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2012 NPR 19 A 10: 24

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April 18, 2012

Mr. Leonard Lowe Environmental Engineer New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

RE: 4th Quarter 2011 Groundwater Monitoring Results DCP Midstream, LP J-4-2 Pipeline Release (1RP-1728) Unit C, Section 27, Township 19 South, Range 35 East Lea County, New Mexico

Dear Mr. Lowe:

DCP Midstream, LP (DCP) is pleased to submit for your review, a copy of the 4th Quarter 2011 Groundwater Monitoring Results for the DCP J-4-2 Pipeline Release located in Lea County, New Mexico (Unit C, Section 27, Township 19 South, Range 35 East).

If you have any questions regarding the report, please call at 303-605-1718 or e-mail me <u>swweathers@dcpmidstream.com</u>.

Sincerely

DCP Midstream, LP

Stephen Weathers, PG Principal Environmental Specialist

cc:

Larry Johnson, OCD Hobbs District Office (Copy on CD) Environmental Files

Fourth Quarter 2011 Groundwater Monitoring Summary Report

J-4-2 Pipeline Release Lea County, New Mexico 1RP-1728

Prepared for:



370 17th St., Suite 2500 Denver, CO 80202

Prepared by:



5690 Webster, Ave Arvada, CO 80002

February 20, 2012



J-4-2 Pipeline Release Fourth Quarter 2011 GW Monitoring and Activities Summary Report

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1. Introduction

Tasman Geosciences, LLC (Tasman) is submitting to DCP Midstream (DCP) the results of the fourth quarter groundwater monitoring activities conducted on December 7, 2011 as well as remediation activities conducted on December 8, 2011 at the J-4-2 pipeline release (Site) in Lea County, New Mexico (Figure 1). The field activities described herein were performed with the purpose of monitoring groundwater flow and quality conditions and assessing the presence of light non-aqueous phase liquid (LNAPL) hydrocarbons in the Site subsurface. The data collected herein were used to develop groundwater elevation maps, an analytical results map, and light non-aqueous phase liquid (LNAPL) versus time and groundwater elevation graphs to evaluate current conditions at the Site.

2. Site Location and Background

The Site is located in the northeastern quarter of the northwestern quarter (Unit C) of Section 27, Township 19 South, Range 35 East approximately 3 miles south of the of intersection of US Highway 82 and State Highway 483. This area is sparsely populated and land use is primarily associated with livestock grazing and oil and gas extraction and conveyance.

Based on findings from previous Site investigations, a natural gas condensate release was reported at the Site on August 3, 2005. Environmental Plus Incorporated (EPI) of Eunice, New Mexico, performed initial Site investigation activities. EPI reported that the spill was limited to an approximate area of 2,800 square feet and it did not migrate to any surface water features. EPI installed monitoring wells MW-1, MW-2, and MW-3 as a part of the initial soil and groundwater characterization effort in February 2006. Monitoring wells MW-4, MW-6, MW-7, and MW-8 were installed in September 2006 as part of a Site investigation completed by American Environmental Consulting. Installation of monitoring well MW-5 was not completed during this event due to refusal encountered while advancing the borehole. Groundwater samples collected in 2006 from the newly installed wells indicated that dissolved phase petroleum hydrocarbons and chloride had impacted groundwater at the Site in the vicinity of monitoring wells MW-1 and MW-2. In addition, light non-aqueous phase liquid (LNAPL) was detected at monitoring wells MW-1 and MW-2.

3. Groundwater Monitoring

This section describes the groundwater field and laboratory activities performed during the fourth quarter 2011 monitoring event. Monitoring activities included Site-wide groundwater gauging, LNAPL measurements, and groundwater sampling. Figure 2 illustrates the groundwater monitoring network utilized to perform these activities at the Site.

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3.1 Groundwater and LNAPL Elevation Monitoring

Groundwater and LNAPL levels were measured in order to evaluate hydraulic characteristics and provide information regarding seasonal and annual fluctuations in groundwater elevations at the Site. During the fourth quarter 2011, groundwater levels were measured at seven Site monitoring well locations.

