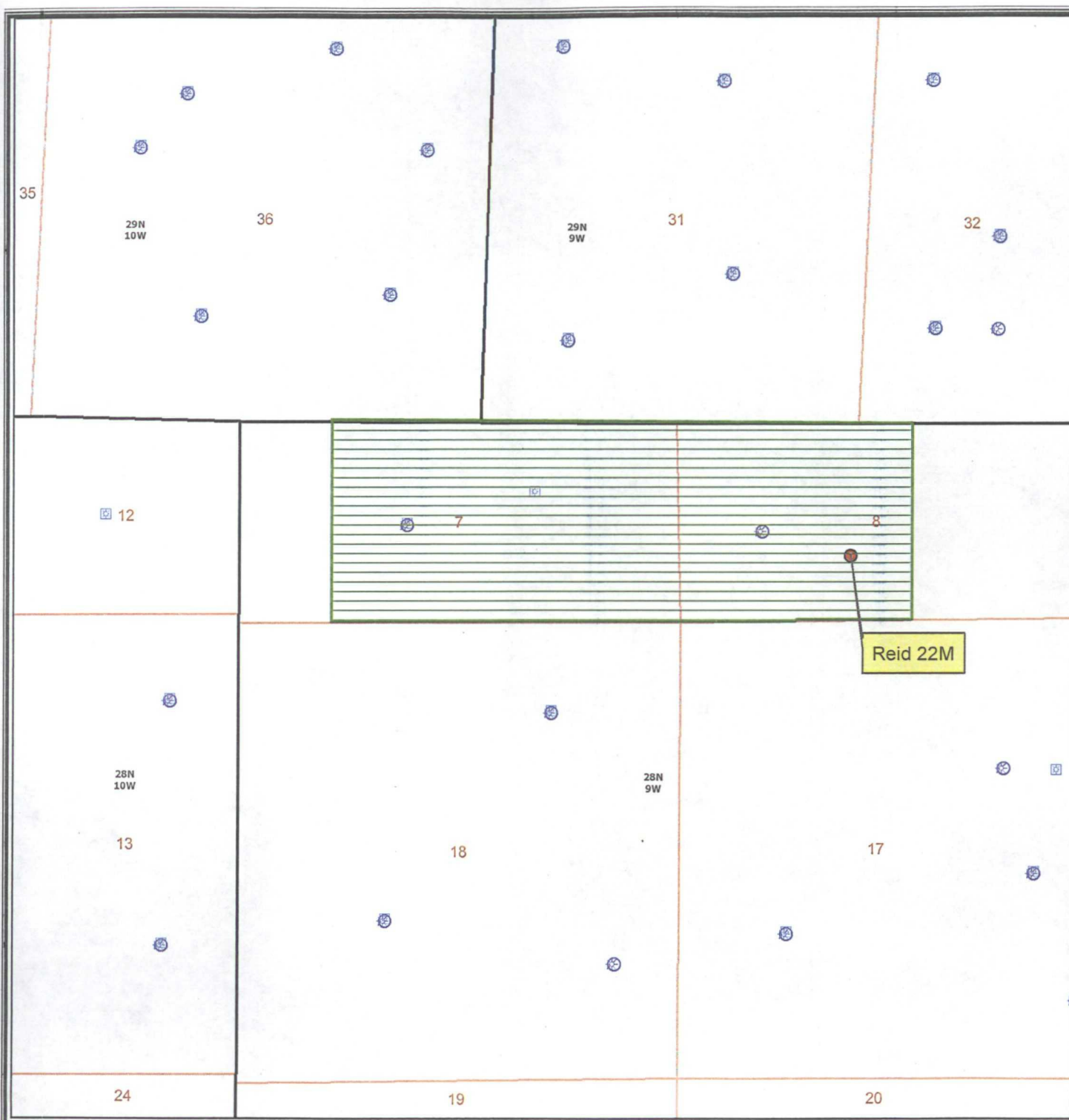
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arleen Kellywood 3/16/12  
Signature Date  
Arleen Kellywood  
Printed Name  
arleen.r.kellywood@conocophillips.com  
E-mail Address

