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	P.O. Box 10426 Midland, Texas 7970		
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DOYLE HARTMAN

Oil Operator 500 NORTH MAIN P.O. BOX 10426 MIDLAND, TEXAS 79702

> (432) 684-4011 (432) 682-7616 FAX

April 12, 2005

Via Facsimile (505) 476-3462

Michael E. Stogner, Chief Hearing Officer New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Administrative Order NSP-1517-A (SD), Approved 11/05/2004 Proposed State "LMT" No. 8 Infill Jalmat Gas Well 660' FNL & 660' FWL (D), Sec. 36, T-23-S, R-36-E

Michael,

As a follow up to our telephone conversation this morning, reference is made to Administrative Order NSP-1517-A (SD), approved November 5, 2004 (copy enclosed). The Administrative Order gave approval for a 240-acre, non-standard gas proration unit consisting of the NW/4, W/2 NE/4 Section 36, T-23-S, R-36-E. The order also gave approval for the simultaneous dedication of an infill Jalmat gas well (the State "LMT" No. 12) to be drilled (at a standard infill gas well location) in the W/2 of the NW/4 Section 36, T-23-S, R-36-E.

After a review of our State "LMT" lease and well files, and due to the fact there is presently a rig and man-power shortage in the Permian Basin, it would behoove us to re-enter the plugged and abandoned Myers Langlie Mattix Unit Well No. 66 (formerly known as, and to be redesignated, the State "LMT" No. 8) instead of drilling the State "LMT" No. 12 infill Jalmat Gas well. The State "LMT" No. 8 is located at a standard infill gas well location of 660' from the North and West lines (Unit D), Section 36, T-23-S, R-36-E. Doyle Hartman respectfully requests approval to simultaneously dedicate the State "LMT" No. 8 infill Jalmat gas well in place of the State "LMT" No. 12. Moreover, it would be more cost effective (thus preventing economic waste) by re-entering the plugged and abandoned Myers Langlie Mattix Unit No. 66 (State "LMT" No. 8) rather than drilling and completing the State "LMT" No. 12. Your attention and assistance in this matter would be most appreciated.

Very truly yours,

DOYLE HARTMAN, Oil Operator

Steve Hartman Engineer

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Michael E. Stogner, Chief Hearing Officer New Mexico Oil Conservation Division April 12, 2005 Page 2

cc: New Mexico Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
Attn: Chris Williams and Donna Mull
1625 French Drive
Hobbs, NM 88240

DOYLE HARTMAN



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Scoretary Doyle Hartman, Oil Operator

P. O. Box 10426 Midland, Texas 79702 November 5, 2004

Mark E. Fesmire, P.E. Director Oil Conservation Division

Telefax No. (432) 682-7616

Attention: Steve Hartman Engineer

Administrative Order NSP-1517-A (SD)

Dear Mr. Hartman:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on October 8, 2004 (administrative application reference No. pSEM0-428252076); and (ii) the records of the Division in Santa Fe, including the files on Division Administrative Orders NSP-516 and 516-A, NSP-744, NSP-1193, NSP-1194, NSP-1517 (L) (SD), NSL-4665 (SD), and SD-04-03 and Division Case No. 6197 (see Division Order No. R-5701): all concerning your request to decrease the acreage of an existing non-standard 320-acre gas spacing unit in the Jalmat Gas Pool (79240) comprising the N/2 of Section 36, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, by deleting therefrom the 80 acres comprising the E/2 NE/4 of Section 36.

Your application has been duly filed under the provisions of the "Special Pool Rules for the Jalmat Gas Pool," as promulgated by Division Order No. R-8170-P, issued in Case No. 12563 on December 14, 2001.

The subject 320-acre unit was established by Division Administrative Order NSP-1517 (L) (SD), dated November 2, 1987 for the following two wells:

(1) State LM "T" Well No. 9 (API No. 30-025-26616), located at a standard gas well location 780 feet from the North line and 1860 feet from the West line (Unit C) of Section 36, which well was the subject of Division Administrative Orders NSP-1194, dated May 26, 1980, and NSP-1517 (L) (SD); and

(2) State LM "T" Well No. 10 (API No. 30-025-26617), located at a location considered "unorthodox" at that time, but now under Rule 3 (A) (2) of the special rules currently governing the Jalmat Gas Pool is "standard," 1860 feet from the North line and 780 feet from the East line (Unit H) of Section 36, which well was also the subject of Division Administrative Orders NSP-1193, dated May 26, 1980.

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Oil Conservation Division * 1220 South St. Francis Drive * Santa Fe, New Mexico 87505 Phone: (505) 476-3440 * Fax (505) 476-3462 * <u>http://www.emmd.state.nrt.us</u>

Doyle Hartman, Oil Operator November 5, 2004 Page 2 Division Administrative Order NSP-1517-A (SD)

By Division Administrative Order NSL-4665 (SD), dated November 26, 2001, a third Jalmat gas well for this unit, the State LM "T" Well No. 11 (API No. 30-025-35366), located at an unorthodox infill gas well location 1150 feet from the North line and 1750 feet from the East line (Unit B) of Section 36, was approved.

