LOGGED IN 5, 2, /2

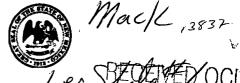
TYPE DH APE

APP NO. 12/235/05/

ABOVE THIS LINE FOR DIVISION USE ONLY

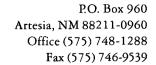
NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



						Leo State -
		ADMINI	STRATIVE	APPLICAT	ION CHECKLIS	T 30-025 MY 402
THIS	S CHECKLIST		R ALL ADMINISTRATIV CH REQUIRE PROCES		R EXCEPTIONS TO DIVISION R N LEVEL IN SANTA FE	ULES AND REGULATIONS
Applica	1- DHC] P(Standard Local Ownhole Com Pool Commin WFX-Wate SWD-	mingling] [CTB-L gling] [OLS - Off rflood Expansion Salt Water Dispos	ease Commingli -Lease Storage] [PMX-Pressure sal] [IPI-Injection	Unit] [SD-Simultaneous ng] [PLC-Pool/Lease Co [OLM-Off-Lease Measu Maintenance Expansio Pressure Increase] PR-Positive Production	om m ingling] irem ent] n]
[1]	TYPE OF [A	Location -	N - Check Those Spacing Unit - Si NSP	Which Apply for multaneous Dedic SD	[A] cation	
	Cł [B	eck One Only f Comming MDHC	ling - Storage - Mo	easurement PLC PC	OLS OLM	7 (
	[C	Injection WFX		re Increase - Enh SWD IPI	anced Oil Recovery BOR PPR	18-185-35
] Other: Spe	ecify			
[21	NOTIFIC [A		IRED TO: - Checking, Royalty or O		Apply, or □ Does Not Ap Interest Owners	ply
	[B	Offse	et Operators, Lease	cholders or Surfac	e Owner	
	· [C] Appl	ication is One Whi	ch Requires Publ	ished Legal Notice	
	[]		ication and/or Con eau of Land Management - C			
	[E	🔀 For a	ll of the above, Pro	oof of Notificatio	n or Publication is Attacl	hed, and/or,
	· [F	☐ Waiv	ers are Attached			
[31			AND COMPLETI DICATED ABOVI		ON REQUIRED TO PR	OCESS THE TYPE
	al is <mark>accur</mark> a	te and complet	te to the best of my	knowledge. I als	omitted with this applicates on understand that no act ted to the Division.	tion for administrative ition will be taken on this
	N	ote: Statement mu	st be completed by a	n individual with ma	nagerial and/or supervisory	capacity.
	V. Sherrell r Type Name		Jeny W. S	Length	Production Clerk Title	5.1-2012 Date
i iiiit Oi	Type Name		Digitatai		 	

jerrys@mec.com e-mail Address





May 1, 2012

Oil Conservation Division Attn: Will Jones 1220 South St. Francis Dr. Santa Fe. NM 87505

Re:

Down hole Commingling, and measurement of

Hydrocarbon Production for:

Leo State #1

Section 18, T18S, R35E Lea County, New Mexico

Mack Energy Corporation as operator of the aforementioned well respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Vacuum; Abo Reef and Airstrip; Bone Springs, Northeast production in the Leo State #1(State of NM Lease VB-1325). Production of both pools will be measured at the TB located in the NE/4 NE/4, Sec. 18 T18S R35E. This lease has common interest in both pools. Mack Energy Corporation owns all interest in this lease. The oil purchaser has been notified of the intent to commingle. Allocation will be done using the subtraction method based on increased production from the Bone Springs formation. This well has consistent daily production from the Vacuum formation.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at 575-748-1288. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

leny W. Shenell

Jerry W. Sherrell Production Clerk jerrys@mec.com

ĴWS/dw Enclosures District I 1621 N. French Dri

District 11 1301 W, Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 874 1 0

District IV 1220 S, St Francis Dr., Santa Fe, NM 87505

E-MAIL ADDRESS jerrys@mec.com

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-107A Revised June 10, 2003

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE

X Single Well

X Establish Pre-Approved Pools

EXISTING WELLBORE

X Yes ___No

Mack Energy Corporation				Artesia, NM 8821	1-0960	12		_
Operator		Address			DHC-4563			
Leo State	Well No.	A-18-18	Section-Township			Lea Count		_
			•	Ü			•	
OGRID No. 013837 Property Co	de 38/61	API No. 30-023	5-40243	Lease Type:	Federal	A_Stat	e	ee
DATA ELEMENT		ER ZONE	INTERM	EDIATE ZONE	I	LOWER Z	CONE	
	UN		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	LDCA 1 , D	201			
Pool Name	Vacuum; Ab	oo Reef	Airstrip; Bone	Spring, Northeast	†			
PoolCode	61780		9 7930 (O`	<u>c) </u>				
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9,000-9180'		9290-9365'					,
Method of Production (Flowing or Artificial Lift)	Artificial Lit	ft	Artificial Lif	t .				
Bottomhole Pressure (Note: Pressure data will not be required ifthe bottom perforation in the lower zone is within 150% ofthe depth of the top perforation in the upper zone)								
Oil Gravity or Gas BTU (Degree API or Gas BTU)	N/A	· · · · · · · · · · · · · · · · · · ·	34.4	·				_
Producing, Shut-In or New Zone	New Zone		Producing					
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date:		Date: 4/5/20	012	Date: _			,
estimates and supporting data.)	Rates:		Rates: 67/0/2	24	Rates:			
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or put production, supporting data or explanation will be required.)	oil	y PC-TS	LATE	Gas %	oil	%	Gas	%
CAPITALIAN OF THE					<u> </u>			J
		ADDIT10	NAL DATA					
Are all working, royalty and overriding If not, have all working, royalty and ov	• •		_			Yes_X Yes	No No	
Are all produced fluids from all commi	ngled zones coi	mpatible with each o	other?			YesX	No	_
Will commingling decrease the value o	f production?					Yes	No <u>X</u>	
If this well is on, or communitized with or the United States Bureau of Land M.	•					Yes	No	
NMOCD Reference Case No. applicable	e to this well:							
Attachments: C- 1 02 for each zone to be commin Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or	at least one yeary, estimated proor formula.	ar. (If not available, oduction rates and s groyalty interests fo	attach explanati upporting data. r uncommon int	on.)				
		PRE-APPRO	OVED POOLS	3		<u></u>		
If application is	to establish Pre	e-Approved Pools, tl	ne following add	litional information wi	II be requi	red:		
List of other orders approving downhol List of all operators within the propose Proof that all operators within the prop Bottornhole pressure data.	d Pre-Approved	l Pools	• • •					
I hereby certify that the information	n above is true	and complete to	the best of my	knowledge and beli	ief			
SIGNATURE Juy W.	_	-	•	<u>k</u>		5-1-a	1012	
TYPE OR PRINT NAME Jerry W			TEI	LEPHONE NO. (<u>575</u>)	748-1288		