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

8/19/11  
Date of Survey  
Signature and Seal of Professional Surveyor  
MARSHALL W. LINDEEN  
NEW MEXICO  
17078  
17078  
Certificate Number



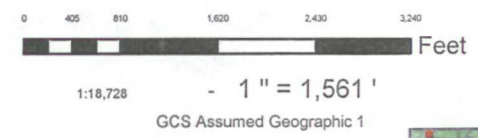
**Legend**

Mancos - NSP.shp  
 Reid 22M.shp

P2000\_Well\_Headers\_Formations  
**FORMATION1**

- MESAVERDE
- MANCOS
- MANCOS B
- MANCOS / GALLUP
- TOCITO
- GALLUP
- GALLUP /SD/ SH/
- GALLUP LOWER
- GALLUP / DAKOTA
- GREENHORN
- DAK-MV-GALLUP-GREEN HORN
- DAKOTA

Mancos NSP will follow the existing Dakota NSP (R-1814).

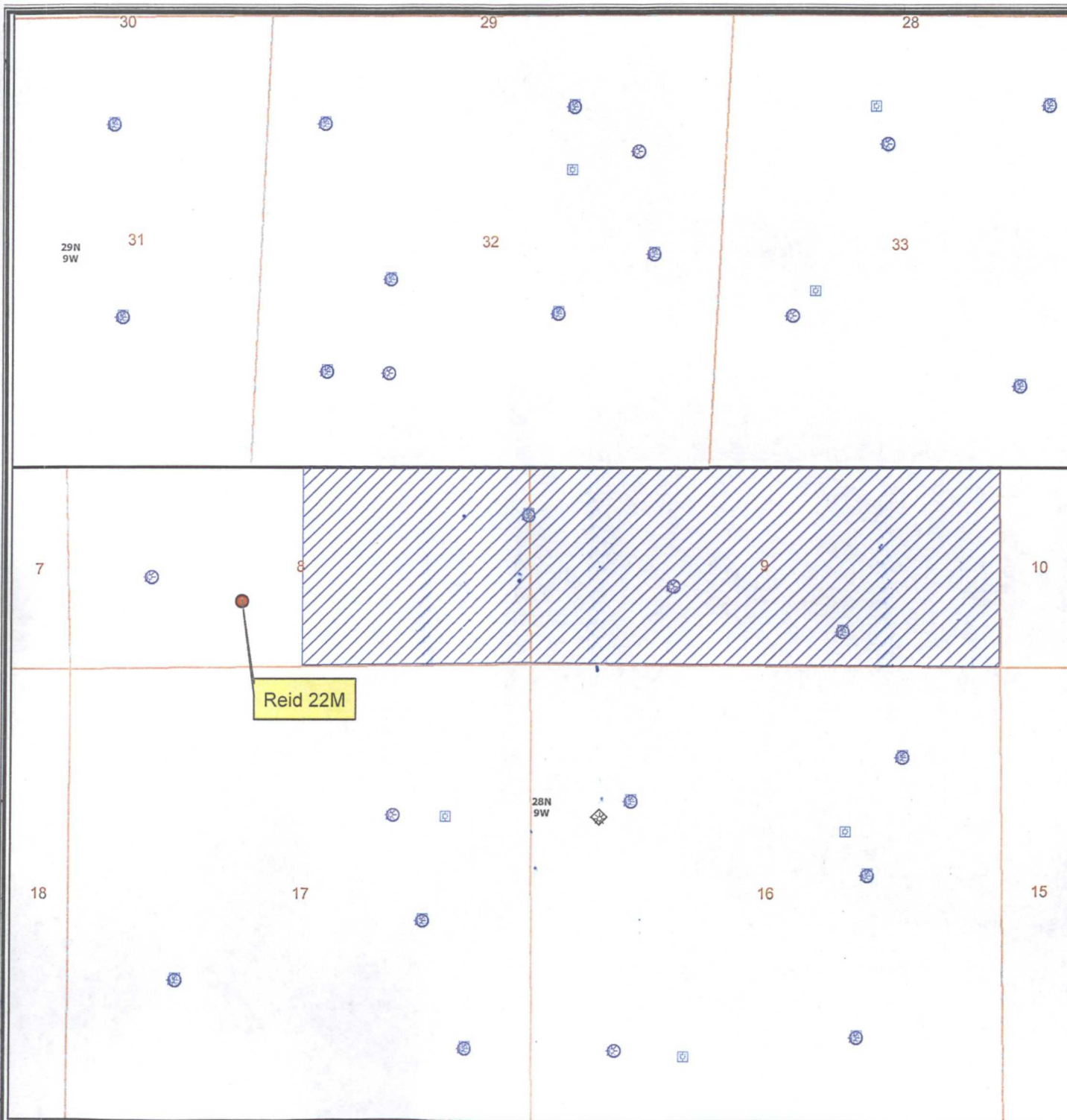


**ConocoPhillips**  
 © Unpublished Work, ConocoPhillips



**Reid 22M**  
**Sec. 8, T28N, R9W**  
**Proposed Mancos NSP**

Author: Richard Davis	Date: 3/19/2012
Compiled by:	Scale:
Project File Path: Projects\Land Template\Template 1.mxd	



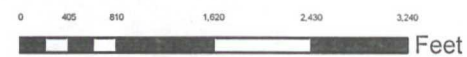
**Legend**

Mancos Offset.shp  
 Reid 22M.shp  
 P2000\_Well\_Headers\_Formations  
**FORMATION1**

- MESAVERDE
- MANCOS
- MANCOS B
- MANCOS / GALLUP
- TOCITO
- GALLUP
- GALLUP /SD/ SH/
- GALLUP LOWER
- GALLUP / DAKOTA
- GREENHORN
- DAK-MV-GALLUP-GREEN HORN
- DAKOTA

Mancos drillblock follows Dakota.  
 Mancos leasehold is the same as the Dakota leasehold.

**LEASEHOLD**  
 75% SJBT  
 25% BROG



1:18,728 - 1" = 1,561'

GCS Assumed Geographic 1

**ConocoPhillips**  
 © Unpublished Work, ConocoPhillips



# Reid 22M Sec. 8, T28N, R9W Offset Plat

Author: Richard Davis	Date: 3/19/2012
Compiled by:	Scale:
Project: \\davisr\Projects\Land Template\Template 1.mxd	



*Entered November 1, 1960*  
*A.L.O.*

21

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 2096  
Order No. R-1814

APPLICATION OF THE OIL CONSERVATION  
