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2005 APR 4 PM 1 29

March 28, 2005

New Mexico Oil Conservation Division 1220 St. Francis Drive Santa Fe, New Mexico 87504

Attention: Mr. Michael Stogner Petroleum Engineer

30-015- 33662

Re: Unorthodox Location Administrative Approval Request Rio Siete Federal No. 1 1050' FSL & 1320' FEL, Unit P Section 1, T21S, R24E Eddy County, New Mexico

Dear Mike:

Marbob Energy Corporation respectfully requests administrative approval for an unorthodox location of the Rio Siete Federal No. 1 well as referenced above. This well was originally drilled as an orthodox gas well on 320 acre The well was tested in several Morrow sections but none were spacing. commercially productive. Also the well was tested in the Atoka and the Wolfcamp. Finally the last zone tested was the Bone Spring. This zone appears to contain commercial production. We are not aware of any Bone Spring production in this area and did not anticipate the 40 acre proration unit. This well was originally permitted by Pecos Production Company. Marbob Energy Corporation and Como Petroleum Company operate three wells in this area and none of them appear to be potentially productive in the Bone Springs. We worked an agreement with Pecos whereby all three entities are partners in this well with Marbob being operator. The Bone Springs has a proration unit of 40 acres. Attached is an OCD Form C-102 showing the proposed oil well spacing unit along with a map showing the adjoining spacing units. The well is unorthodox to the north and west inside boundary of the SE/4SE/4. The south half of Section 1 is federal lease NM-10156. The ownership is identical under that lease. Notice of this unorthodox approval request has been sent to each of the working interest owners in the well, the overriding royalty owner (Marathon Oil Company) and the royalty owner (BLM). Each of the offset proration units outside of the south half of Section 1 are owned by the same parties and as such, no additional notice is required. Copies of the notice receipts will be forwarded to you as soon as we received them. We will further commit that future wells we drill in this area will be located where they would be orthodox for a gas well and an oil well if at all possible.

Thank you for your consideration of this. If you need to talk with me further please call me at 800-748-1550.

Sincerely,

Raye Miller

Raye Miller Land Department

RM/mp Attachments

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DISTRICT II 1301 V. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Departy

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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Bureau of Land Management 2909 W. 2nd Street Roswell, NM 88201

> RE: Unorthodox Location Application Rio Siete Federal #1 1050' FSL & 1320' FEL, Unit P Section 1-T21S-R24E Eddy County, New Mexico

Gentlemen:

Marbob Energy Corporation has submitted an Application to the Oil Conservation Division for the unorthodox location for the above described well. A copy of the Application is enclosed for your review.

Please accept this letter as the required notification to you as royalty interest owner in this well and the offset proration units. Objections may be filed within 15 days with:

Mr. Mike Stogner Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Should you have any questions regarding the Application, please contact me.

Sincerely,

Bay Mille

Raye Miller Land Department



Marathon Oil Company Southern Business Unit P.O. Box 3487 Houston, TX 77253-3487

Attention: Mr. Joe Rusnak

RE: Unorthodox Location Application Rio Siete Federal #1 1050' FSL & 1320' FEL, Unit P Section 1-T21S-R24E Eddy County, New Mexico

Dear Joe:

Marbob Energy Corporation has submitted an Application to the Oil Conservation Division for the unorthodox location for the above described well. A copy of the Application is enclosed for your review.

Please accept this letter as the required notification to you as an overriding royalty interest owner in this well and the offset proration units. Objections may be filed within 15 days with:

Mr. Mike Stogner Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Should you have any questions regarding the Application, please contact me.

Sincerely,

Bays Miller

Raye Miller Land Department



Como Petroleum Corporation 1308 South Sunset Roswell, NM 88201

> RE: Unorthodox Location Application Rio Siete Federal #1 1050' FSL & 1320' FEL, Unit P Section 1-T21S-R24E Eddy County, New Mexico

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> Mr. Mike Stogner Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Should you have any questions regarding the Application, please contact me.

Sincerely,

Raye Miller

Raye Miller Land Department



Pecos Production Company 400 West Illinois, Suite 1070 Midland, TX 79701-4639

> RE: Unorthodox Location Application Rio Siete Federal #1 1050' FSL & 1320' FEL, Unit P Section 1-T21S-R24E Eddy County, New Mexico