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fc, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

40

API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

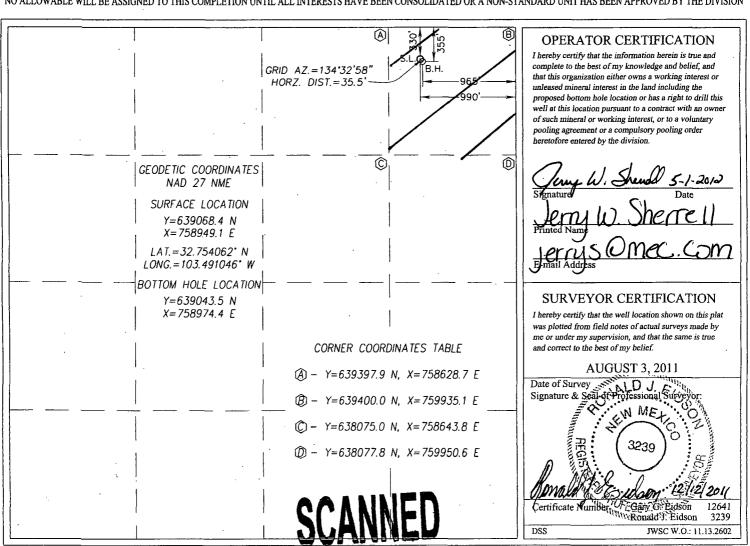
Pool Name

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

<i>3</i> 0.02		243	le17	80	V	acuum.	1: Abo	Keet		
Property C	ode			Wel	Well Number					
5871	58761 T			•	LEO STA	1				
OGRID	No.			Elevation 3961						
01383	3+_		MACK ENERGY CORPORATION							
					Surface Locati	on			-	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Α	18	18-S	35-E		330	NORTH	990	EAST	LEA	
				Bottom Hol	e Location If Diffe	erent From Surface				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Α	18	18-S	35-E		930	NORTH	357	EAST	LEA	
Dedicated Acres	Joint of	r Infill Co	onsolidation Co	ode Ord	er No.	-		1		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
30.02	Number 45	243	970	130	Air	Strip, I	Bone Sp	rinas No	ortheast		
3874	ode		Property Name LEO STATE						Well Number		
01383	37	Operator Name MACK ENERGY CORPORATION							Elevation 3961		
Surface Location											
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
A	18	18-S	35-E		330	NORTH	990	EAST	LEA		
Bottom Hole Location If Different From Surface											
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
A	18	18-S	35-E		930	NORTH	357	EAST	LEA		
Dedicated Acres Joint or Infill Consolidation Code Order No.											
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
				GRID AZ.= HORZ. DI.	134'32'58" ST. = 35.5'	965'— 990'—	I hereby complete to that this on unleased reproposed well at this of such man pooling ag	RATOR CERTIF ertify that the information h to the best of my knowledge rganization either owns a w nineral interest in the land it bottom hole location or has s location pursuant to a cont ineral or working interest, o greement or a compulsory p entered by the division.	erein is true and and belief, and orking interest or coluding the a right to drill this ract with an owner r to a voluntary		

GEODETIC COORDINATES 5-1-2012 NAD 27 NME SURFACE LOCATION Y=639068.4 N X=758949.1 E LAT.=32.754062° N LONG. = 103.491046° W BOTTOM HOLE LOCATION SURVEYOR CERTIFICATION Y=639043.5 N X=758974.4 E I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true CORNER COORDINATES TABLE and correct to the best of my belief. AUGUST 3, 2011 \triangle - Y=639397.9 N, X=758628.7 E Date of Survey NALD E Signature & Seal of Professional (B) - Y=639400.0 N, X=759935.1 E \bigcirc - Y=638075.0 N, X=758643.8 E \bigcirc - Y=638077.8 N, X=759950.6 E Ronald J. Eidson 3239 JWSC W.O.: 11.13.2602

MEMO

DATE:

April 30, 2012

TO:

NMOCD

FROM:

Travis K. Lanning

RE:

LEO STATE #1

VB-1325-0 T18S, R35E

Section 18: Lots 1-4, NE/4; E/2W/2,

Lea County, New Mexico

Mack Energy Corporation respectfully requests approval to commingle the production from the Leo State #1. The well is currently producing from the Airstrip; Bone Springs, Northeast pool and we will be adding production from the Vacuum; Abo Reef pool. Production would be commingled at the Leo State #1 tank battery.

The well will have identical working and revenue interests in the zones being commingled.

Please do not hesitate to contact me should you require any further information.

Sincerely,

Mack Energy Corporation

Travis K. Lannin

Land Manager