COMMISSION ON ITS OWN MOTION TO  
CONSIDER ESTABLISHING NON-STANDARD  
GAS PRORATION UNITS IN THE BASIN-  
DAKOTA GAS POOL IN CERTAIN PARTIAL  
SECTIONS, SAN JUAN COUNTY, NEW  
MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on  
October 13, 1960, at Farmington, New Mexico, before the Oil  
Conservation Commission of New Mexico, hereinafter referred  
to as the "Commission."

NOW, on this 4th day of November, 1960, the Commission,  
a quorum being present, having considered the testimony presented  
and the exhibits received at said hearing, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the subject  
matter thereof.

(2) That, in order to ensure systematic development and  
thereby prevent waste and protect correlative rights, the Commis-  
sion should establish individual proration units in the Basin-  
Dakota Gas Pool in the tier of partial sections lying immediately  
South of the Seventh Standard Parallel North in Township 28 North,  
Ranges 8 through 13 West, NMPM, San Juan County, New Mexico.

(3) That by Order No. R-1628-A an administrative procedure  
was established whereby the Commission could establish a non-  
standard Dakota gas proration unit consisting of all of partial  
Section 7 and the W/2 W/2 of partial Section 8, Township 28 North,  
Range 10 West, NMPM, San Juan County, New Mexico, which area should  
be excepted from the area divided into non-standard proration  
units by this order.



-2-  
CASE No. 2096  
Order No. R-1814

IT IS THEREFORE ORDERED:

(I) That the following-described areas be and the same are hereby established as non-standard gas proration units in the Basin-Dakota Gas Pool, San Juan and Rio Arriba Counties, New Mexico.