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Sincerely,

Bay mille

Raye Miller Land Department

April 2004) D	EPARTMENT OF BOR UREAU OF LAND MAN	JAGEMENT	Ind Avonik	3 5. Lease Seri	Expires: March 31, 2007	
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	UNITED STATE DEPARTMENT OF THE	INTERIOR		·		FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007	
-	SUREAU OF LAND MAN				5. Lease Seri		
	NOTICES AND RE					L01561 n. Allottee or Tribe Nam	
Do not use th abandoned we	is form for proposals (ell. Use Form 3160-3 (to drill or t APD) for su	o re-en ch prop	ter an osais.		A HOLEE OF THE NAME	c
	IPLICATE- Other inst	ructions on	revers	e side. CEIVED	1	r CA/Agreement, Name	and/or No.
1. Type of Well Oil Well	Gas Well Other	· ,				me and No.	•
2. Name of Operator				EC 2 2 7004		SIETE FEDERAL	L #1
MARBOB ENERGY CO		3b. Phone No		P:AATES		ell No. 15–33662	
3 Address POBOX 227 ARTESIA, NM 882	11-0227	505-74	-	-		nd Pool, or Exploratory A	Arca
4. Location of Well (Foolage, Sec.,	T., R., M., or Survey Description)			•	CEME		·
SEC 1-T21S-R24E,						or Parish, State	
1050 FSL 1320 FE	L	•			EDDY	COUNTY, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO	DINDICATE	NATURE	OF NOTICE	, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·		TYPE	OF ACTION	li i ji	·	
r-1	Acidize	Deepen		Production	(Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Tre		Reclamatio		Well Integrity	and I am
X Subsequent Report	Casing Repair	New Const		Recomplete		X Other SPUD	C2G/CEII
Final Abandonment Notice	Change Plans	Plug and Al	bandon	Water Disp	ly Abandon bosal	. 	
RAN 34 JTS (1545 TAILED IN W/250	AM ON 12/12/04. I ,35') 9 5/8" 36# SX P+, PD @1:30 A	J-E CSG M ON 12/	TO 15: 18/04	37'. CMTI , DID NOI	0 W/100 SX CIRC, 1"	P+ & 450 SX	HLPP,
20 SX TU PIT, WU	C 18 HRS, TSTD CS	G IU OUU	# F /3(J MIN - r	IELD UK.	÷	
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14. I hereby certify that the fore Name (Printed/Typed) DEBORA L. WILBO			Title GI	еотесн			
Signature Alelian	L. Ellebourn		Date 12	2/21/04		······	
	THIS SPACE FOR	FEDERAL	OR ST		CEUSE		
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Approved by Conditions of approval, if any, are a	attached. Approval of this notice	does not warran	t or	le		Date	·
certify that the applicant holds legal which would entitle the applicant to	conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	ent statements or representations	a crime for any p as to any matter	within its j	wingly and will jurisdiction.	fully to make to an	by department or agency	of the United
(Instructions on page 2)	······			· · · ·			
			·				• •

