NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau 1220 South St. Francis Drive, Santa Fe, NM 87505 <i>Juluary</i> <i>Julianaly</i> <i>Julianaly</i> <i>Julianaly</i> <i>ADMINISTRATIVE APPLICATION CHECKLIST</i> THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS <i>WHCH</i> REQUERPROCESSING AT THE DIVISION LEVEL IN SANTA FE          Application Acronyms: [NSI-Non-Standard Location]. [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DIC-Downhole Commingling] [OIS - 0ff-Lease Commingling] [PIC-Pool/Lease Commingling] [PC-Pool Commingling] [OIS - 0ff-Lease Storage] [OIM-0ff-Lease Measurement] [WFX-Salt Water Disposal] [PIMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [PIMX Pressure Maintenance Expansion] [B] Content Spacing Unit - Simultaneous Dedication [D] Other: Spacing Unit - Simultaneous Dedication [D] Other: Spacing Unit - S		
Jumedia         ADMINISTRATIVE APPLICATION CHECKLIST         ADMINISTRATIVE APPLICATION CHECKLIST         THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE         Application Acronyms:         (NSL-Non-Standard Proration Unit] (SD-Simultaneous Dedication] (DHC-Downhole Commingling) [CTB-Lease Commingling] [PL-Pool/Lease Commingling] [PC-Pool Commingling] [CTB-Lease Storage] [OLM-Off-Lease Commingling] [PC-Pool Commingling] [CTB-Lease Storage] [OLM-Off-Lease Commingling] [PC-Pool Commingling] [CTB-Lease Storage] [OLM-Off-Lease Measurement] [SWD-Satt Water Disposal] [PI-N-Pressure Maintenance Expansion] [SWD-Satt Water Disposal] [PI-N-Positive Production Response]         [1]       TYPE OF APPLICATION - Check Those Which Apply for [A] [A]       [A]         [A]       Location - Spacing Unit - Simultaneous Dedication [NSL   NSL   NSP   SD       OLM         [C]       Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [WFX   PMX   SWD   IPI   EOR   PPR       JI - JJJJC         [D]       Other: Specify		して 目記時 ふみ スイタガロ
ADMINISTRATIVE APPLICATION CHECKLIST         Interview of the application of the approval by BLM or SLO U.S. Bureau of the above, Proof of Notification or Publication is Attached, and/or, []]		
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REGULE PROCESSING AT THE DIVISION LEVEL IN SANTA FE         Application Acronyms:       [NSL-Non-Standard Location]       [NP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]         [IPC-Pool Commingling]       [CTB-Lease Commingling]       [PLC-Pool/Lease Commingling]         [IPC-Pool Commingling]       [CTB-Lease Storage]       [OLM-Off-Lease Measurement]         [WFXWaterflood Expansion]       [PMX-Pressure Maintenance Expansion]       [SWD-Sait Water Disposal]         [WTWAWaterflood Expansion]       [PMX-Pressure Maintenance Expansion]       [SWD-Sait Water Disposal]         [WFXWaterflood Expansion]       [PMX-Pressure Maintenance Expansion]         [WFXWater Disposal]       [PI-Infloction Pressure Increase]         [EOR-Qualified Enhanced Oil Recovery Certification]       [PRP-Positive Production Response]         [1]       TYPE OF APPLICATION - Check Those Which Apply for [A]       [A]         [A]       Location - Spacing Unit - Simultaneous Dedication       [NSP]         [B]       [C]       Injection - Disposal - Pressure Increase - Enhanced Oil Recovery       [B]         [B]       Other: Specify	····	
WHCH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE         Application Acronyms:         [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [PC-Pool Commingling] [CIS Off-Lease Scorage] [CIM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Sait Water Disposal] [PII-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]         [1]       TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication   NSL   NSP   SD         [1]       TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication   NSL   NSP   SD         [1]       Check One Only for [B] or [C] [B] Commingling Storage - Measurement   DHC # CTB PLC   PC   OLS   OLM         [C]       Injection - Disposal - Pressure Increase - Enhanced Oil Recovery   WFX   PMX   SWD   IPI   EOR   PPR         [D]       Other: Specify		ADMINISTRATIVE APPLICATION CHECKLIST
<ul> <li>(NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]</li> <li>[1] TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication   NSL   NSP   SD</li> <li>Check One Only for [B] or [C] [B] Commingling, Storage - Measurement   DHC  CTB   PLC   PC   OLS   OLM</li> <li>[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery   WFX   PMX   SWD   IPI   EOR   PPR</li> <li>[D] Other: Specify</li></ul>	TH	
<ul> <li>[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool/Lease Commingling] [PCI-Pool/Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterfood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Satt Water Disposal] [PI-Injection Pressure Increase] [EOR-Qualified Enhanced Oll Recovery Certification] [PPR-Positive Production Response]</li> <li>[I] TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication   NSL   NSP   SD</li> <li>Check One Only for [B] or [C] [B] Commingling storage Measurement   DHC  CTB PLC   PC   OLS   OLM</li> <li>[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery   WFX   PMX   SWD   IPI   EOR   PPR   31 − 175 ° 31 − 175 ° 31 − 175 ° 31 − 175 ° 31 − 175 ° 31 − 175 ° 31 − 175 ° 31 − 175 ° 31 − 175 ° 31 − 175 ° 31 − 175 ° 31 − 175 ° 31 − 175 ° 31 − 175 ° 31 − 175 ° 31 − 155 ° 31 −</li></ul>	Applic	-
[WFX-Waterflood Expansion]       [PMX-Pressure Maintenance Expansion]         [EOR-Qualified Enhanced Oil Recovery Certification]       [PPR-Positive Production Response]         [1]       TYPE OF APPLICATION - Check Those Which Apply for [A]         [A]       Location - Spacing Unit - Simultaneous Dedication         [B]       NSL       NSP         [B]       Commingling       Storage - Measurement         [C]       Injection - Disposal - Pressure Increase - Enhanced Oil Recovery         [B]       WFX       PMX         [D]       Other: Specify       31 - 175 °         [2]       NOTIFICATION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply         [A]       Working, Royalty or Overriding Royalty Interest Owners         [B]       Offset Operators, Leaseholders or Surface Owner         [C]       Application is One Which Requires Published Legal Notice         [D]       Motification and/or Concurrent Approval by BLM or SLO         U.S. Bureau of Land Management - Commissioner of Publication is Attached, and/or,         [F]       Waivers are Attached		
[SWD-Sait Water Disposal]       [IPI-Injection Pressure Increase]         [EOR-Qualified Enhanced Oil Recovery Certification]       [PPR-Positive Production Response]         [1]       TYPE OF APPLICATION - Check Those Which Apply for [A]         [A]       Location - Spacing Unit - Simultaneous Dedication         [A]       Location - Spacing Unit - Simultaneous Dedication         [B]       Commingling Storage - Measurement         [C]       [B]       Commingling Storage - Measurement         [A]       DHC       CTB         [C]       Injection - Disposal - Pressure Increase - Enhanced Oil Recovery         [B]       WFX       PMX         [D]       Other: Specify       31 - 175 - 31 - 175 - 31 - 175 - 31 - 175 - 31 - 175 - 31 - 175 - 31 - 175 - 31 - 175 - 31 - 175 - 31 - 175 - 31 - 175 - 31 - 175 - 31 - 175 - 31 - 175 - 31 - 175 - 31 - 175 - 31 - 31 - 31 - 31 - 31 - 31 - 31 - 3		
<ul> <li>[1] TYPE OF APPLICATION - Check Those Which Apply for [A]</li> <li>[A] Location - Spacing Unit - Simultaneous Dedication</li> <li>□ NSL □ NSP □ SD</li> <li>Check One Only for [B] or [C]</li> <li>[B] Commingling - Storage - Measurement</li> <li>□ DHC C CTB PLC □ PC □ OLS □ OLM</li> <li>[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery</li> <li>□ WFX □ PMX □ SWD □ IPI □ EOR □ PPR</li> <li>[D] Other: Specify</li></ul>		[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
<ul> <li>[A] Location - Spacing Unit - Simultaneous Dedication</li> <li>NSL NSP SD</li> <li>SD</li> <li>Check One Only for [B] or [C]</li> <li>[B] Commingling Storage - Measurement</li> <li>DHC CTB PLC PC OLS OLM</li> <li>[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery</li> <li>WFX PMX SWD IPI BOR PPR</li> <li>[D] Other: Specify</li></ul>		
<ul> <li>NSL □ NSP □ SD</li> <li>Check One Only for [B] or [C]</li> <li>[B] Commingling Storage - Measurement</li> <li>□ DHC CTB PLC □ PC □ OLS □ OLM</li> <li>[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery</li> <li>□ WFX □ PMX □ SWD □ IPI □ EOR □ PPR</li> <li>[D] Other: Specify</li></ul>	[1]	
<ul> <li>[B] Commingling Storage - Measurement</li> <li>DHC CTB PLC PC OLS OLS OLM</li> <li>[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery</li> <li>WFX PMX SWD IPI EOR PPR</li> <li>[D] Other: Specify</li></ul>		
<ul> <li>□ DHC</li></ul>		Check One Only for [B] or [C]
[C]       Injection - Disposal - Pressure Increase - Enhanced Oil Recovery         □       WFX       PMX       SWD       IPI       EOR       PPR         [D]       Other: Specify       31 - 175°         [2]       NOTIFICATION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply       [A]       ⊠       Working, Royalty or Overriding Royalty Interest Owners         [B]       ⊠       Offset Operators, Leaseholders or Surface Owner       [C]       Application is One Which Requires Published Legal Notice         [D]       ⊠       Notification and/or Concurrent Approval by BLM or SLO       U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office         [E]       ☑       For all of the above, Proof of Notification or Publication is Attached, and/or,         [5]       SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.		
□       WFX       □       PMX       □       SWD       □       IPI       □       EOR       □       PPR       □		DHC 22 CIB X FLC I FC I OLS I OLM
<ul> <li>[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or          Does Not Apply         [A]          Working, Royalty or Overriding Royalty Interest Owners         [B]          Offset Operators, Leaseholders or Surface Owner         [C]          Application is One Which Requires Published Legal Notice         [D]          Notification and/or Concurrent Approval by BLM or SLO         U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office         [E]          For all of the above, Proof of Notification or Publication is Attached, and/or,         [F]          Waivers are Attached         SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE         OF APPLICATION INDICATED ABOVE.         </li> </ul>		[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
<ul> <li>[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or          Does Not Apply         [A]          Working, Royalty or Overriding Royalty Interest Owners         [B]          Offset Operators, Leaseholders or Surface Owner         [C]          Application is One Which Requires Published Legal Notice         [D]          Notification and/or Concurrent Approval by BLM or SLO         U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office         [E]          For all of the above, Proof of Notification or Publication is Attached, and/or,         [F]          Waivers are Attached         SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE         OF APPLICATION INDICATED ABOVE.         </li> </ul>		$z_1 - 17^{-3}$
<ul> <li>[A] X Working, Royalty or Overriding Royalty Interest Owners</li> <li>[B] Ø Offset Operators, Leaseholders or Surface Owner</li> <li>[C] Application is One Which Requires Published Legal Notice</li> <li>[D] Ø Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office</li> <li>[E] Ø For all of the above, Proof of Notification or Publication is Attached, and/or,</li> <li>[F] Ø Waivers are Attached</li> <li>[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.</li> </ul>		[D] Other: Specify
<ul> <li>[B]</li></ul>	[2]	
<ul> <li>[C] □ Application is One Which Requires Published Legal Notice</li> <li>[D] ○ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office</li> <li>[E] ○ For all of the above, Proof of Notification or Publication is Attached, and/or,</li> <li>[F] □ Waivers are Attached</li> <li>[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.</li> </ul>		
<ul> <li>[D]</li></ul>		[B]
<ul> <li>U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office</li> <li>[E] S For all of the above, Proof of Notification or Publication is Attached, and/or,</li> <li>[F] Waivers are Attached</li> <li>[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.</li> </ul>		[C] Application is One Which Requires Published Legal Notice
<ul> <li>[E]  For all of the above, Proof of Notification or Publication is Attached, and/or,</li> <li>[F]  Waivers are Attached</li> <li>[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.</li> </ul>		[D] Notification and/or Concurrent Approval by BLM or SLO
[F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.		
[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.		
OF APPLICATION INDICATED ABOVE.	* , 	
[4] <b>CERTIFICATION:</b> I hereby certify that the information submitted with this application for administrative	[3]	•
	[4]	<b>CERTIFICATION:</b> I hereby certify that the information submitted with this application for administrative
approval is <b>accurate</b> and <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on this application until the required information and notifications are submitted to the Division.	approv	val is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this
		Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