Groundwater levels were measured on the north side of the well casing to the nearest 0.01-foot using an oil-water interface probe (IP). Measured groundwater levels are presented in Table 1. Groundwater level data were later converted to elevation (feet above mean sea level [AMSL]). LNAPL levels, where indicated by the IP, were also recorded on the field data sheets.

Groundwater elevation measurements collected during the reporting period as well as historical elevations are presented in Table 1 and a fourth quarter 2011 groundwater elevation contour map is illustrated on Figure 3. Groundwater elevations ranged from 3,705.49 feet AMSL at monitoring well MW-8 to 3,709.87 feet AMSL at monitoring wells MW-1 and MW-6. As illustrated on Figure 3, groundwater flow at the Site generally trends to the southeast with a downward gradient of approximately 0.006 foot per foot between monitoring wells MW-1 and MW-8.

LNAPL was detected at MW-1 (0.20-feet) and MW-2 (0.28-feet) with measured thicknesses indicated in parenthesis.

3.2 Groundwater Quality Monitoring

Prior to collecting groundwater samples, groundwater levels and total well depth were measured at each of the Site monitoring wells, as previously described. Subsequently, a minimum of three well casing volumes of groundwater were purged from the subject well prior to collecting groundwater samples. Groundwater samples were collected using dedicated polyethylene bailers, placed in clean laboratory supplied containers for the selected analytical methods and packed in an ice-filled cooler and maintained at approximately four (4) degrees Celsius (^oC) for transportation. Groundwater samples were then shipped under chain-of-custody procedures to Accutest Laboratories (Accutest) in Wheat Ridge, Colorado, for analysis.

Water quality samples were collected from five of seven wells. MW-1 and MW-2 were not sampled due to the presence LNAPL detected in the well casing. Water quality samples were submitted to be analyzed for benzene, toluene, ethylbenzene, and xylene (BTEX) by United States Environmental Protection Agency (USEPA) Method 8260B and chloride by USEPA Method 300.

Table 2 summarizes BTEX and chloride concentrations in groundwater samples collected during the December 2011 event. Laboratory analytical reports for the event are included in Appendix A and analytical results are summarized on Figure 4. The groundwater samples collected from the Site monitoring wells did not contain concentrations of dissolved phase BTEX above laboratory reporting limits. Chloride was detected in all five of the sampled wells with concentrations ranging from 348 milligrams per liter (mg/L) in MW-8 to 2,230 mg/L in MW-3.

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4. Remediation Activities

4.1 Vacuum Enhanced LNAPL Recovery

During the fourth quarter 2011 event, Tasman conducted two 3.5-hour vacuum enhanced LNAPL recovery events at monitoring wells MW-1 and MW-2 utilizing a vacuum truck. Product thickness prior to vacuum recovery was 0.2 feet and 0.28 feet at MW-1 and MW-2, respectively.

Approximately 240 gallons of mixed liquids were recovered from MW-1 and 420 gallons were recovered from MW-2. A total of approximately 30 gallons of LNAPL were recovered during the vacuum event. The recovered liquids were subsequently transported to and disposed of at the DCP Linam Ranch facility.

During the vacuum enhanced recovery events at each well, subsurface pressure was measured at the nearby monitoring wells to determine possible vacuum communication. Vacuum was not observed at the nearby wells during either of the vacuum recovery events. Additionally, LNAPL measurements were collected subsequent to the vacuum enhanced recovery events, and no measureable amount of LNAPL was observed in either well.

4.2 LNAPL Collection Bailer

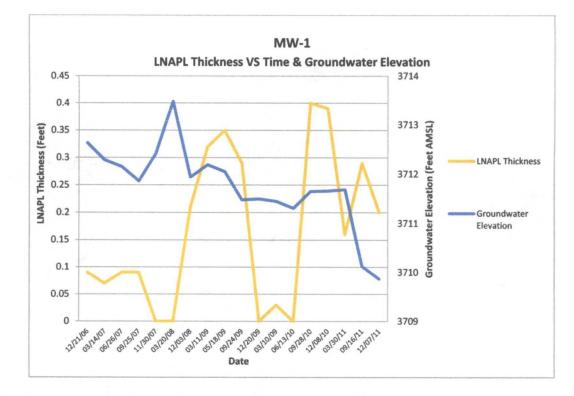
A passive LNAPL collection bailer is installed at monitoring well MW-2. During the fourth quarter 2011 groundwater monitoring event, approximately 0.6 gallons of LNAPL was recovered from the collection bailer. The recovered LNAPL was collected during groundwater sampling activities and transferred to a truck mounted purge water storage tank and subsequently transported to and disposed of at the DCP Linam Ranch facility. The LNAPL collection bailer was subsequently replaced in the monitoring well at the level of the product-water interface.