Subsequent report Change Plans Plug and Abandon Temporarily Abandon Image: Plans Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the first proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zo Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 data following completion of the involved operations. If the operation results in a multiple completion or recompleted. Firal Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation the determined that the site is ready for final inspection.) SPUD WELL @5:00 AM ON 12/12/04. DRLD 12 1/4" HOLE TO 1537' @4:45 PM ON 12/17/04. RAN::34 JTS (1545.35') 9 5/8" 36# J-E CSG TO 1537'. CMTD W/100 SX P+ & 450 SX HLPH TAILED IN W/250 SX P+, PD @1:30 AM ON 12/18/04, DID NOT CIRC, 1" TTL 270 SX P+, C 20 SX TO PIT, WOC 18 HRS, TSTD CSG TO 600# F/30 MIN - HELD OK. Image: Prince Pr		9.1.0				
Firm 300-5 April 2004) UNITED STATES 1 W/ GRADIC AVENUE DEPARTMENT OF THE INTERMAN ADDRESSION BUREAU OF LAND MANAGEMENT WIA 00210 States Smill No. 2007 Not use this form for proposals to diff or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. States Smill No. 2007 Not use this form for proposals to diff or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. If India, Aldete or Thie Name abandoned well. Use Form 3160-3 (APD) for such proposals. 1. Type of Well 1. Type of Well 2. Name of Operator MARDOB EDERGY CORPORATION MARDOB EDERGY CORPORATION SEC 1-17213-18246 ; SE/45E/4 1050 FS L1320 FEL 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, CR CONTER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION MEDICAL PROPENTIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, CR CONTER DATA TYPE OF SUBMISSION MEDICAL PROPENTIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, CR CONTER DATA TYPE OF SUBMISSION MEDICAL MARDOMENT MARDO MARDOBE PROPENTIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, CR CONTER MARDOMENT MARDOBE PROPENTIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, CR CONTER MARDOBE PROPENTIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, CR CONTER MARDOBE DEDERGY COMENT AP	-	N.P	VI. Oil Cor	ns. DIV-Dis	51.2	
BUREAU OF LAND MARAGEMENT 1973 SC2210 1 Lass Smith N SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill for to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 1 Immediate Control (APD) for such proposals. Immediate Control (APD) for such proposals. SUBMIT IN TRIPLICATE- Other Instructions on reverse side. 1. Hundian, Allater or The Name and/or N 1. Type of Wall Immediate Control (Control (Contro	April 2004)	UNITED STA	TEST W. C	rand Aven	ue	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allotse or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other Instructions on reverse side. 7. If Unit or CA/Agreemed, Name and/or N 1. Type of Well Gas Well Other 2. Name of Operator B. Phore No. (Suppose) 8. Well Name and No. 34. Address of Operator B. Phore No. (Suppose) 30 - 015-33662 35. Location of Well (Foodes, Sec. T. R. M. or Survey Description) Sec. 1-27215-32642; SE/45E/4 30 - 015-33662 34. Dottion of Well (Foodes, Sec. T. R. M. or Survey Description) Sec. 1-27215-32642; SE/45E/4 So5-748-3303 CEMETERY . NM 35. Operator Trips of SUBMISSION TYPE OF ACTION CEMETERY . NM State EDDY COUNTY, NM 12. OHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Well State Well Needing Repoin Well State 15. Usescient Report Casing Repair Prector Trips and Abandon Temponnity Abandon Well State 16. Hidding Report Casing Repair Prector Trips and Abandon Temponnity Abandon 13. Describe Proposed or Completed Operation, Hidding Restate state sing binding data state all pertinent desits, includin	1	BUREAU OF LAND M	ANAGEMENT	ANT 265540	5. Lease Ser	
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side. Type of Well	SUNDRY	NOTICES AND F	REPORTS ON	WELLS		
SUBMIT IN TREFERENCE CONFORMENCE OF ACTION 1. Type of bill well Giss Well Other RECEIVED 8. Well Name and No. 2. Name of Operator DEC 2 8 7004 9. ARTWORD SHETE FEDERAL #1 9. ARTWORD ENERGY CORPORATION DEC 2 8 7004 9. ARTWORD No. 3. # degree and of Operator DEC 2 8 7004 9. ARTWORD No. 3. # Description SEC 1 = 7215 = 3262 10. Field and Pool, or Exploretory Area 2. Location of Well (Footage, Sec, T. R. M. or Sump Description) SEC 1 = 7215 = 3262 10. Field and Pool, or Exploretory Area 2. Location of Well (Footage, Sec, T. R. M. or Sump Description) Sec 1 = 7215 = 3262 10. Field and Pool, or Exploretory Area 2. Location of Well (Footage, Sec, T. R. M. or Sump Description) Sec 1 = 7215 = 32662 10. Field and Pool, or Exploretory Area 2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Well State Sta					6. If India	n, Allottee or Tribe Name