f

•

CARIE STOKER Print or Type Name	Signature	Stolen Tit	Regulatory Affairs Coordinator	<u>03/22/12</u>
PLC=	356		cstoker@alamoresources.com mail Address	
• · ·				

### Ezeanyim, Richard, EMNRD

From: Sent: To: Subject: Attachments: Carie Stoker [cstoker@alamoresources.com] Tuesday, April 10, 2012 9:14 AM Ezeanyim, Richard, EMNRD RE: Incomplete Application ALSG C 107B.pdf; ORIGINAL DOCS.pdf

Richard,

Attached is the C 107B per your request. I've also attached the original documents sent. Please call me on my cell listed below if you need anything further.

Thanks,

**Carie Stoker** 

Alamo Permian Resources, LLC 415 West Wall St., Suite 500 Midland, TX 79701

Office (432) 897-0673 Cell (432) 664-7659

From: Ezeanyim, Richard, EMNRD [mailto:richard.ezeanyim@state.nm.us] Sent: Friday, April 06, 2012 4:39 PM To: cstoker@alamoresources.com Subject: Incomplete Application

Carie:

Happy Easter!!!. Your surface commingling application (perhaps a CTB) is incomplete. First, I had wanted to call you to alert you to this deficiency but unfortunately there is no phone number at all anywhere in your application package. Now if I did not have your e-mail address, I could not have contacted you.

I need a form C-107-B completely filled out to indicate the type of surface commingling application you need, type of measurement required, lease types e.g. Federal, State, or Fee, etc., etc. My direct phone number is 505-476-3467. Thank you.

Richard

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr. Santa Fe, NM 87505

•

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

#### **APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Alamo Permian Resources, LLC									
	Vall Street, Suite 500	Midland, TX 791	701						
APPLICATION TYPE:									
Pool Commingling      XLease Commingling									
	State 🛛 Fede		0						
Is this an Amendment to existing Order		"Yes", please include t	he appropriate C	rder No.					
Have the Bureau of Land Management					ngling				
Yes No				· · · · · · · · · · · · · · · · · · ·					
		DL COMMINGLIN ts with the following in							
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes				
		4							
· · · · · · · · · · · · · · · · · · ·									
. <u>.</u>									
(2) Are any wells producing at top allowa				·					
(3) Has all interest owners been notified b	· · · ·	oposed commingling?	$\Box$ Yes $\Box$ No.						
<ul> <li>(4) Measurement type: Metering [</li> <li>(5) Will commingling decrease the value of the val</li></ul>	_] Other (Specify) of production? []Yes	No If "yes" descri	ibe why comming	ing should be approved					
			iojo inity containing.	mg should be upproved					
	····			· · · · · · · · · · · · · · · · · · ·					
		SE COMMINGLIN							
(1) Pool Name and Code. ARTE	Please attach sheet SIA; Q-G-SA; 3230	ts with the following i	niormation						
<ul> <li>(1) Pool Name and Code. ARTE:</li> <li>(2) Is all production from same source of a</li> </ul>		ło							
(3) Has all interest owners been notified by			XYes DN	o					
(4) Measurement type: Metering	Other (Specify) ) See at	ttached- Commingled Bat	tery testing & allog	ation procedures					
					<u></u>				
				······································					
		I LEASE COMMIN ts with the following i							
(1) Complete Sections A and E.	Licuse attach sheet	is with the tonowing r	intor matton	- <u></u>					
		•			<u></u>				
(1	)) OFF-LEASE ST	<b>FORAGE</b> and MEA	SUREMENT		······································				
		ets with the following	information		and the second				
(1) Is all production from same source of supply? Yes No									
(2) Include proof of notice to all interest of	whers,	7 W 2		· · · · · · · · · · · · · · · · · · ·					
	DITIONAL INFO	DRMATION (for al	l appliéation t	(ño nu	**************************************				
(6) A		ts with the following i		ypes)					
(1) A schematic diagram of facility, inclu		<u> </u>		<u></u>					
<ul> <li>(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.</li> </ul>									
(3) Lease Names, Lease and Well Numbers, and API Numbers.									
Thereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE: Cane St	Flein T	ITLE: Regulatory Aff	airs Coordinator	DATE: 04/10	/2012				
TYPE OR PRINT NAME Carie Stoker	-		теі ери	ONE'NO · 432 664.7	659				
	esources.com								