4.3 LNAPL Trends

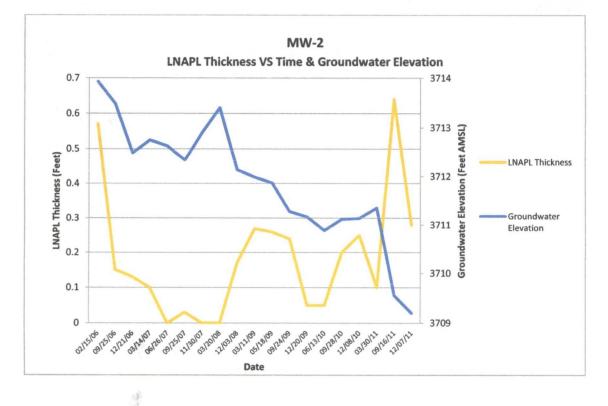
As illustrated in the graphs below, the LNAPL thickness in MW-1 and MW-2 does not appear to exhibit any seasonal fluctuation trends or a relationship to groundwater levels.



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Groundwater elevations have exhibited a steady decrease in elevation over time, whereas product thickness has fluctuated sporadically over time with no apparent correlation to groundwater elevation.



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5. Conclusions

While the dissolved phase hydrocarbon impacts did not exceed the regulatory limits in any of the sampled monitoring wells during this event, LNAPL persists at MW-1 and MW-2. Considering the apparent minimal subsurface lateral extent of LNAPL at the Site, the source material does not appear significant in terms of emplaced volume. The persistence of LNAPL in the vicinity of MW-1 and MW-2 (detected at these wells for 5 years) and absence of down gradient free phase and dissolved phase impacts to groundwater indicates that the material is not mobile in the subsurface. Ongoing quarterly activities of groundwater sampling will provide for continued monitoring of Site conditions, BTEX, and LNAPL trends.

Vacuum enhanced recovery at MW-1 and MW-2 was successful in removing 30 gallons of LNAPL from the subsurface. Given the significant volume of material removed, additional recovery events are warranted.

6. Recommendations

Based on evaluation of 2011 and historical Site observations and monitoring results, recommendations for future activities include:

- Continue groundwater monitoring and sampling at the monitoring locations illustrated on Figure 2;
- Continue to conduct and evaluate the success of vacuum enhanced recovery of LNAPL at monitoring wells MW-1 and MW-2 for an additional 2 quarters, and;

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Continue use of the LNAPL recovery bailer at MW-2.