2. Name of Operator DEC 28 7004 R.IO SIETE FEDERAL #1 MARNOB ENERGY CORPORATION DEC 28 7004 9. APIWelNo. 3. Addressing acc. 7, R.M. or Survey Description? SO5-748-3303 COMENTIAL SM 4. Location of Well (Footage, Sec. 7, R.M. or Survey Description? SO5-748-3303 COMENTIAL SM SEC 1-721S-R24.24, SEL/4SE/4 10. Field and Pool, or Exploration? Area COMENTIAL SM SEC 1-721S-R24.24, SEL/4SE/4 10. Field and Pool, or Exploration? Area COMENTIAL SM II. Councy or Pariah, State EDDY COUNTY, NM EDDY COUNTY, NM I2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTCE, REPORT, OR OTHER DATA TYPE OF ACTION INvoice of Intent Arite Casing Fracture Treat. Reclamation IS subsequent Report Cosing Repair Deeper Production (Start/Resame) Water Structure I3. Describe Proposed or Completed Operation (Idearly state all pertinem details, including estimated starting date of any proposed work and approximate duration the fifthe proposed or Completed Operation (Idearly state all pertinem details including reclamation, have been completed. Final Abandomment Notice shall be filed only after all negritiem and the operator had following completion of the model operator is detained and the vertical depth of all pertinem datas is an unit detains and the operator had following completion of the model operator had the operator had the site is ready of final inspe		IPLICATE- Other in	nstructions on I	reverse side.	7. If Unit of	or CA/Agreement, Name and/or No.
2. Nome to Operator: MARKOB ENERGY CORPORATION UEC 28 7004 9. API Well No. 30-015-33662 3. # defects on 227 ARTESTA. NM B8211-0227 3b. Phone No. (Calcidenter Press) 30-015-33662 10. Field and Pool, or Exploratory Area CEMETERY 10. Field and Pool, or Exploratory Area CEMETERY 10. Field and Pool, or Exploratory Area CEMETERY 11. Courtor Well (Focurge, Sec. T. R. M. or Survey Description) SEC 1-T21S-R24E; SE/4SE/4 10. Field and Pool, or Exploratory Area CEMETERY 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Water State-Off Subsequent Report Casing Repair New Construction Recomplete Woll Integrity Subsequent Report Casing Repair New Construction Recomplete Meel Data and the state state State of any proposed work and approximate duration the indepth of all pertinent markers and zo Attach the Boal under which we over with a performed or provide the Boal No. on 16 with BUMADA. Required assequent reports all be filed with 30 do following completion of the involved operations. If the opperation results in a multiple completion or acompletion, here been completed, and the operator had determined that the site is ready for final inspection.) SPUD WELL @5:00 AM ON 12/12/04. DRLD 12 1/4" HOLE TO 1537' @4:45 PM ON 12/17/04. RAN=34 JTS (1545.35') 9 5/8" 36# J-E CSG	1. Type of Well Oil Well	Gas Well Othe	al and a second s	RECEIVED	8. Well N	ame and No.
3a Address 30-015-33662 ARTESTA, NM B8211-0227 505-748-3303 10. Field and Pool, or Exploringly to Field and Pool, or Exploringly to Field and Pool, or Exploringly Area SEC 1=T21S=R24E; SE/4SE/4 10. Field and Pool, or Exploringly Area CCMETTERY 1050 FSL 1320 FEL 11. County or Parish, State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Actidize Deepen Production (Star/Resume) Water Shat-Off Notice of Intent Actidize Deepen Production (Star/Resume) Water Shat-Off Subsequent Report Change Plans Plag and Abendon Temporarily Abendon Final Abardomment Notice Convert to Injection Plag and Abendon Temporarily Abendon 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated stating due to any approprised work and approximate duation the fifthe proposed is to deepen directionally or recomplete horizonally, give substrates or completed in a new interval, Form 31604 shall be filed within 30 due field only after all requirements, including reclamation in a new interval, Form 31604 shall be filed within 30 due testing base completed. Final Abardomment Notices shall be filed only after all requirements, including reclamation in a new interval, Form 31604 shall be filed within 30 due	2. Name of Operator MARBOB ENERGY CO	RPORATION		DEC 28 7004	•	
A Location Of Well (Footige, See, T., R. M. or Survey Description) CEMETERY SEC 1-7215-R24E; SE/4SE/4 11. County or Parish, State 1050 FSL 1320 FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Acidize Deepen Change Plans Plag and Abandon Water Shuk-Off Subsequent Report Casting Repair New Construction Water Shuk-Off Convert to Injection Plag and Abandon Temporarity Abandon Water Shuk-Off 13. Describe Proposed or Completed Operation (clearly state all pertinent materiate locations and measured and rue vertical depths of all pertinent maters and zo Atach the Bond will be performed or provide the Bond No. on file with SUMBLA Required subsequent nervorts shall be filed only after all requirements, including relamation, have been completed, and the operator he determined duat the sits is rady for final inspection.) SPUD WELL @5:00 AM ON 12/12/04. DRLD 12 1/4" HOLE TO 1537! @4:45 PM ON 12/17/04. RAN:34 JTS (1545.35') 9 5/8" 36# J-E CSG TO 1507'. CMTD W/100 SX P+ & 450 SX HLPT TATLE DFOR RECORD DEC 2 7 2004 ALEXIS CSWORDOA PETROL EUM ENSINEER 14. Ihereby certify that the foregoing is true and correct Name (Primted/Typed) DEC 2 7 2004<	3a Address ROX 227					