# RECEIVED OCD -2012 MAR 28 A. 10: 35

March 19, 2012

.1

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division District II 811 S. First St. Artesia, NM 88210

> RE: Alamo Permian Resources, LLC, wholly owned operating company for Alamo Resources II, LLC, the title holding company for properties Application for Approval of Surface Commingling Part of Section 31, T17S, R29E, Atsel Federal #1, Leonard Federal #9, Sackett Federal #1, Sackett Federal #2, Green Federal #2, Green Federal #3, Green Federal #4, Green Federal #6, Green Federal #8 Eddy County, New Mexico

Dear Sirs:

Please be advised that Alamo Resources II, LLC ("Alamo") has notified every individual who has been identified as owning an interest within the above described properties of Alamo's requested approval for surface commingling application for the properties. Attached and labeled Exhibit "A" is the list of notified individuals. Enclosed for your review, is a copy of the correspondence and copies of the certified receipts green cards.

Do not hesitate to contact us should you have any questions or need further data. Thank you for your attention in this matter.

432-682-1122

Sincerely,

toppon

Carie Stoker Regulatory Affairs Coordinator

CC: State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

> Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220

(August 2007) THI SUNDRY I Do not use this	TED STATES DEPARTM E INTERIOR BUREAU O MANAGEMENT NOTICES AND REPOR form for proposals to o Use Form 3160-3 (APL		OM	RM APPROVED 1B No. 1004-0137 bires: July 31, 2010 Tribe Name		
	T IN TRIPLICATE – Other inst			7. If Unit of CA/Agreen	nent, Name and/or No.	
	ıs Well 🔲 Other		8. Well Name and No. SEE BELOW			
2. Name of Operator ALAMO PERMIAN RESOURCE	S, LLC		9. API Well No. 300 SEE BELOW			
3a. Address3b. Phone No. (include area code)415 WEST WALL ST SUITE 500(432) 897-0673 ext:MIDLAND, TX 79701(432) 897-0673 ext:				10. Field and Pool or Exploratory Area 3230 / ARTESIA;Q-G-SA		
	R., M., or Survey Description) Lot A, sec , T. S., R. E. Lot A, sec , T. S., R. E.			11. Country or Parish, S Eddy County, New Mex		
12. CHECK THE APPROPRIAT	E BOX(ES) TO INDICATE					
TYPE OF SUBMISSION				OF ACTION         Production (Start/Resume)         Water Shut-Off		
Subsequent Report	Alter Casing	Fracture Treat	Recla	nation	Well Integrity	
Final Abandonment Notice	Casing Repair	New Construction	Recor	nplete	Other _SURFACE	
	Change Plans	Plug and Abandon	Temp	orarily Abandon	COMMINGLE	
	Convert to Injection	Plug Back	Water	Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

#### ALAMO PERMIAN RESOURCES REQUESTS APPROVAL FOR SURFACE COMMINGLING OF THE FOLLOWING:

Commingling Storage Facility: NWNW UL-D, SEC. 31, T17S, R29E Green Federal 2: NENW UL-C, SEC. 31, T17S, R29E; API 30-015-10320;NMNM 0555569 Green Federal 3: SENW UL-F, SEC 31, T17S, R29E; API 30-015-10545; NMNM 0555569 Green Federal 4: SWNE UL-G, SEC 31, T17S, R29E; API 30-015-10546; NMNM 0555569 Green Federal 6: SWNE UL-H, SEC 31, T17S, R29E; API 30-015-10547; NMNM 0555569 Green Federal 8: NWNE UL-B, SEC 31, T17S, R29E; API 30-015-25045; NMNM 0555569 Sackett Federal 1: SWSW UL-M, SEC. 29, T17S, R29E; API 30-015-25132; NMNM14847 Sackett Federal 2: SESW UL-N, SEC. 29, T17S, R29E; API 30-015-25502; NMNM14847 Atsel Federal 1: SWSE UL-O, SEC. 30, T17S, R29E; API 30-015-10484; NMLC062407 Leonard Federal 9: NWSE UL-J, SEC. 30, T17S, R29E; API 30-015-03191; NMNM29269

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. The proposed commingling is necessary for continued operation of the above referenced federal leases.

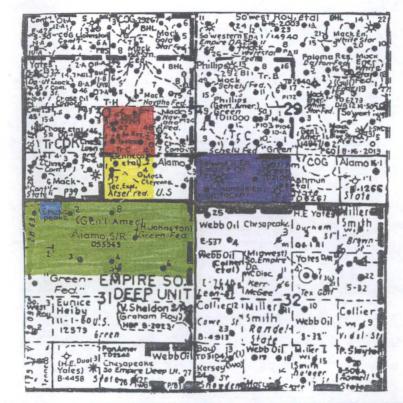
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CARIE STOKER	Title: REGULATORY AFFAI	RS COORDINATOR
Signature: Crange Staken	Date: 03/22/2	012
THIS SPACE FOR FEDE	RAL OR STATE OFF	
Approved by: Conditions of approval, if any, are attached. Approval of this notice does not warrant or of	Title: certify Office	Date:
that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.		•
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p fictitious or fraudulent statements or representations as to any matter within its jurisdiction		make to any department or agency of the United States any false,

(Instructions on page 2)



#### 415 W. Wall Street, Suite 500 Midland, TX 79701

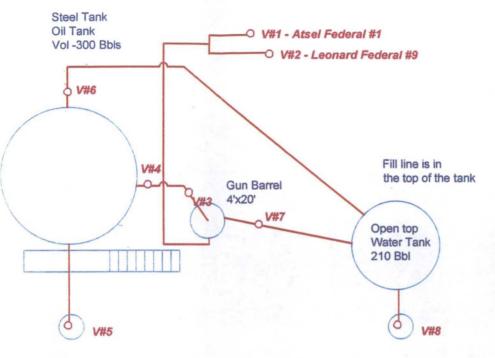
OGRID 274841



LI	EASE NAME & WELL #	ULSTR	API	POOL #	POOL NAME
	ATSEL FEDERAL 1	0-30-17S-29E	30-015-10484	3230	ARTESIA; Q-GB-SA
	LEONARD FEDERAL 9	J-30-17S-29E	30-015-03191	3230	ARTESIA; Q-GB-SA
	SACKETT FEDERAL 1	M-29-17S-29E	30-015-25132	28509	GB JACKSON; SR-Q-G-SA
	SACKETT FEDERAL 2	N-29-17S-29E	30-015-25502	28509	GB JACKSON; SR-Q-G-SA
	GREEN FEDERAL 2	C-31-17S-29E	30-015-10320	3230	ARTESIA; Q-GB-SA
	- GREEN FEDERAL 3	F-31-17S-29E	30-015-10545	3230	ARTESIA; Q-GB-SA
	GREEN FEDERAL 4	G-31-17S-29E	30-015-10546	3230	ARTESIA; Q-GB-SA
	GREEN FEDERAL 6	H-31-17S-29E	30-015-10547	3230	ARTESIA; Q-GB-SA
	GREEN FEDERAL 8	B-31-17S-29E	30-015-25045	3230	ARTESIA; Q-GB-SA