Tables

TABLE 1 FOURTH QUARTER 2011 SUMMARY OF GROUNDWATER ELEVATION DATA J-4-2 PIPELINE RELEASE LEA COUNTY, NEW MEXICO

Location	Date	Depth to Groundwater (1) (feet)	Depth to Product (1) (feet)	Free Phase Hydrocarbon Thickness (feet)	Total Depth (2) (feet)	TOC Elevation (3) (feet amsl)	Groundwater Elevation (feet amsl)	Change in Groundwater Elevation Since Previous Event (4) (feet)
MW-1*	12/08/10			0.39			3711.66	0.01
MW-1*	03/30/11	28.88	28.72	0.16			3711.69	0.03
MW-1*	06/11/11	29.5	29.31	0.19			3711.09	-0.60
MW-1*	09/16/11	30.54	30.25	0.29	43.05	3740.45	3710.13	-0.96
<u>MW-1*</u>	12/07/11	30.73	30.53	0.2	43.05	3740.45	3709.87	-0.26
MW-2*	12/08/10	CONTRACTOR CONTRACTOR	A REAL PROPERTY AND A REAL PROPERTY OF	0.25	<u> </u>	and the state of the second of	3711.14	0.02
MW-2*	03/30/11	29.35	29.25	0.1		· · · · · · · · · · · · · · · · · · ·	3711.35	0.21
MW-2*	06/11/11	30.55	30.35	0.2	<u> </u>		3710.22	-1.13
MW-2*	09/16/11	31.54	30.90	0.64	43.30	3740.62	3709.56	-0.66
MW-2*	12/07/11	31.63	31.35	0.28	43.30	3740.62	3709.20	-0.36
NAUV 2	1 10/08/10	nte entre analitation des altres	1 A BUTING SUBJECT SUCCES	こう こっぱん そうしゃくう 気があた 単面す。	KARA MUNICIPALITY	STANCE FROM THE STATE OF STATE	S.I. opposition	- 26(2) 14 - 26 26 46 27 (A. K. X. X. X. X. X. A. C. A
MW-3 MW-3	12/08/10 03/30/11	28.14			<u> </u>		3711.25	0.01
MW-3 MW-3	03/30/11	28.14			<u> </u>		3711.25	0.00
	09/16/11	29.62			25.20	3739.39	3710.63 3709.77	-0.62
MW-3 MW-3	12/07/11	<u> </u>			35.20	· · · · · · · · · · · · · · · · · · ·		-0.86
<u>NIW-3</u>	12/0//11	30.1	s, s stronget un		35.20	3739.39	3709.29	-0.48
MW-4	12/08/10						.3711.72	0.08
MW-4	. 03/30/11	28.47					3711.77	0.05
MW-4	06/11/11	29.12					3711.12	-0.65
MW-4	09/16/11	29.91			37.95	3740.24	3710.33	-0.79
	12/07/11	30.46			37.95	3740.24	3709.78	-0.55
MW-6	12/08/10		· · · · · · · · · · · · · · · · · · ·		T		3710.71	0.15
MW-6	03/30/11	29.05		t.	,	[· · · · · · · · · · · · · · · · · · ·	3710.91	0.20
MW-6	06/11/11	29.81					3710.15	-0.76
MW-6	09/16/11	30.55			34.31	3739.96	3709.41	-0.74
MW-6	12/07/11	30.09	1	· · · · ·	34.31	3739.96	3709.87	0.46
MW-7	12/08/10	A BURNEL A ST	- <u></u>	and the second s	<u>na 17 an 17 17</u>	** *** v.v.	3708.28	0.05
MW-7	03/30/11	32.37		· · · · · · · · · · · · · · · · · · ·			3708.36	0.05
MW-7	06/11/11	33.14			t		3707.59	-0.77
MW-7	09/16/11	33.76			40.41	3740.73	3706.97	-0.62
MW-7	12/07/11	34.04			40.41	3740.73	3706.69	-0.28
MW-8	12/08/10	an an a ang sang sang sang sang sang sang sang	. ST SHATER THREE PAG	the second and the second s		C. May Strate 1 4 1	3706.70	0.08
	03/30/11	30.63			<u> </u>		3706.69	-0.01
MW-8	06/11/11	31.32	· · · ·				3706.00	-0.69
MW-8	09/16/11	31.67			38.58	3737.32	3705.65	-1.04
MW-8	12/07/11	31.83			38.58	3737.32	3705.49	-0.16

Notes:

1- Depths measured from the north edge of the well casing.

2- Total depths were collected and recorded during the fourth quarter 2011 monitoring event. Total depths were not collected in wells that had LNAPL. 3-TOC elevations for monitoring wells MW-4, MW-5, MW-6, MW-7, & MW-8 were calculated by adding the PVC stick-up length (in feet) to the surveyed ground surface elevations (ir. feet amsl).

4- Changes in groundwater elevation calculated by subtracting the measurement collected during the previous monitoring even from the measurement collected during the most recent monitoring event.

Monitoring well location MW-5 was not installed due geologic refusal that was encountered during drilling activities.

Data presented for all other well locations includes previous four sampling events, when available. Historic groundwater elevation data for these locations are available upon request. Sample locations are shown on Figure 2 and a groundwater elevation contour map is shown on Figure 3.

amsl - feet above mean sea level.