Division Administrative Order SD-04-03 issued May 5, 2004 authorized:

(1) a forth Jalmat gas well for this unit, the State LM "T" Well No. 12, lasated to be drilled at a standard infill gas well location, pursuant to Rule 3 (A) (2) of the special rules governing the Jalmat Gas Pool, within either the NW/4 NW/4 (Unit D) or the SW/4 NW/4 (Unit E) of Section 36; and

(2) that the above-described State LM "T" Well No. 10 in Unit "H" of Section 36 be replaced by recompleting the temporarily abandoned OXY USA Inc. Myers Langlie Mattix Unit Well No. 63, formerly known as and to be redesignated the State LM "T" Well No. 5 (API No. 30-025-09476), located at a standard infill gas well location 660 feet from the North and East lines (Unit A) of Section 36, which well was also the subject of Division Administrative Order NSP-744.

Division Administrative Order SD-04-03 further provided that once Jalmat gas production was established in the State LM "T" Well No. 5, the State LM "T" Well No. 10 would be abandoned.

It is the Division's understanding that the two above described: (i) State LM "T" Well No. 5 in Unit "A" of Section 36 has been recompleted as a Jalmat "oil" well and its corresponding 40acre standard oil spacing and proration unit comprising the NE/4 NE/4 of Section 36 is to be omitted from this 320-acre non-standard gas unit at this time; and (ii) State-LM "T" Well No. 10 in Unit "H" of Section 36, after remedial work was performed, was reclassified as a Jalmat "oil" well and its corresponding 40-acre standard oil spacing and proration unit comprising the SE/4 NE/4 of Section 36 is also to be omitted from this 320-acre non-standard gas unit.

By the authority granted me under the provisions of Rules 4 (C) and (D) of the special rules governing the Jalmat Gas Pool, the following described 240-acre non-standard gas spacing unit is hereby approved:

LEA COUNTY, NEW MEXICO TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM Section 36: W/2 NE/4 and NW/4. 4/12/2005 16:59 FAX 432 684 6976

DOYLE HARTMAN





Doyle Hartman, Oil Operator November 5, 2004 Page 3 Division Administrative Order NSP-1517-A (SD)

Further, by the authority granted me under the provisions of Rules 4 (B) and (D) of the special rules governing the Jalmat Gas Pool, Doyle Hartman, Oil Operator, is hereby authorized to simultaneously dedicate Jalmat gas production to this 240-acre non-standard gas spacing unit from the above-described State LM "T" Wells No. 9, 11, and 12.

It is further ordered that: (i) all provisions applicable to the location exception for the above-described State LM "T" Well No. 11, not in conflict with this order, shall remain in full force and affect until further notice; and (ii) Division Administrative Orders SD-04-03 and NSP-1517 (L) (SD), now deemed obsolete to a spacing unit that does not exist, are hereby placed in abeyance until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,

Mark E. Fesmire, P. E. Director

MEF/ms

cc:

New Mexico Oil Conservation Division – Hobbs New Mexico State Land Office – Santa Fe Mr. J. E. Gallegos, Legal Counsel for Doyle Hartman – Santa Fe File: Division Administrative Order NSP-516 Division Administrative Order NSP-516-A Division Administrative Order NSP-744 Division Administrative Order NSP-1193 Division Administrative Order NSP-1194 Division Administrative Order NSP-1517 (L) (SD) Division Administrative Order NSL-4665 (SD) Division Administrative Order SD-04-03 Division Case No. 6197

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DOYLE HARTMAN

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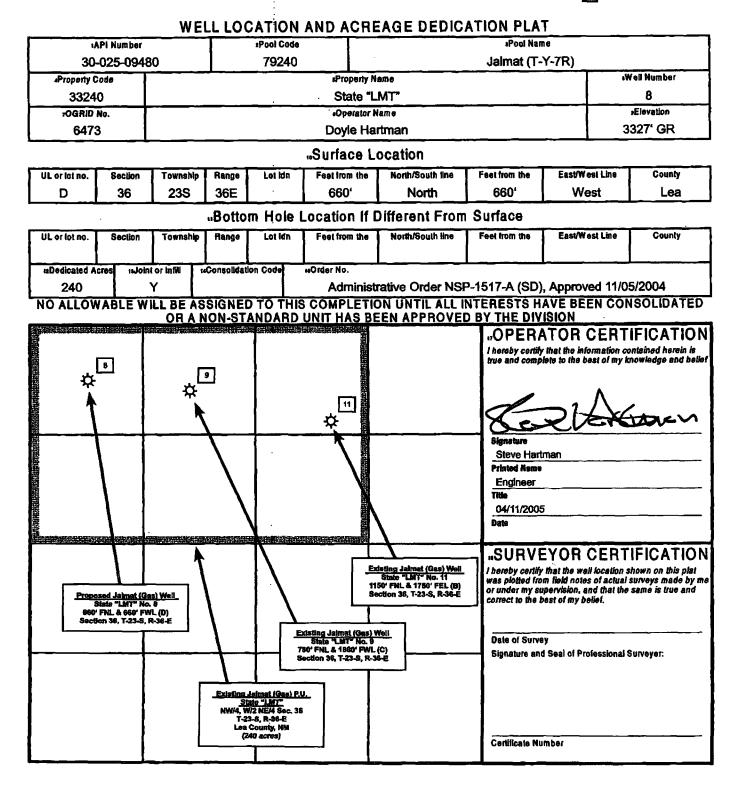
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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT



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