LECALLOCATION. MINIA ANNALA UL D CEC21 TITC DOGE EDDY COLINITY NIM

TOTAL TOTAL COLOR STORAGE FACILITY

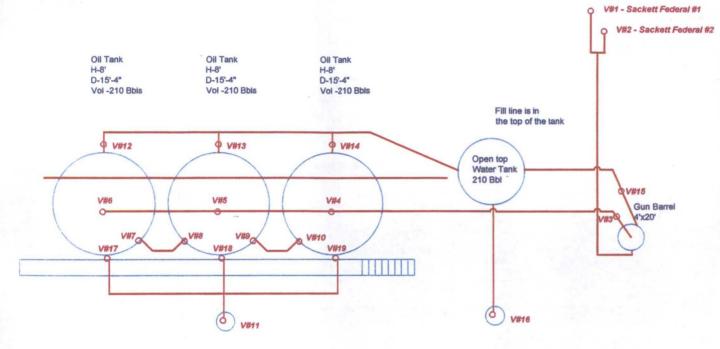


Alamo Permian Resources Atsel Leonard Commingle Battery Before Commingle Atsel Federal #1 (30-015-10484) Leonard Federal #9 (30-015-03191) Storage facility located at SW/4 SE/4 of Section 30 T17S R29E Eddy County, New Mexico

I. Production Phase Open Valves # 1,2,3,4, 7 Closed Valves # 5, 6, 8

II. Oil Sales Phase from Tank 147792 Open Valves # 5 Closed Valves #1, 2, 3, 4, 6, 7, 8

IIII. Water Hauling Open Valves # 8 Closed Valves # 1, 2, 3, 4, 5, 6, 7

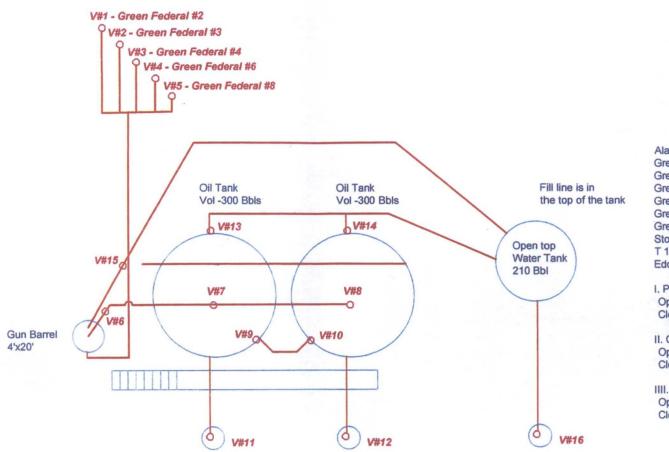


Alarno Permian Resources Sackett Battery Before Commingle Sackett Federal #1 (30-015-25132) Sackett Federal #2 (30-015-25502) Storage facility located SW/4 SW/4 at of Section 29 T 17 S R 29 E Eddy County, New Mexico

I. Production Phase Open Valves # 1, 2, 3, 15, 4, 5, 6, 7, 8, 9, 10 Closed Valves # 12, 13, 14, 17, 18, 19, 11, 16

II. Oil Sales Phase from Tank Open Valves # 17, 18, 19, 11 Closed Valves #1-10, 12-16

IIII. Water Hauling Open Valves # 16 Closed Valves # 1-15, 17, 18, 19



Alamo Permian Resources Green Federal Battery Before Commingle Green Federal #2 (30-015-10320) Green Federal #3(30-015-10545) Green Federal #4 (30-015-10546) Green Federal #6 (30-015-10547) Green Federal #8 (30-015-25045) Storage facility located at NW/4 NW/4 of Section 31 T 17 S R 29 E Eddy County, New Mexico

I. Production Phase Open Valves # 1, 2, 3, 4, 5, 6, 7, 8, 15 Closed Valves # 9, 10, 11, 12, 13, 14, 16

II. Oil Sales Phase from Tank Open Valves # 11, 12 Closed Valves #1-10, 13-16

IIII. Water Hauling Open Valves # 16 Closed Valves # 1-15

Alamo Permian Resources, L production from the following fe		g approval for surface commir vell(s):	ngling and off-leas	se storage and	measureme	nt of hydr	ocarbon
Well Name	<u>API No.</u>	Loc: <u>¼ ¼ Sec.Twp.Rng.</u>	Formation	BOPD	Oil Gravity	<u>MCFPD</u>	
Atsel Federal #1	30-015-10484	SWSE, SEC. 30, T17S, R29E	Artesia;Q-GB-SA	<u>A. 1.0</u>	<u>35.8/@78°</u>	0	1 de
Leonard Federal #9	30-015-03191	NWSE, SEC. 30, T17S, R29E	Artesia;Q-GB-SA	A <u> </u>	<u>35.8/@78°</u>	0	DOVICON
Sackett Federal #1	30-015-25132	SWSW, SEC. 29, T17S, R29E	GB Jackson; SR-Q-(	<u>G-SA 1.7</u>	35.4/@70°	o (	28509
Sackett Federal #2	30-015-25502	SESW, SEC. 29, T17S, R29E	GB Jackson; SR-Q-(	<u>G-SA 1.7 }</u>	<u>35.4/@70°</u>	0	

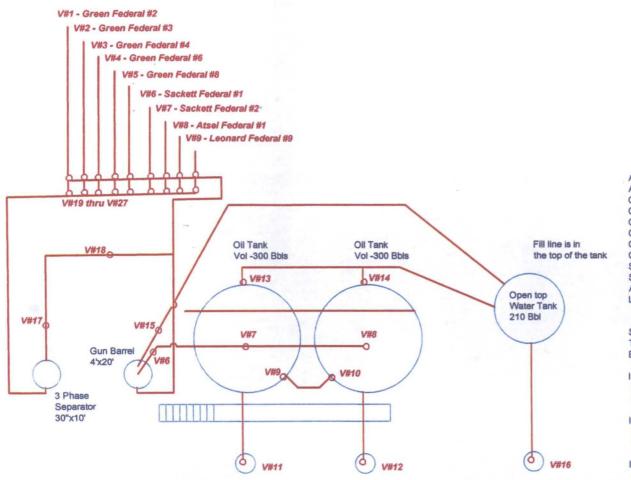
With hydrocarbon production from:

Well Name Green Federal #2	<u>API No.</u> 30-015-10320	Loc: <u>¼¼ Sec.Twp.Rng.</u> NENW, SEC. 31, T17S, R29E	Formation Artesia:Q-GB-SA	BOPD Oil Gravity MCFPD 0.8 37.2/@70° 0
Green Federal #3	30-015-10545		Artesia;Q-GB-SA	1.0 37.2/@70° 0
Green Federal #4	30-015-10546	SWNE, SEC. 31, T17S, R29E	Artesia;Q-GB-SA	0.8 37.2/@70° 0
Green Federal #6	30-015-10547	<u>SENE, SEC. 31, T17S, R29E</u>	Artesia;Q-GB-SA	<u>0.3 37.2/@70° 0</u>
Green Federal #8	30-015-25045	NWNE, SEC. 31, T17S, R29E	Artesia;Q-GB-SA	<u>0.3 37.2/@70° 0</u>

The storage and measuring facility is located at <u>NWNW</u>, Sec. <u>31</u>, T <u>17</u> S, R <u>29</u> B, near Lease No. <u>1</u> of the Green Federal, Eddy, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources are as follows: See Attached

415 WEST WALL, SUITE 500 • MIDLAND, TEXAS • 79701 PHONE: 432.897.0673 • FAX: 432.686.8454



Alamo Permian Resources After Commingle Green, Sackett, Atsel, Leonard Federal Commingle Battery Green Federal #2 (30-015-10320) Green Federal #3(30-015-10545) Green Federal #4 (30-015-10546) Green Federal #8 (30-015-25045) Sackett Federal #1 (30-015-25132) Sackett Federal #1 (30-015-25132) Atsel Federal #1 (30-015-03191) .