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Image: Subsequent Report Casing Repair New Construction Recomplete Image: SPUD CSG/C Image: Final Abandomment Notice Convert to Injection Plug and Abandon Temporarily Abandon 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration the fifthe proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zo Anach the Bond under which the work will be performed or provide the Bond No. on file with BUM/BIA. Required subsequent reports shall be filed within 30 da following completion of the involved operations. If the operation results in a multiple completion or new interval, a Torm 31604 shall be filed on testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the site is ready for final inspection.) SPUD WELL @5:00 AM ON 12/12/04. DRLD 12 1/4" HOLE TO 1537' @4:455 PM ON 12/17/04. RAN::34 JTS (1545.35') 9 5/8" 36# J-E CSG TO 1537'. CMTD W/100 SX P+ & 450 SX HLPH TATLED IN W/250 SX P+, PD @1:30 AM ON 12/18/04, DID NOT CIRC, 1" TTL 270 SX P+, C 20 SX TO PIT, WOC 18 HRS, TSTD CSG TO 600# F/30 MIN - HELD OK. 14. Ihereby certify that the foregoing is true and correct Name (Printed/Typed) DEC 2 7 2004 DEBORA L. WILBOURN Thite GEOTECH				Productio	n (Start/Resume)	
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	Attach the Bond under which the following completion of the im- testing has been completed. Find determined that the site is ready SPUD WELL @5:00 RAN:34 JTS (1545 TAILED IN W/250 20 SX TO PIT, WO 14. I hereby certify that the fore Name (Printed/Typed) DEBORA L. WILBO	he work will be performed or p volved operations. If the opera inal Abandonment Notices shall y for final inspection.) AM ON 12/12/04. (0.35') 9 5/8" 36 SX P+, PD @1:30 OC 18 HRS, TSTD CO 18 HRS, TSTD CO 18 HRS, TSTD CO 18 HRS, TSTD	provide the Bond No. of tion results in a multip II be filed only after all DRLD 12 1/ # J~E CSG T AM ON 12/1 CSG TO 600#	locations and measured on file with BLM/BIA. le completion or recomp requirements, including 4" HOLE TO 1 0 1537'. CMT 8/04, DID NO F/30 MIN - F/30 MIN -	Required subsequent letion in a new inter- reclamation, have be 537' @4:45 D W/100 SX T CIRC, 1" HELD OK. ACCEPTE DEC ALEXIS PETROL	PM ON 12/17/04. PH ON 12/17/04. P+ & 450 SX HLPP, TTL 270 SX P+, CIN D FOR RECORD 2 7 2004
Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	Attach the Bond under which the following completion of the im- testing has been completed. Find determined that the site is ready SPUD WELL @5:00 RAN:34 JTS (1545 TAILED IN W/250 20 SX TO PIT, WO 14. I hereby certify that the fore Name (Printed/Typed) DEBORA L. WILBO	he work will be performed or p volved operations. If the opera inal Abandonment Notices shall y for final inspection.) AM ON 12/12/04. (0.35') 9 5/8" 36 SX P+, PD @1:30 OC 18 HRS, TSTD CO 18 HRS, TSTD CO 18 HRS, TSTD CO 18 HRS, TSTD	provide the Bond No. of tion results in a multip II be filed only after all DRLD 12 1/ # J~E CSG T AM ON 12/1 CSG TO 600#	locations and measured on file with BLM/BIA. le completion or recomp requirements, including 4" HOLE TO 1 0 1537'. CMT 8/04, DID NO F/30 MIN - F/30 MIN -	Required subsequent letion in a new inter- reclamation, have be 537' @4:45 D W/100 SX T CIRC, 1" HELD OK. ACCEPTE DEC ALEXIS PETROL	PM ON 12/17/04. PH ON 12/17/04. P+ & 450 SX HLPP, TTL 270 SX P+, CIN D FOR RECORD 2 7 2004
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Attach the Bond under which the following completion of the im- testing has been completed. Fi determined that the site is ready SPUD WELL @5:00 RAN:34 JTS (1545 TAILED IN W/250 20 SX TO PIT, WO 20 SX TO PIT, WO 14. I hereby certify that the fore Name (Printed/Typed) DEBORA L. WILBO Signature Addama Approved by Conditions of approval, if any, are a certify that the applicant holds legal	he work will be performed or p volved operations. If the opera inal Abandonment Notices shall y for final inspection.) AM ON 12/12/04. (3.35') 9 5/8" 36 SX P+, PD @1:30 OC 18 HRS, TSTD OC 18 HRS, TSTD CO 18	provide the Bond No. of tion results in a multip II be filed only after all DRLD 12 1/ # J~E CSG T AM ON 12/1 CSG TO 600# T RFEDERAL C tice does not warrant of	locations and measured on file with BLM/BIA. le completion or recomp requirements, including 4" HOLE TO 1 0 1537'. CMT 8/04, DID NO F/30 MIN - F/30 MIN -	Required subsequent letion in a new inter- reclamation, have be 537' @4:45 D W/100 SX T CIRC, 1" HELD OK. ACCEPTE DEC ALEXIS PETROL	reports shall be filed within 30 days ral, a Form 3160-4 shall be filed once ten completed, and the operator has PM ON 12/17/04. P+ & 450 SX HLPP, TTL 270 SX P+, CIR D FOR RECORD 2 7 2004 COSWOBODA EUIM ENGINEER
	Attach the Bond under which the following completion of the im- testing has been completed. Fi determined that the site is ready SPUD WELL @5:00 RAN:34 JTS (1545 TAILED IN W/250 20 SX TO PIT, WO 20 SX TO PIT, W	he work will be performed or p volved operations. If the opera inal Abandonment Notices shall y for final inspection.) AM ON 12/12/04. 	provide the Bond No. of tion results in a multip II be filed only after all DRLD 12 1/ # J~E CSG T AM ON 12/1 CSG TO 600# T R FEDERAL C tice does not warrant of hts in the subject lease	locations and measured on file with BLM/BIA. le completion or recomp requirements, including 4" HOLE TO 1 0 1537'. CMT 8/04, DID NO F/30 MIN - F/30 MIN -	Required subsequent letion in a new inter- reclamation, have be 537' @4:45 D W/100 SX T CIRC, 1" HELD OK. ACCEPTE DEC ALEXIS PETROL	reports shall be filed within 30 days ral, a Form 3160-4 shall be filed once ten completed, and the operator has PM ON 12/17/04. P+ & 450 SX HLPP, TTL 270 SX P+, CIN D FOR RECORD 2 7 2004 004 004 004 004 004 004 004 004 004