TOC - top of casing

* Groundwater elevation was corrected for product thickness using the following calculation:

Groundwater elevation = (TOC Elevation - Measured Depth to Water) + (LNAPL Thickness in Well * LNAPL Density) LNAPL density was assumed to be approximately 0.75 grams per cubic centimeter

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TABLE 2 FOURTH QUARTER 2011 SUMMARY OF BTEX AND CHLORIDE CONCENTRATIONS IN GROUNDWATER J-4-2 PIPELINE RELEASE LEA COUNTY, NEW MEXICO

MW-1 3/2 MW-1 9/ MW-1 12	/8/2010 30/2011 16/2011 /7/2011 /8/2010	0.01 LNAPL LNAPL LNAPL LNAPL LNAPL	0.75 LNAPL LNAPL LNAPL	0:75 LNAPL LNAPL	0.62 LNAPL	250*	
Commission Groundwater Standards (mg/L) MW-1 12 MW-1 3/3 MW-1 9/ MW-1 12	30/2011 16/2011 2/ 7/2011	LNAPL LNAPL LNAPL	LNAPL LNAPL	LNAPL LNAPL			
Groundwater/Standards (mg/L) MW-1 12 MW-1 3/2 MW-1 9/ MW-1 12	30/2011 16/2011 2/ 7/2011	LNAPL LNAPL LNAPL	LNAPL LNAPL	LNAPL LNAPL			
(mg/L) MW-1 MW-1 MW-1 9/ MW-1 12	30/2011 16/2011 2/ 7/2011	LNAPL LNAPL	LNAPL	LNAPL	LNAPL		
MW-1 12 MW-1 3/2 MW-1 9/2 MW-1 12	30/2011 16/2011 2/ 7/2011	LNAPL LNAPL	LNAPL	LNAPL	LNAPL	TNIADI	A 12 YO REAL REPORT OF A REAL PROPERTY OF A 12 YO REAL PROPE
MW-1 9/ MW-1 12	16/2011 / 7/2011	LNAPL				LNAPL	
<u>MW-1</u> 12	/7/2011		LNAPL		LNAPL	LNAPL	
white a start way a real start with a start	- 7 - 9 - 1 Ax	LNAPL		LNAPL	LNAPL	LNAPL	
	/8/2010		LNAPL	LNAPL	LNAPL	LNAPL	
MW-2 12		LNAPL	LNAPL	LNAPL	LNAPL	LNAPL	an an ann an ann an ann an ann an ann an a
	30/2011	LNAPL	LNAPL	LNAPL	LNAPL	LNAPL	
	16/2011	LNAPL	LNAPL	LNAPL	LNAPL	LNAPL	
MW-2 12	/7/2011	LNAPL	LNAPL	LNAPL	LNAPL	LNAPL	
MW-3 12	/8/2010	<0.001	< 0.002	<0.002	< 0.004	2530	an a
	30/2011	< 0.001	< 0.002	< 0.002	< 0.002	2230	· · · · · · · · · · · · · · · · · · ·
	11/2011	<0.001	< 0.002	< 0.002	< 0.004	2210	
	16/2011	<0.001	< 0.002	< 0.002	< 0.004	2190	Duplicate sample collected
	/7/2011	<0.001	<0.002	<0.002	< 0.004	2230	Duplicate sample collected
MW-4 12	/8/2010	<0.001	< 0.002	<0.002	< 0.004	2740	<u>an manging manging bang sa sang sa sang sa sang sa sang sa</u>
	30/2011	<0.001	< 0.002	< 0.002	< 0.002	2300	
MW-4 6/	11/2011	<0.001	< 0.002	< 0.002	< 0.004	2230	
MW-4 9/	16/2011	<0.001	< 0.002	< 0.002	< 0.004	1980	
	/7/2001	<0.001	<0.002	<0.002	<0.004	2010	
MW-6 12	/8/2010	<0.001	< 0.002	<0.002	< 0.004	513	an on the add and the second solution of the s
	30/2011	< 0.001	< 0.002	< 0.002	< 0.002	491	
the second s	11/2011	< 0.001	< 0.002	< 0.002	< 0.004	503	
	16/2011	< 0.001	< 0.002	<0.002	< 0.004	476	
MW-6 12	/7/2011	<0.001	< 0.002	<0.002	<0.004	526	· · · · · · · · · · · · · · · · · · ·
MW-7 12	/8/2010	< 0.001	<0.002	<0.002	< 0.004	1180	and the second
	30/2011	< 0.001	< 0.002	<0.002	< 0.002	1210	
	11/2011	< 0.001	< 0.002	< 0.002	< 0.004	1210	
	16/2011	< 0.001	< 0.002	< 0.002	< 0.004	1170	· · · · · · · · · · · · · · · · · · ·
MW-7 12	/7/2011	<0.001	<0.002	<0.002	< 0.004	1200	
MW-8 12	/8/2010	<0.001	<0.002	<0.002	< 0.004	336	SPREAD STREAMENTALL PRATES. SR J. C. S.
	30/2011	<0.001	<0.002	<0.002	<0.004	383	*
	11/2011	< 0.001	< 0.002	<0.002	<0.002	454	
	16/2011	< 0.001	< 0.002	<0.002	< 0.004	368	
	/7/2011	<0.001	<0.002	<0.002	<0.004	348	······································