Storage facility located NW/4 NW/4 at of Section 31 T 17 S R 29E Eddy County, New Mexico

I. Production Phase Open Valves # 1, 2, 3, 4, 5, 6, 7, 8, 15 Closed Valves # 9, 10, 11, 12, 13, 14, 16, 17, 18

II. Oil Sales Phase from Tank Open Valves # 11, 12 Closed Valves #1-10, 13-18

IIII. Water Hauling Open Valves # 16 Closed Valves # 1-15, 17, 18 <u>Alamo</u> Permian Resources, LLC. is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s):

Well Name	API No.	Loc: <u>¼ ¼ Sec.Twp.Rng.</u>	Formation	BOPD	<u>Oil Gravity</u> MC	CFPD
Atsel Federal #1	30-015-10484	SWSE, SEC. 30, T17S, R29E	Artesia;Q-GB-S/	<u> </u>	<u>35.8/@78°</u>	0
Leonard Federal #9	30-015-03191	NWSE, SEC. 30, T17S, R29E	Artesia;Q-GB-SA	1.1	<u>35.8/@78°</u>	0
Sackett Federal #1	30-015-25132	SWSW, SEC. 29, T17S, R29E	GB Jackson; SR-Q-0	G-SA 1.7	35.4/@70°	0
Sackett Federal #2	30-015-25502	SESW, SEC. 29, T17S, R29E	GB Jackson; SR-Q-C	<u>3-SA 1.7</u>	35.4/@70°	0

With hydrocarbon production from:

<u>Well Name</u> Green Federal #2	<u>API No.</u> 30-015-10320	Loc: <u>¼ ¼ Sec.Twp.Rng.</u> NENW, SEC. 31, T17S, R29E	Formation Artesia;Q-GB-SA		MCFPD 0
Green Federal #3	30-015-10545	SENW, SEC. 31, T17S, R29E	Artesia;Q-GB-SA	1.0 <u>37.2/@70</u> °	0
Green Federal #4	30-015-10546	SWNE, SEC. 31, T17S, R29E	Artesia;Q-GB-SA	0.8 <u>37.2/@</u> 70°	0
Green Federal #6	30-015-10547	SENE, SEC. 31, T17S, R29E	Artesia;Q-GB-SA	0.3 <u>37.2/@70°</u>	0
Green Federal #8	30-015-25045	NWNE, SEC. 31, T17S, R29E	Artesia;Q-GB-SA	0.3 <u>37.2/@70°</u>	0

The storage and measuring facility is located at <u>NWNW</u>, Sec. <u>31</u>, T <u>17</u> S, R <u>29</u> E, near Lease No. <u>1</u> of the Green Federal, Eddy, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources are as follows: See Attached

415 WEST WALL, SUITE 500 • MIDLAND, TEXAS • 79701 PHONE: 432.897.0673 • FAX: 432.686.8454

#### ALAMO PERMIAN RESOURCES, LLC

#### **Commingled Battery Testing & Allocation Procedures**

### Eddy County, NM

Alamo Permian Resources, LLC ("Alamo Permian Resources") proposes the surface commingling of its wells 2, 3, 4, 6, & 8 on the Green Federal lease and three offset adjacent producing leases, the Atsel Federal 1, and the Leonard Federal 9, and the Sackett 1 & 2 into a single Commingled Battery (the "Battery") located near the Green Federal 1injection well located at the NW/4 NW/4 UL-D, Section 31, Township 17S, Range 29E in Eddy County, New Mexico. The following discussion outlines the basic equipment that will be installed in the Commingled Battery, as well as the basic procedures that will be instituted by Alamo Permian Resources to test producing wells and equitably allocate monthly oil and water production to each well based on well test results.

#### **Battery Equipment & Vessels**

A Commingled Battery permitted and constructed by Alamo Permian Resources with the basic equipment, vessels, and facilities in its design in order to test producing wells on a regular basis and equitably allocate oil and water production between all wells producing into the Battery. This Battery equipment will include:

- Inlet Well Header(s) which allow the switching of each well tied into the Battery from production to the Test Tank(s) individually;
- Test Tank(s) for the isolation and testing of each well. The number of Test Tanks will be dependent on the number of wells producing into the Battery;
- At least 2 steel Oil Tanks where total oil production is gauged and oil is sold;
- One to two fiberglass Water Tanks, depending on the amount of water produced on a daily basis from the wells and how it is handled;
- A Gun Barrel as a secondary separation vessel to separate the remaining water from the oil and send the oil to the Oil Tanks; and
- A Circulating Pump to allow for transfer of oil and water between Test Tanks, separation vessels, Oil Tanks, and Water Tanks in the Battery.

#### Tank Gauging

Each day, each Oil Tank, Water Tank, and Test Tank in the Battery will be gauged by the Alamo Permian Resources Pumper using a steel tape line. The amount of oil and water is measured by using water-finding paste ("color-cut") on the steel tape line. The gauge levels of oil and water in the battery tanks are recorded in the daily field gauge report and used to calculate the total daily and monthly oil and water production volumes for the Battery. The daily Battery oil and water production are sent to the Alamo Permian Resources – Midland, Texas office each day and are used at the end of each month to determine the Total Monthly Battery Production – oil and water production volumes.

Additionally, a record is kept of the number of Producing Days each month for each well. This information is recorded by the Pumper each day on a monthly "Days On and Off Report" form which tracks the days on production and the days off production for each well over the course of the month. This report is sent to the Alamo Permian Resources – Midland, Texas office at the end of each month to be used in the allocation process.

### Well Testing

Prior to each Well Test, the Test Tank is emptied using Circulating Pump to move contents to the FWKO. The remaining volume in the Test Tank, if any, is gauged and color-cut to determine the oil and water volumes in the tank at the start of the Well Test.

- At the Well Header at the entry to the Battery, the well selected to be tested is switched from Production to Test by opening and closing the appropriate valves on the header manifold to route the produced fluids from the well to a Test Tank.
- Each well producing into the Battery is to be tested at least once per month, but will be tested as many times as practical.
- The well will be left "on test" until a stabilized daily production rate is established, with a minimum test time of 48 hours.
- After the well has been on test a minimum of 24 hours, the produced fluids in the Test Tank will be gauged and color-cut. If the color-cut demarcation between oil and water is not clear, a fluid sample will be taken from the Test Tank using a "thief" sample catcher which allows the sampling of fluids in the tank at any desired depth in order to verify the composition of the produced fluids in the tank, both oil and water.
- Once the volumes of oil and water in the Test Tank have been determined, the well's Test Volumes over the preceding 24 hours are determined by subtracting the Test Tank volumes at the start of the test period from the Test Tank volumes recorded at the end of the period.
- The 24-hour Test Volumes of Oil and Water production from the well are recorded and sent to the Alamo Permian Resources Midland, Texas office.
- At the conclusion of each Well Test, the produced oil and water volumes in the Test Tank are sent to the Battery FWKO by Circulating Pump.

#### Monthly Production Allocations

Each month, the Total Monthly Battery oil and water production volumes are allocated to each producing well producing into the Battery based on the well's Well Tests during the month and its number of Producing Days during the month. The Monthly Production Allocations methodology is as follows:

- The Total Monthly Battery Production (oil and water) is determined from the daily field gauge reports from the Pumper.
- The representative Well Test for each well is selected from the Well Tests run during the month. If more than one Well Test is run on a well during the month and all are determined to be representative, then the arithmetic average of the individual Well Tests is used as the Well Test for the well during the month.

- For each well producing into the Battery, the Well Test for the month is multiplied by the well's Producing Days during the month to calculate the Well Pseudo-Production for the month.
- The Well Pseudo-Production for each well is calculated and then all are summed for the month to calculate the Total Battery Pseudo-Production for the month.
- The Monthly Well Allocation Factor is then calculated for each well by dividing the Well Pseudo-Production for the month by the Total Battery Pseudo-Production for the month. Individual allocation factors are determined for both oil and water production for each well in the Battery by this method.
- The Monthly Allocated Production for each well is then calculated by multiplying the well's Monthly Well Allocation Factor by the Total Monthly Battery Production. Individual monthly oil and water allocated production volumes for each well in the Battery are determined by this method.
- Monthly Oil Sales for each well are also determined using the Monthly Well Allocation Factors and the Total Monthly Battery Oil Sales volumes for the Battery.