- (1) All of partial Section 7 plus Lot 4 and the S/2 SW/4 of partial Section 8, Township 28 North, Range 13 West, comprising 362.41 acres.
- (2) Lots 1, 2 and 3 and the S/2 SE/4 of partial Section 8 plus Lots 2, 3 and 4, the S/2 SW/4 and the SW/4 SE/4 of partial Section 9, Township 28 North, Range 13 West, comprising 378.28 acres.
- (3) Lot 1 and the SE/4 SE/4 of partial Section 9 plus all of Section 10, Township 28 North, Range 13 West, comprising 344.42 acres.
- (4) All of partial Section 11 plus Lot 4 and the SW/4 SW/4 of partial Section 12, Township 28 North, Range 13 West, comprising 344.28 acres.
- (5) Lots 1, 2 and 3, the SE/4 SW/4, and the S/2 SE/4 of partial Section 12, Township 28 North, Range 13 West, plus Lots 2, 3, 4 and 5, and the SE/4 SW/4 of partial Section 7, Township 28 North, Range 12 West, comprising 364.58 acres.
- (6) Lot 1 and the S/2 SE/4 of partial Section 7 plus Lots 2, 3 and 4 and the S/2 S/2 of partial Section 8, Township 28 North, Range 12 West, comprising 354.12 acres.
- (7) Lot 1 of partial Section 8 plus all of partial Section 9 plus the SW/4 SW/4 of partial Section 10, Township 28 North, Range 12 West, comprising 340.91 acres.
- (8) Lots 1, 2, 3 and 4, the SE/4 SW/4 and the S/2 SE/4 of partial Section 10 plus Lots 3 and 4 and the S/2 SW/4 of partial Section 11, Township 28 North, Range 12 West, comprising 366.46 acres.
- (9) Lots 1 and 2 and the S/2 SE/4 of partial Section 11 plus Lots 2, 3 and 4, the S/2 SW/4 and the SW/4 SE/4 of partial Section 12, Township 28 North, Range 12 West, comprising 337.98 acres.
- (10) Lot 1 and the SE/4 SE/4 of partial Section 12, Township 28 North, Range 12 West, plus all of

-3-

CASE No. 2096

Order No. R-1814

partial Section 7, Township 28 North, Range 11 West, comprising 335.02 acres.

- (11) All of partial Section 8 plus Lot 4 and the SW/4 SW/4 of partial Section 9, Township 28 North, Range 11 West, comprising 333.55 acres.
- (12) Lots 1, 2 and 3, the SE/4 SW/4 and the S/2 SE/4 of partial Section 9 plus Lots 3 and 4 and the S/2 SW/4 of partial Section 10, Township 28 North, Range 11 West, comprising 328.45 acres.
- (13) Lots 1 and 2 and the S/2 SE/4 of partial Section 10 plus Lots 2, 3 and 4, the S/2 SW/4 and the SW/4 SE/4 of partial Section 11, Township 28 North, Range 11 West, comprising 323.29 acres.
- (14) Lot 1 and the SE/4 SE/4 of partial Section 11 plus all of partial Section 12, Township 28 North, Range 11 West, comprising 318.14 acres.
- (15) Lots 1, 2 and 3, the SE/4 SW/4 and the S/2 SE/4 of partial Section 8 plus Lots 3 and 4 and the S/2 SW/4 of partial Section 9, Township 28 North, Range 10 West, comprising 319.67 acres.
- (16) Lots 1 and 2 and the S/2 SE/4 of partial Section 9 plus Lots 2, 3 and 4, the S/2 SW/4 and the SW/4 SE/4 of partial Section 10, Township 28 North, Range 10 West, comprising 322.88 acres.
- (17) Lot 1 and the SE/4 SE/4 of partial Section 10 plus all of partial Section 11, Township 28 North, Range 10 West, comprising 327.29 acres.
- (18) All of partial Section 12, Township 28 North, Range 10 West, plus Lots 4 and 5 of partial Section 7, Township 28 North, Range 9 West, comprising 322.94 acres.
- DK (19) Lots 1, 2 and 3, the SE/4 SW/4 and the S/2 SE/4 of partial Section 7 plus Lots 3 and 4 and the S/2 SW/4 of partial Section 8, Township 28 North, Range 9 West, comprising 345.25 acres.
- (20) Lots 1 and 2 and the S/2 SE/4 of partial Section 8 plus Lots 2, 3 and 4, the S/2 SW/4 and the SW/4 SE/4 of partial Section 9, Township 28 North, Range 9 West, comprising 340.52 acres.
- (21) Lot 1 and the SE/4 SE/4 of partial Section 9 and all of partial Section 10, Township 28 North, Range 9 West, comprising 338.40 acres.