Form 3160-5 (August 1999) DE	UNITED STATES	NTERIOR			OMB NO	APPROVED 0. 1004-0135 vember 30, 2000
SUNDRY	JREAU OF LAND MANA	RTS ON W	ELLS		5. Lease Serial No. NMNM101561	
abandoned wel	s form for proposals to I. Use form 3160-3 (API	D) for such	proposals.	·	6. If Indian, Allottee o	Tribe Name
SUBMIT IN TRI	PLICATE - Other Instruc	tions on rev	erse side.	<u>.</u>	7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well	er		<u></u>		8. Well Name and No. RIO SIETE FEDE	RAL 1
2. Name of Operator MARBOB ENERGY CORPOR		DEBBIE WIL E-Mail: GEOL	BOURN OGY@MARBOB.(COM	9. API Well No. 30-015-33662-0	0-X1
3a. Address P O BOX 227 ARTESIA, NM 88211-0227		3b. Phone No Ph: 505-74		1VED 8 2004	10. Field and Pool, or CEMETERY	Exploratory
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)		HTERIA	11. County or Parish,	
Sec 1 T21S R24E SESE 1050	FSL 1320FEL				EDDY COUNTY	, NM
12. CHECK APPE	OPRIATE BOX(ES) TO) INDICATI	NATURE OF	NOTICE, R	EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION	· · · · · · · · · · · · · · · · · · ·	······································
Notice of Intent					tion (Start/Resume)	U Water Shut-Off
Subsequent Report	Alter Casing Casing Remain		cture Treat v Construction	Reclam		Well Integrity
Final Abandonment Notice					rarily Abandon	Change to Original
13. Describe Proposed or Completed Ope	Convert to Injection		g Back	U Water I	2. The second se Second second sec	
MARBOB ENERGY CORPOR SURF CSG FROM: 11" HOLE TO: 12" HOLE, F/O-1550', 9 (PROD CSG FROM: 7 7/8" HO TO: 8 3/4" HOLE, F/0-10500',	E, F/0-1550', 8 5/8" CSG j/8" CSG DLE, F/0-10500', 4 1/2" C	· .			· · · ·	
14. I hereby certify that the foregoing is	true and correct.					
Co	Electronic Submission # For MARBOB EN mmitted to AFMSS for pro	51519 verifie ERGY CORPO cessing by L	by the BLM We RATION, sent to NDA ASKWIG on	Il Information the Carisba 12/06/2004 (n System d 05LA0143SE)	
Name (Printed/Typed) DEBBIE V	/ILBOURN		Title AUTHO	DRIZED REP	RESENTATIVE	
Signature (Electronic S	ubmission)		Date 12/03/2	2004		
	THIS SPACE FO	DR FEDER/	AL OR STATE	OFFICE U	SE	·
Approved By LES BABYAK	· · _ ·	· ·	TitlePETROLE		EER	Date 12/06/2(
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to condu- which would entitle the applicant to condu-	itable title to those rights in the	not warrant or e subject lease	Office Carlsba	d		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	to any matter v	erson knowingly an vithin its jurisdiction	d willfully to m	take to any department or	agency of the United
** BLM REV	SED ** BLM REVISED) ** BLM R	EVISED ** BLM	A REVISED) ** BLM REVISED) **
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C-104A Form ·