#### Example Monthly Well Allocation

The Gusher #1 well is producing into the Battery. Determine the Monthly Allocated Production (oil and water) for the Gusher #1:

- Total Monthly Battery Production:
- Gusher #1 Well Test for the month:
- Gusher #1 Producing Days in the month:
- Gusher #1 Well Pseudo-Production:
- Total Battery Pseudo-Production:
- Gusher #1 Monthly Well Allocation Factor:
- Gusher #1 Monthly Allocated Production:

4,500 BO & 3,000 BW 20 BOPD & 10 BWPD 25 Days (20 BOPD x 25 Days) = 500 PBO (10 BWPD x 25 Days) = 250 PBW 6,250 PBO & 5,000 PBW (500 PBO / 6,250 PBO) = 0.08 for Oil (250 PBW / 5,000 PBW) = 0.05 for Water (0.08 x 4,500 BO) = <u>360 BO</u> (0.05 x 3,000 BW) = <u>150 BW</u> March 18, 2012

Ċ

To: Surface & Interest Owners:

Re: Alamo Resources II, LLC Application for Approval of Surface Commingling Part of Section 31, T17S, R29E, Atsel Federal #1, Leonard Federal #9, Sackett Federal #1, Sackett Federal #2, & Green Federal #2, Green Federal #3, Green Federal #4, Green Federal #6, & Green Federal #8 Eddy County, New Mexico

Ladies and gentlemen:

Please be advised that Alamo Resources II, LLC ("Alamo") has requested approval for a surface commingling application. The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. The proposed commingling is necessary for continued operation of the above referenced federal leases. You have been identified as a surface or interest owner in the above referenced lands therefore, requiring notification of this application. Enclosed for your review, is a copy of the submitted application. Please be advised that any objections must be made in writing to the Bureau of Land Management, 620 E. Greene St., Carlsbad, NM 88220 within twenty (20) days of this application's filing date.

Please do not hesitate to contact us should you have any questions. Thank you for your attention to this matter.

Sincerely,

Carie Stoken.

Carie Stoker Regulatory Affairs Coordinator

March 19, 2012

State Land Office P.O. Box 1148 Santa Fe, NM 87504

> RE: Alamo Permian Resources, LLC, wholly owned operating company for Alamo Resources II, LLC, the title holding company for properties Application for Approval of Surface Commingling Part of Section 31, T17S, R29E, Atsel Federal #1, Leonard Federal #9, Sackett Federal #1, Sackett Federal #2, Green Federal #2, Green Federal #3, Green Federal #4, Green Federal #6, & Green Federal #8 Eddy County, New Mexico

Dear Sirs:

Please be advised that Alamo Resources II, LLC ("Alamo") has notified every individual who has been identified as owning an interest within the above described properties of Alamo's requested approval for surface commingling application for the properties. Attached and labeled Exhibit "A" is the list of notified individuals.

Do not hesitate to contact us should you have any questions or need further data. Thank you for your attention in this matter.

Sincerely,

Stolen A

Carie Stoker Regulatory Affairs Coordinator

March 19, 2012

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division District II 811 S. First St. Artesia, NM 88210

> RE: Alamo Permian Resources, LLC, wholly owned operating company for Alamo Resources II, LLC, the title holding company for properties Application for Approval of Surface Commingling Part of Section 31, T17S, R29E, Atsel Federal #1, Leonard Federal #9, Sackett Federal #1, Sackett Federal #2, Green Federal #2, Green Federal #3, Green Federal #4, Green Federal #6, Green Federal #8 Eddy County, New Mexico

Dear Sirs:

Please be advised that Alamo Resources II, LLC ("Alamo") has notified every individual who has been identified as owning an interest within the above described properties of Alamo's requested approval for surface commingling application for the properties. Attached and labeled Exhibit "A" is the list of notified individuals. Enclosed for your review, is a copy of the correspondence and copies of the certified receipts green cards.

Do not hesitate to contact us should you have any questions or need further data. Thank you for your attention in this matter.

Sincerely,

Stolen

Carie Stoker Regulatory Affairs Coordinator

CC: State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

> Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220

## EXHIRII A

**Dolores J Thomas Trustee** 

1045 La Reina Dr San Marcos, CA 92078

Margaret Louise Treat P.O. Box 20031 Billings, MT 59104

Kurt A Weber

16193 Pine Drop Ln La Pine, OR 97739

William Fred Ingelhart 5821 Meinhardt Rd Westminster, CA 92683

**Connor Family LLC** 

P.O. BOX 1080 Artesia, NM 88211-1080

**Downer Family Trust** 

21948 Marjoram CT Santa Clarita, CA 91350

CQWE LLC (C/O Bob Acree)

P.O. BOX 241826 Anchorage, AK 99524

**Dexter Family Trust** 

9262 Irongate Lane San Diego, CA 92126

George E Goins Rev. Trust

P.O. BOX 40909 Austin, TX 78704

**Robert Steven Bell** 

204 Tierra Berrenda Dr Roswell, NM 88201 Steve Marrs Estate

1102 W Ave. K Lovington, NM 88260

Dean Kinsolving P.O. BOX 325 Tatum, NM 88267

Stuart D Hanson 3905 N. Montana Ave. Roswell, NM 88201

Val G Bizzle 208 White Mountain Dr. Ruidoso, NM 88345

Calvin R & Betty J Coy Living Trust

#97 Road 3100 Aztec, NM 87410

**Robert F Dexter Rev Liv Tr DTD** 

20940 Pacific Coast Hwy Malibu, CA 90265

#### ONRR

P.O. BOX 25627 Denver, CO 80225-0627

#### **David Wilson**

7085 State Rd 39 Martinsville, IN 46151

Henry J Warren 1852 FM 2315 Rochelle, TX 76872

Innovation Industries Inc

P.O. BOX 270 Fort Sumner, NM 88119

## EXHIBIT A

Patrick Leonard Child's Trust

P.O. Box 700633 San Antonio, TX 78270

Molly M Azopardi Child's Trust

P.O. Box 620 Wimberly, TX 78676

Mack Energy Corporation

P.O. Box 960 Artesia, NM 88211-0960

Conoco Phillips Company P.O. BOX 7500 Bartlesville, OK 74005

Acree Family Trust

2604 Via Segunda Palos Verdes Estates, CA 90274

**Chase Oil Corporation** 

P.O. BOX 1767 Artesia, NM 88211-1767

**Mock Family Trust** 

286 Stagecoach Rd. Arroyo Grande, CA 93420

Carol Jean Dexter Purcell 5535 Ravia St Lakewood, CA 90713

Dorothy Smith P.O. BOX 6697 Pine Bluff, AR 71611

**Maryanne Blakeley** 

1025 Bordner St. Montpelier, OH 43543 Minerals M of Interior-MMS

P.O. Box 5760 Denver, CO 80217-5760

Leonard Trust (OR) Robert J & Marion Leonard CO-TRS P.O. BOX 400 Roswell, NM 88202-0400

Alamo Resources II, LLC 820 Gessner Suite 1650 Houston, TX 77024

James Warren Hanson P.O. BOX 9 Glencoe, NM 88324-0009

Molly M Azopardi P.O. Box 620 Wimberly, TX 78676

Providence Minerals LLC 14860 Montfort Drive STE 209 Dallas, TX 75254

Shannon C Leonard Child's Trust 1018 Sunset Canyon Dr N Dripping Springs, TX 78620