Notes:

1.) The environmental cleanup standards for water that are applicable to this site are the New Mexico Water Quality Control Commission (NMWQCC) Groundwater Standards.

2.) Monitoring well location MW-5 was not installed due geologic refusal that was encountered during drilling activities.

3.) Data presented for all other well locations includes previous four sampling events, when available. Historic groundwater analytical results for these locations are available upon request.

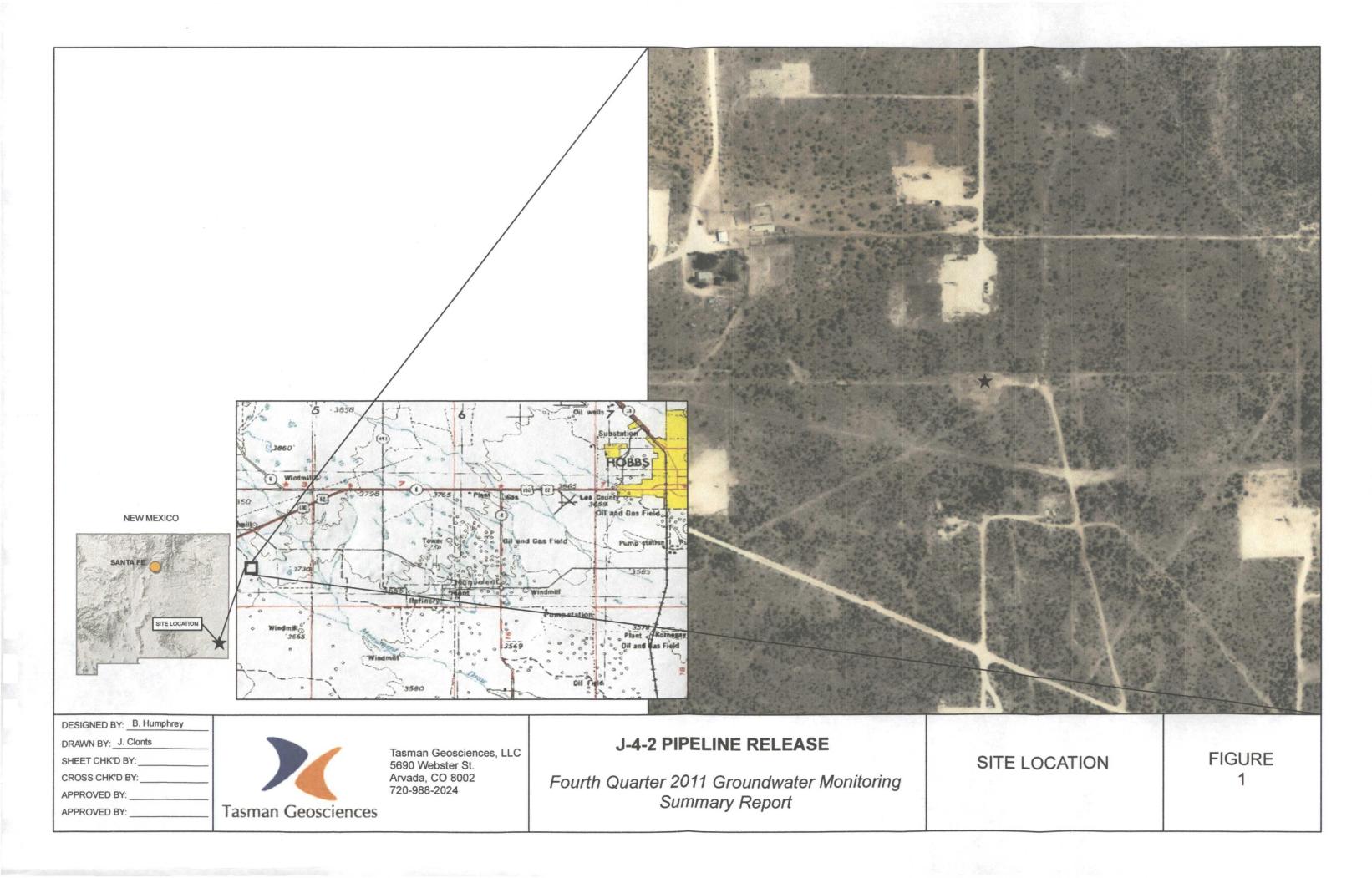
Sample locations are shown on Figure 2 and analytical results are illustrated on Figure 4.