-4-

CASE: No. 2096  
Order No. R-1814

- (22) All of partial Section 11 plus Lot 4 and the SW/4 SW/4 of partial Section 12, Township 28 North, Range 9 West, comprising 334.46 acres.
- (23) Lots 1, 2 and 3, the SE/4 SW/4 and the S/2 SE/4 of partial Section 12, Township 28 North, Range 9 West, plus Lots 4 and 5 and the SE/4 SW/4 of partial Section 7, Township 28 North, Range 8 West, comprising 312.28 acres.
- (24) Lots 1, 2 and 3 and the S/2 SE/4 of partial Section 7 plus Lots 3 and 4 and the S/2 SW/4 of partial Section 8, Township 28 North, Range 8 West, comprising 341.36 acres.
- (25) Lots 1 and 2 and the S/2 SE/4 of partial Section 8 plus Lots 2, 3 and 4 and the S/2 SW/4 of partial Section 9, Township 28 North, Range 8 West, comprising 333.84 acres.
- (26) Lot 1 and the S/2 SE/4 of partial Section 9 plus Lots 2, 3 and 4, the S/2 SW/4 and the SW/4 SE/4 of partial Section 10, Township 28 North, Range 8 West, comprising 335.11 acres.
- (27) Lot 1 and the SE/4 SE/4 of partial Section 10 plus Lots 2, 3 and 4 and the S/2 S/2 of partial Section 11, Township 28 North, Range 8 West, comprising 331.76 acres.
- (28) Lot 1 of partial Section 11 plus all of partial Section 12, Township 28 North, Range 8 West, comprising 327.87 acres.

all in San Juan County, New Mexico.

(II) That each of the above-described non-standard gas proration units shall be assigned an acreage factor for allowable purposes which shall be the ratio of the acreage in that unit to the acreage in a standard gas proration unit in the Basin-Dakota Gas Pool.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

*John Burroughs*  
JOHN BURROUGHS, Chairman

*Murray E. Morgan*  
MURRAY E. MORGAN, Member

*A. L. Porter, Jr.*  
A. L. PORTER, Jr., Member & Secretary

SEAL

esr/

**Brooks, David K., EMNRD**

---

**From:** Brooks, David K., EMNRD  
**Sent:** Monday, April 16, 2012 12:02 PM  
**To:** 'Clugston, Patricia L'  
**Subject:** Reid #22M; NSP Application

Dear Ms. Clugston

Your application seeks establishment of a non-standard unit in the Mancos for the referenced well. You have included a copy of an order establishing the same non-standard unit in the Dakota.

The application states that the well will be completed in the Mancos, Dakota and Mesaverde. What is the status of the unit as regards the Mesaverde?

Sincerely

David K. Brooks

**Brooks, David K., EMNRD**

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**From:** Clugston, Patricia L [Patsy.L.Clugston@conocophillips.com]  
**Sent:** Monday, April 16, 2012 2:09 PM  
**To:** Brooks, David K., EMNRD  
**Subject:** RE: Reid #22M; NSP Application

Sorry Dave. On the Plat MV Reference is R-8170 which is all of section 8, T28N, R9W with 273.92 acres. Does this help? Patsy

---

**From:** Brooks, David K., EMNRD [mailto:[david.brooks@state.nm.us](mailto:david.brooks@state.nm.us)]  
**Sent:** Monday, April 16, 2012 12:02 PM  
**To:** Clugston, Patricia L  
**Subject:** [EXTERNAL]Reid #22M; NSP Application

Dear Ms. Clugston

Your application seeks establishment of a non-standard unit in the Mancos for the referenced well. You have included a copy of an order establishing the same non-standard unit in the Dakota.

The application states that the well will be completed in the Mancos, Dakota and Mesaverde. What is the status of the unit as regards the Mesaverde?

Sincerely

David K. Brooks