Michael K. Leonard Child's Trust P.O. BOX 2625 Eagle Pass, TX 78853

Kevin K. Leonard Child's Trust P.O. BOX 50688 Midland, Tx 79710-0688

# EXHIBIT A

John Steven Doyle

P.O. Box 390595 Kailua Kona, HI 96739-0595

Virginia Weber

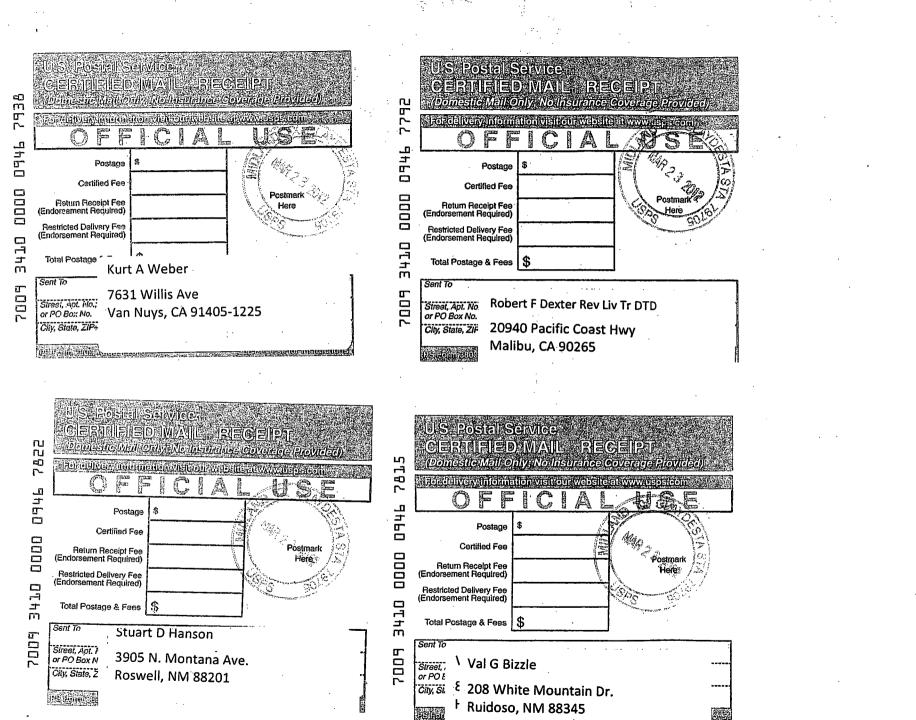
7631 Willis Ave Van Nuys, CA 91405-1225

Kurt A Weber

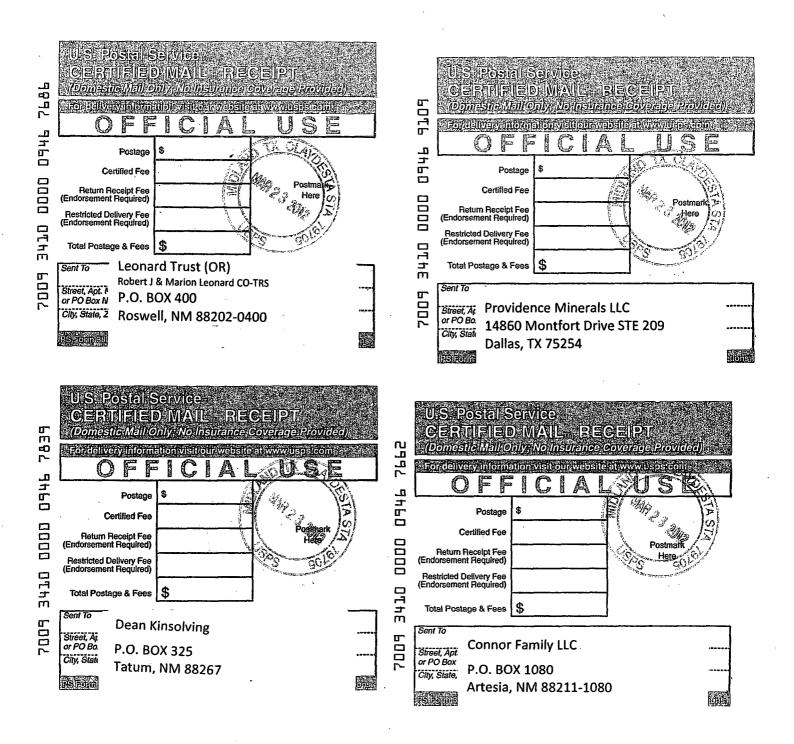
7631 Willis Ave Van Nuys, CA 91405-1225

Rebecca Marguerite Smith S/P

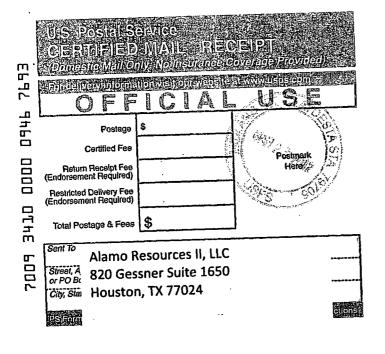
14653 East 480 Road Claremore, OK 74017

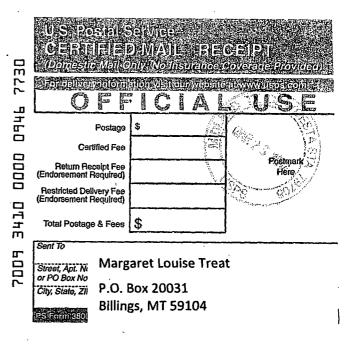


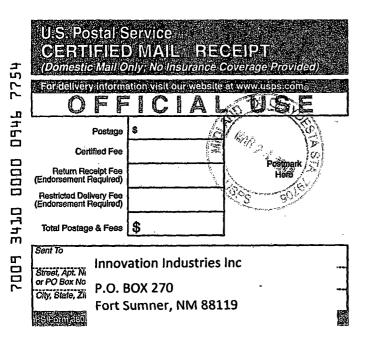
SALE P

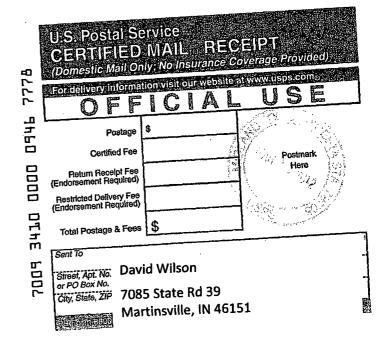


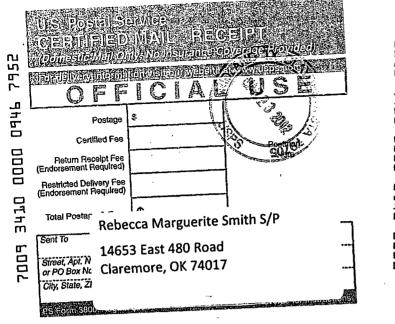
\_``



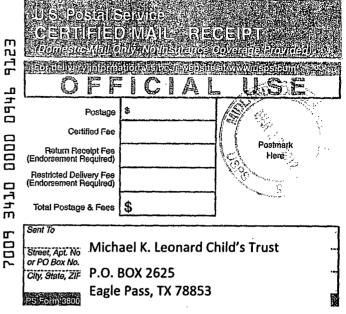




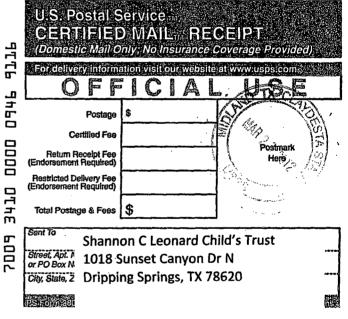


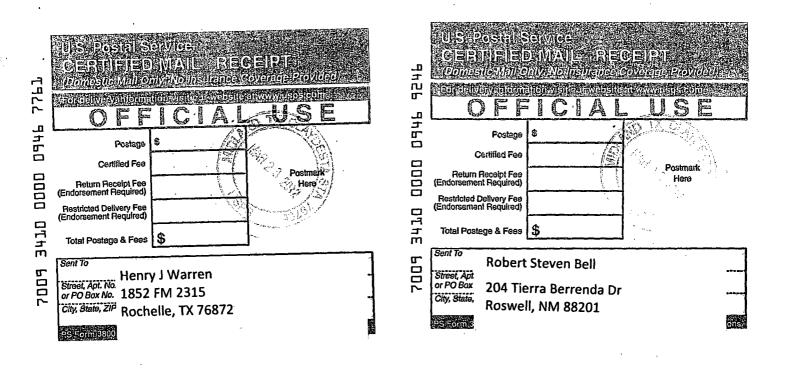


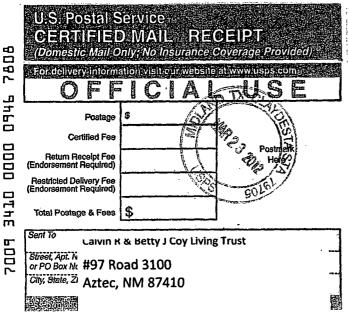