* Chlorides are subject to the National Secondary Drinking Water Regulations (NSDWR) secondary maximum contaminant levels (SMCLs) and not an enforceably regulated constituent. The 250 mg/L standard is established only as a guideline to assist public water systems in managing their drinking water for aesthetic considerations, such as taste, color, and odor.

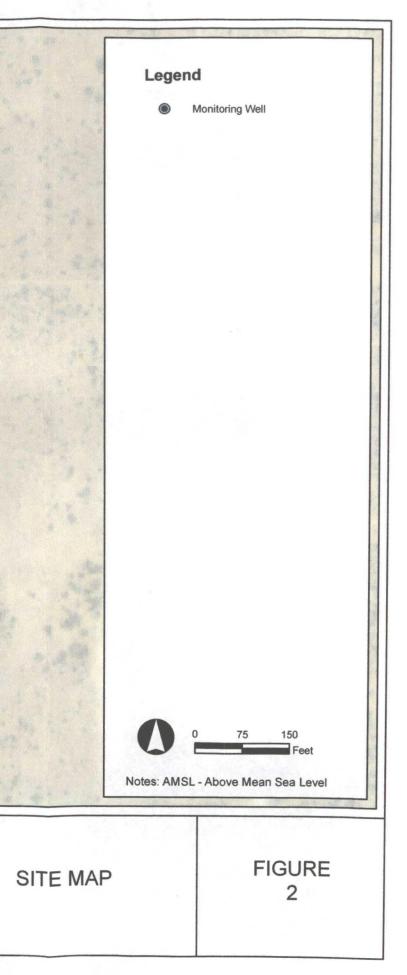
LNAPL = Light Non-Aqueous Phase Liquid

mg/L = milligrams per liter.

Figures



			4
		MW-3	● MW-1 MW-6
			MW-7 MW-8
DESIGNED BY: _B. Humphrey DRAWN BY: _J. Clonts SHEET CHK'D BY: CROSS CHK'D BY: APPROVED BY: APPROVED BY:	Tasman Geosciences	Tasman Geosciences, LLC 5690 Webster St. Arvada, CO 8002 720-988-2024	J-4-2 PIPELINE RELEASE Fourth Quarter 2011 Groundwater Monitoring Summary Report