District II 1301 W. Grand Ave., Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Change of Operator

Form C-104A Permit 2752

RECEIVED

NOV 1 9 2004

Previous Operator Information

New Operator Information Effective Date: 11/01/2004

215758	OGRID:	14049
PECOS PRODUCTION COMPANY	Name:	MARBOB ENERGY CORP
400 W Illinois	Address:	PO Box 227
Suite 1070	Address:	· · · · · · · · · · · · · · · · · · ·
Midland, TX 79701	City, State, Zip:	Artesia, NM 88211-0227
	PECOS PRODUCTION COMPANY 400 W Illinois Suite 1070	PECOS PRODUCTION COMPANY Name: 400 W Illinois Address: Suite 1070 Address:

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator	New Operator
Signature: 100sa Kern	Signature: Manie Harke
Printed Name: DORALARA	Printed Name: Mebnie J. Parker
Title: EngR. Asst.	Title: Land Department
Date: 1/1/01/ Phone: 432-620-	Date: 11/18/04 Phone: 505-748-3303

N	MOCD Approval	· · ·	
Electronic Signature:	Tim Gum, District II		,
Date:	December 07, 2004		

http://www.emnrd.state.nm.us/ocdpermitting/C104AForm.aspx?PermitID=2752&District2=true

11/17/200

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-	10.80	1. Oli C		11 V-11 19	r. 2		
Form 3160-5 (April 2004)	UNITED STATES	WI W.	Granc	Avenu	e	FORM APPROVED OM B No. 1004-0137	-
B	UREAU OF LAND MAN	AGEMENIA	, NM	88210	5. Lease Serial	Expires: March 31, 7	2007
	NOTICES AND REP				NM1015		·
Do not use thi	is form for proposals, t	o drill or t	o re-enter	an	6. If Indian,	Allottee or Tribe	Name
	ili. Use Form 3160-3 (/			·			<u> </u>
	PLICATE- Other instr	ructions on	reverse	EIVED	7. If Unit or	CA/Agreement, N	lame and/or No.
1. Type of Well Oil Well	Gas Well Other		100	0 6 2004	8. Well Nan		
2. Name of Operator Pecos Produc	tion Company		OOD	APTES		ETE FEDERAL	, #1
3a Address 400 W. ILLINOIS, STE 1070, I		3b. Phone No 432-620-8	(include area			1 Pool, or Explora	iory Area
4. Location of Well (Footage, Sec., 1	and the second				CEME	NTARY;MORR	•
1050' FSL & 1320' FEL, SEC	1, T215, R24E				11. County of	or Parish, State	
	·				EDDY	CO, NM	
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE	NATURE O	FNOTICE, F	REPORT, OR	OTHER DAT	Ά.
TYPE OF SUBMISSION			TYPE O	FACTION			
	Acidize	Deepen		Production (St	art/Resume)	Water Shut-	
Notice of Intent	Alter Casing	Fracture Tr	,	Reclamation	2	Well Integrit	Ŋ.
Subsequent Report	Change Plans	New Const		Recomplete	bandon		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal		·····	······
following completion of the inv testing has been completed. Fit determined that the site is ready THE ORIGINAL APPRO 1550'. DUE TO THE NATURE O PRODUCTION PROPOS THE PROPOSED CHANC	VED APD FOR THIS WELL OF THE DRILLSITE AND T ES TO DRILL THE SURFAC GE WOULD PREVENT WA LL THIS SECTION OF HOL	results in a mult filed only after a . ALLOWS TI HE PROBABI CE HOLE WF STE BY GREA	Il requirements	ar recompletion including reclar E HOLE TO B ST RETURN: ARRATED F CING THE AN OCT - 4 LES BAD ROLEUM T Asst.	in a new interva nation, have bee be DRILLED S IN THE SUI RESH WATE MOUNT OF F VED 2004	I, a Form 3160-4 s n completed, and t WITH FRESH RFACE HOLE, R INSTEAD.	thall be filed once the operator has WATER TO PECOS
- July CC	THIS SPACE FOR	FEDERAL	OR STA		USE	·····	
					T	<u></u>	<u></u>
Approved by Conditions of approval, if any, are a	atlached Approval of this notice	does not warran	Title]I	Date	
certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights i conduct operations thereon.	in the subject les	ise Office				
Title 18 U.S.C. Section 1001 and Titk States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make it a ent statements or representations	a crime for any as to any matter	person knowing within its juris	by and willfully diction.	to make to any	y department or as	gency of the United
(Instructions on page 2)							
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)il Cons. [W. Grand esia, NM			FÖRM A	APPROVED 1004-0137 farch 31, 20			
UNITED STATES DEPARTMENT OF THE			5. Lease Serial No. NM101561	14104 51, 20					
BUREAU OF LAND MAN APPLICATION FOR PERMIT TO		· · · · · · · · · · · · · · · · · · ·			6. If Indian, Allotee	or Tribe I	lame		
Ia. Type of work: DRILL REENT	ER	- · ·			7 If Unit or CA Agre	ement, Na	me and No.		
lb. Type of Well: Oil Well 🖌 Gas Well Other	Multiple	e Zone	8. Lease Name and Well No. Rio Siete Federal #1						
2. Name of Operator Pecos Production Company			9. API Well No. 30-015 - 33662-						
3a. Address 400 W. Illinois, Snite 1070, Midland, TX 79701	1	1011c No. (include area co 132-620-8480	de de	25.	10. Field and Pool, or Cementary; Mo	orrow	, SE		
4. Location of Well (Report location clearly and in accordance with a 1650' FSL & 1320' FEL At surface 1650' FSL & 1320' FEL At proposed prod. zone 1650' FSL & 1320' FEL	nty State i	requirements.* RECI			11. Sec., T. R. M. or B Sec 1, T21S, R		vey or Area		
4. Distance in miles and direction from nearest town or post office*		90 D -A			12. County or Parish Eddy	<u> </u>	13. State NM		
5. Distance from proposed ^e location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1050 ^o		.6. No. of acres in lease 17. Spac 320 320			ing Unit dedicated to this well				
8. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA		Proposed Depth		20. BLM/BIA Bond No. on file NMIB000029					
 Elevations (Show whether DF, KDB, RT, GL, etc.) 3626' GL 	1	Approximate date work w Upon Approv.	1	C					
he following, completed in accordance with the requirements of Onsh		Attachments and Gas Order No.1, sha	Il be att	CARLS	BAD CONTROL	LED W	ATER BAS		
. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office).	n Lands,	, the 5. Operator of 6. Such other	oove). certifica ersite s	ation specific inf	ons unless covered by an formation and/or plans a	• •			
25. Signature Jell Athende	<u>.</u>	Name (Printed/Typed)	authorized officer. Name (Printed/Typed) William R. Huck			Date 07/27/2004			
ide VP- Engr. & Operations		· · · · · · · · · · · · · · · · · · ·							
Approved by (Signature) /s/ Joe G. Lara		Name (Printed/Typed)	/5	s/ Joe	G. Lara	Date 1	3 SEP 20		
itle FIELD MANAGER	lds legal	·		s in the su	FIELD OFI	entitle the	applicant to		
onduct operations thereon. Conditions of approval, if any, are attached.					PROVAL F				
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a		or any person knowingly matter within its jurisdict		natury to I	make to any department	or agency	or the United		

