District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

nmLB/2	2/2852	1	OPERATOR] Initia	l Report	⊠ Fin	al Report		
Name of Co		OGRID Number			Contact			RECEIVED					
Yates Petro Address	leum Corp		25575			Jeremy Haass Telephone No.							
104 S. 4 TH S	Street						575-748-1471			MAY 15 2012			
Facility Name API Numb						Facility Type		AUTESIA					
Tackitt 'AC	T' #1			30-015-28150			Pumping Unit			NMOCD ARTESIA			
Surface Ow Fee	ner		Mineral Owner Fee						Lease No. N/A				
LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	East/West Line		County			
ι	28	198	25E	1650		South	990	990 E		Eddy			
Latitude 32.62888 Longitude 104.48362													
NATURE OF RELEASE													
Type of Release Crude Oil & Produced Water						Volume of Release 7 B/O & 3 B/PW			Volume Recovered 3 B/O & 2 B/PW				
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery				
Pumping Unit Was Immediate Notice Given?						4/17/2012		4/17/2012 AM					
was ininieur	ate Notice v		No 🛛 Not R	equired	If YES, To Whom? ed N/A								
By Whom?						Date and Hour N/A							
N/A Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
If a Waterco	urse was Im	pacted, Descr	No *		N/A								
N/A Describe Cause of Problem and Remedial Action Taken.*													
Flow line became plugged, release from stuffing box on wellhead.													
Describe Area Affected and Cleanup Action Taken.*													
An approximate area of 20' X 70'. Vacuum truck called to pick up remaining oil and produced water; impacted soils were scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples were taken and analysis ran for TPH & BTEX, Chlorides were sampled for													
documentation. Initial analytical results for TPH & BTEX are under RRAL's. Depth to Ground Water: >100' (approximately 125', Section 28-T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on recovered													
amounts of oil, impacted soils excavated/hauled and enclosed analytical results, Yates Petroleum Corporation requests closure.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
	,	\\			OIL CONSERVATION DIVISION								
Signature:													
Printed Nam	e: Jeremy H	Haass)		Approved by District Supervisor:								
Title: Environmental Regulatory Agent						Approval Da	MAY 1 8 2	012	Expiration	Date: NA			
E-mail Address: jhaass@yatespetroleum.com							f Approval:	ŧ.,,	-()				
Date: Tuesda		•	one: 575-748-147	1	2RP- ///		thin		Attached				

^{*} Attach Additional Sheets If Necessary