		MW-4 3,709.78 • MW- • 3,709. MW-3 3,709.29 • MV 3,70	87 • MW-6 3,709.41 9.20		
				3,708.0	
			MW-7 3,706.69	3,707.0	
	The Alton			3,706.0	
				MW-8 3,705.49	
DESIGNED BY: _C. Wasko DRAWN BY: _J. Clonts SHEET CHK'D BY: CROSS CHK'D BY: APPROVED BY: APPROVED BY:		Tasman Geosciences, LLC 5690 Webster St. Arvada, CO 8002 720-988-2024	Fourth Quarter 2011	NE RELEASE Groundwater Monitoring ry Report	GROUN CC (DEC



ROF			Sec. St. St.
	6 Maria	1. 1. 1.	
		MW-4	
		9/16/2011	12/7/2011
L	Compound	(mg/L)	(mg/L)
	Benzene	<0.001	< 0.001
	Toluene	< 0.002	< 0.002
E	Ethylbenzene	< 0.002	< 0.002
Т	Total Xylenes	< 0.004	< 0.004
Γ	Chlorides	1980	2010
	Compound	MW-3 9/16/2011 (mg/L)	12/7/2011 (mg/L)
		9/16/2011 (mg/L) <0.001	(mg/L) <0.001
	Compound Benzene Toluene	9/16/2011 (mg/L) <0.001 <0.002	(mg/L) <0.001 <0.002
E	Compound Benzene Toluene Ethylbenzene	9/16/2011 (mg/L) <0.001 <0.002 <0.002	(mg/L) <0.001 <0.002 <0.002
E	Compound Benzene Toluene Ethylbenzene Total Xylenes	9/16/2011 (mg/L) <0.001 <0.002 <0.002 <0.004	(mg/L) <0.001 <0.002 <0.002 <0.004
E	Compound Benzene Toluene Ethylbenzene	9/16/2011 (mg/L) <0.001 <0.002 <0.002	(mg/L) <0.001 <0.002 <0.002
E	Compound Benzene Toluene Ethylbenzene Total Xylenes	9/16/2011 (mg/L) <0.001 <0.002 <0.002 <0.004	(mg/L) <0.001 <0.002 <0.002 <0.004

	MW-8		
	9/16/2011	12/7/2011	
Compound	(mg/L)	(mg/L)	
Benzene	<0.001	< 0.001	
Toluene	< 0.002	< 0.002	
Ethylbenzene	< 0.002	< 0.002	
Total Xylenes	< 0.004	< 0.004	
Chlorides	368	348	

DESIGNED BY: C. Wasko	,
DRAWN BY: J. Clonts	
SHEET CHK'D BY:	
CROSS CHK'D BY:	_

APPROVED BY:

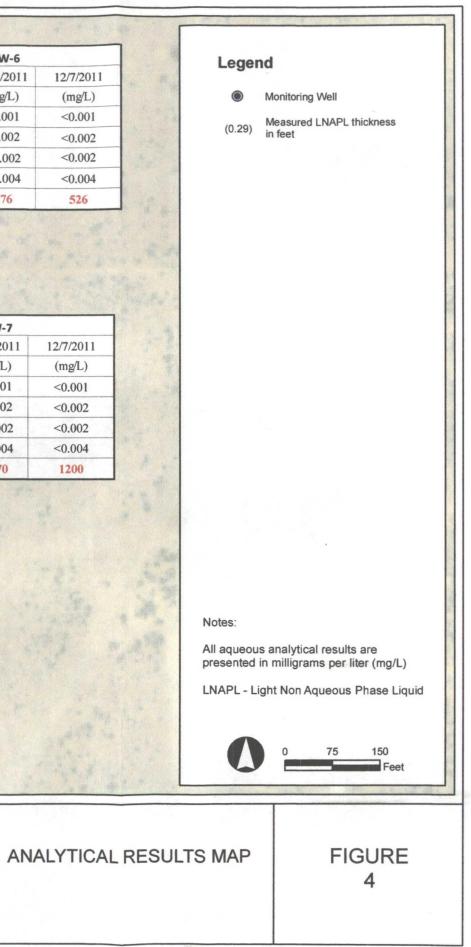
APPROVED BY:



Tasman Geosciences, LLC 5690 Webster St. Arvada, CO 8002 720-988-2024

J-4-2 PIPELINE RELEASE

Fourth Quarter 2011 Groundwater Monitoring Summary Report



Appendix A

Laboratory Analytical Report