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

18

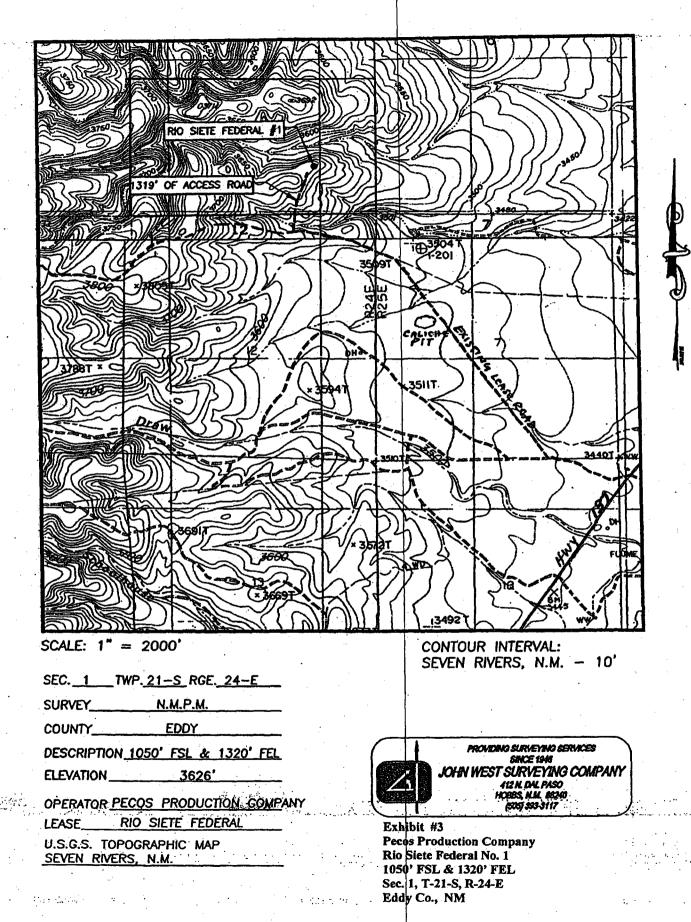
Witness Surface Casing

			State o	of New M	exico						
DISTRICT I 1625 N. PRENCH DR., HORRS, NN 682	40	Energy, i	Minerals and	Natural Resource	es Department			orm C-102			
DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NR DISTRICT III	OII	1220 S	OUTH	ST. FRA	DIVIS NCIS DR. 0 87505	Revised JUNE 10, 2003					
1000 Rio Brazos Ed., Aztec, NI		, ·		•		,					
DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PE,	WELL L	OCATION	AND	ACREAGE	DEDICATI	ON PLAT	C AMENDI	D REPORT			
API Number	97031	Pool Code		Cemer	tary; Mon	Pool Name	4 				
Property Code				erty Name E FEDER	1		Well Num 1	iber			
OGRID No. 215758	· · · · · · · · · · · · · · · · · · ·	PECOS		CTION C		Elevation 3626'					
<u>1997 - 1997 - 1997 - 1997 - 1997</u>	·····		Surfac	e Location	1		· ·				
UL or lot No. Section	Township Range	Lot Idm	Peet fro		h/South line	Feet from the	East/West line	County			
P 1	21-S 24-8	_ <u>Į</u>	10		\$OUTH	1320'	EAST	EDDY			
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UL or lot No. Section	Township Range	Lot idn	Feet fro	nd the Nor	h/South line	Feet from the	East/West line	County			
Dedicated Acres Joint o	r Infill Consolidation	Code Or	der No.	l	<u>}</u>	_		1			
320											
NO ALLOWABLE W	ILL BE ASSIGNED						EN CONSOLIDA	ATED			
r	OR A NON-STA	NDARD UN	IT HAS	BEEN APP	ROVED BY	THE DIVISION	·				
						OPERATO	R CERTIFICAT	TION			
						[hereby	y certify the the in	formation			
			•			contained herein best of my know	i is true and compl ledge and belief.	ete to the			
LOT 4	LOT 3 LOT	18 LOT	17				1992				
						Zeloka Signature	Jara				
ωτ 5			20		ORDINATES	Dora In					
	1 1			NAD 2	NME	Engr As	- 				
LOT 12	LOT 11 41.71	AC 41.96 22 LOT			207.9 N 018.3 E	Title					
					15.60" N	<u>7-28-04</u> Date	· · · · · · · · · · · · · · · · · · ·				
LOT 13	LOT 14 41.62	AC 41.87 23 LOT	_AC]		26°48.50" W	SURVEYO	R CERTIFICAT	TION			
	1 1	1					that the well loost is plotted from field	1			
		1		DE	AL	actual surveys	made by me or d that the same is	under my			
	41.52	AC 41.77		3569.1	_3580.2		e best of my belle				
	320 ACRES	(600,	JUL JUL	NE 25, 2004				
						Date Surnet	and the second second	LA			
	SEE D	TAIL 0-13	20'	<u> 60</u> 3643.2	3591.1	Signature &	Surveyor				
		_[]				A STATE					
		10				Bank		4/29/04			
	· · · · · · · · · · · · · · · · · · ·	. .	•••••••			Certificari	4.11.0800	12641			
	Exhibit #2			· ·		Millin and	E3310Hallinan				

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LOCATION VERIFICATION MAP



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