 $\cap$ 

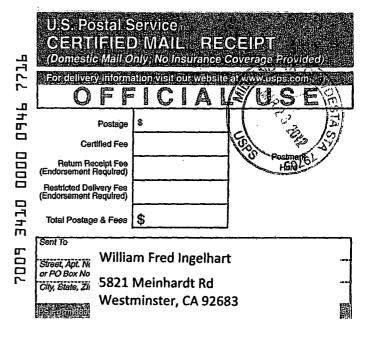


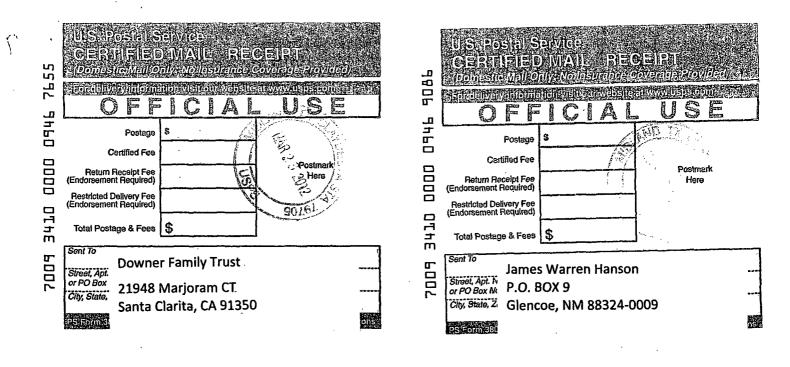


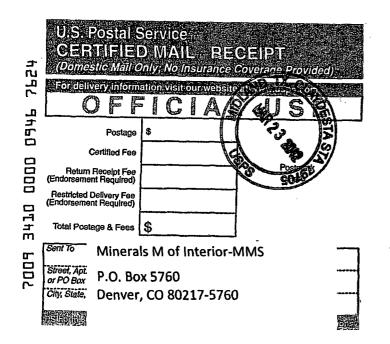


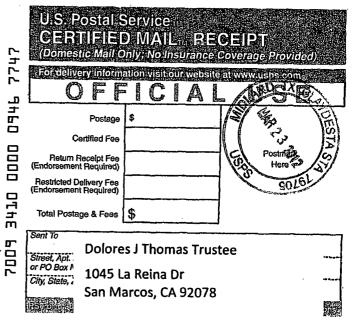


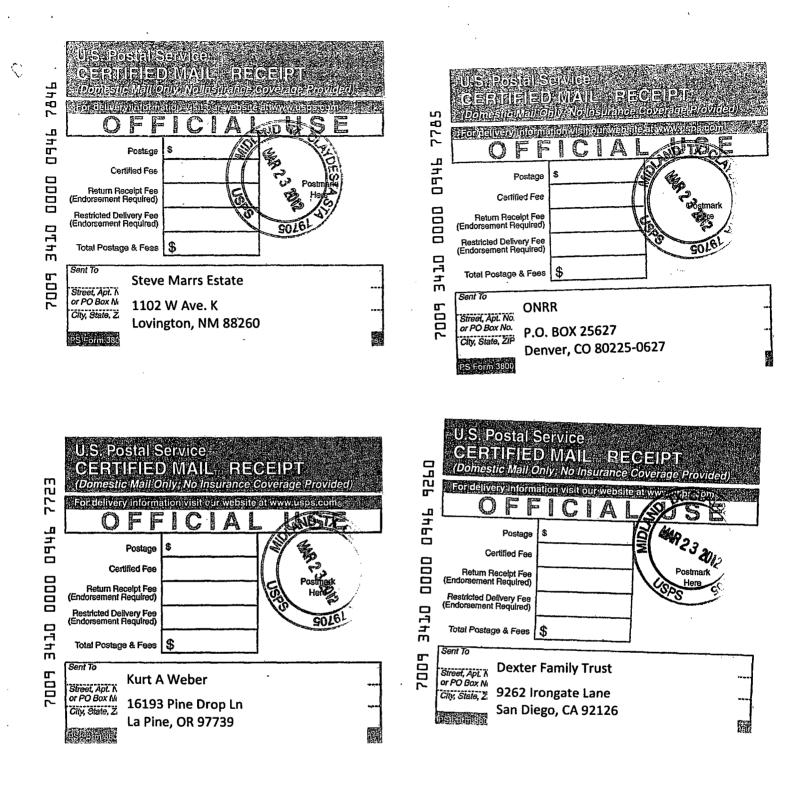


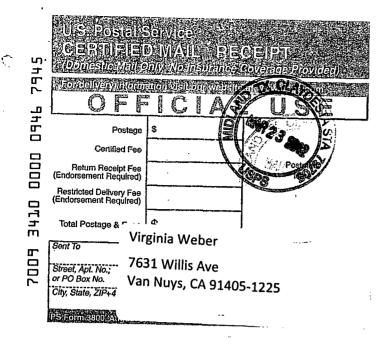


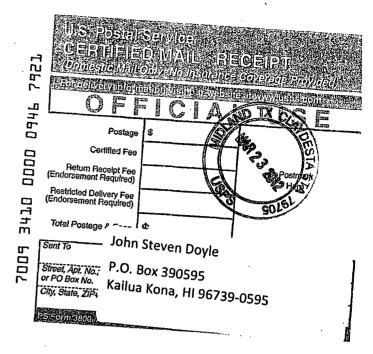




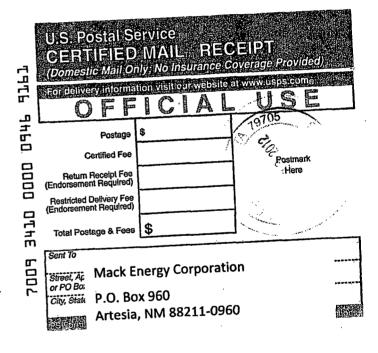


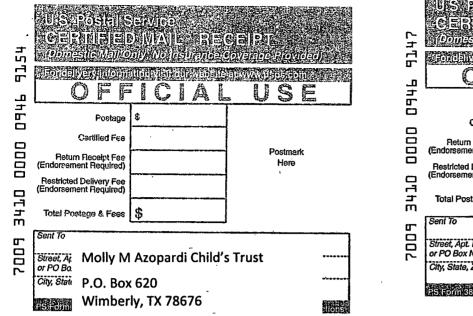


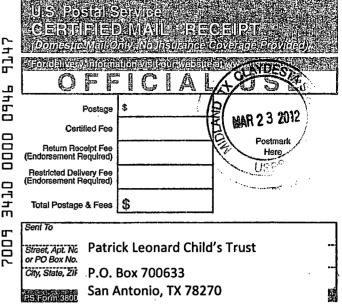












U.S. Postal Service Ē  $\bigcirc$ 6 0746 0000 Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 341.0 Total Postage & Fees \$ Sent To 7009 Street, Apt. N or PO Box N City, State, Z PSN-orm sa

5

CERTIFIED MAIL: RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.us F C 1000 0 S ----Postage \$ **Certified Fee** Postmark Here Maryanne Blakeley 1025 Bordner St. Montpelier, OH 43543

