	PTGW-
DATE	N 4, 20, 12 SUSPENSE ENGINEER DB LOGGED IN 4, 20, 12 TYPE N.SL APP NO. 1211149747
	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
	ADMINISTRATIVE APPLICATION CHECKLIST 30-015-40166
	THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE [cation Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
	[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [M] NSL [NSL NSP [SD
	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [A] Location - Spacing Unit - Simultaneous Dedication [A] [A] Location - Spacing Unit - Simultaneous Dedication [A] NSL [NSP [B] Commingling - Storage - Measurement [B] [B] Commingling - Storage - Measurement [C] [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
	CERTIFICATION: I hereby certify that the information submitted with this application for administrative oval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this cation until the required information and notifications are submitted to the Division.
	Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

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DENISE PINKERTON	As Mise Punter 7	bn <u>regulatory specialist</u>	04-16-2012
Print or Type Name	Signature	Title	Date
· · ·		leakejd@chevron.com	

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leakejd@chevron.com

e-mail Address



Denise Pinkerton Regulatory Specialist

April 16, 2012

Chevron North America Exploration & Production 15 Smith Road Midland, TX 79705 Tel 432-687-7375 <u>leakejd@chevron.com</u>

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87504

Re: Request for Administrative Approval

Non-Standard Location

Heritage 2 15 #1-H (New APD)

SHL: 330 FSL & 2010 FWL, Sec 15, T-23S, R-28E Eddy County, NM BHL: 510 FNL & 2260 FWL, Sec 15, T-23S, R-28E, Eddy County, NM

Chevron U.S.A. Inc. respectfully requests administrative approval for a Non-Standard location, for the Heritage 2 15 #1-H, which will be a new well drilled in the Culebra Bluff; Bone Spring, South, field and pool in Eddy County, NM.

The current pool rules of requiring wells to produce within 150' of the 80-section centerline would create a risk of the horizontal well colliding or impacting a previously drilled well. Specifically, the Chevron Nymeyer – 1 is due north of the proposed drill location, requiring a deviation to the east to avoid potential well damage. This exception location has been discussed with Mr. Paul Kautz, NMOCD, District 1 in Hobbs, and he agreed that this situation warrants a cause for an exception application.

Please find attached the list of offset operators, copy of notification mailed to such, and a copy of the C-101 & C-102 sent electronically to NMOCD for approval.

For your convenience, I have enclosed an envelope with my return address so the decision for this application can be sent directly to me for distribution. If you require additional information, please contact me at 432-687-7375, or by email at leakejd@chevron.com

Sincerely, Insterton

Denise Pinkerton Regulatory Specialist Enclosure cc: NMOCD – District 1; Hobbs

OFFSET OPERATORS for HERITAGE 2 15 #1-H

Oxy USA INC. P.O. Box 4294 Houston, TX 77210 713-215-7000

Chesapeake Operating, Inc. P.O. Box 18496 Oklahoma City, OK 73154 405-935-8000

R.C. Bennett co. P.O. Box 264 Midland, TX 79702 432-683-3062

Spindletop Oil & Gas Co. 12850 Spurling Road, Suite 200 Dallas, TX 75230 972-644-2581



Denise Pinkerton Regulatory Specialist

April 16, 2012

Midcontinent BU Chevron North America Exploration & Production 15 Smith Road Midland, TX 79705 Tel 432-687-7375 <u>leakejd@chevron.com</u>

Notice of Request for Administrative Approval Non-Standard Location

Heritage 2 15 #1-H (New APD)

SHL: 330 FSL & 2010 FWL, Sec 15, T-23S, R-28E, Eddy County BHL: 510 FNL & 2260 FWL, Sec 15, T-23S, R-28E, Eddy County

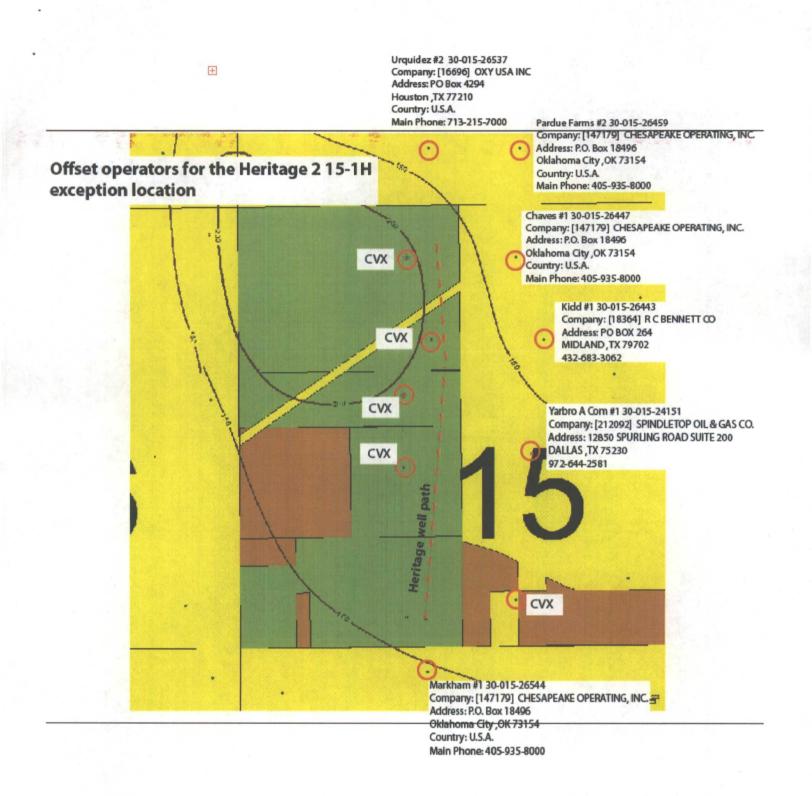
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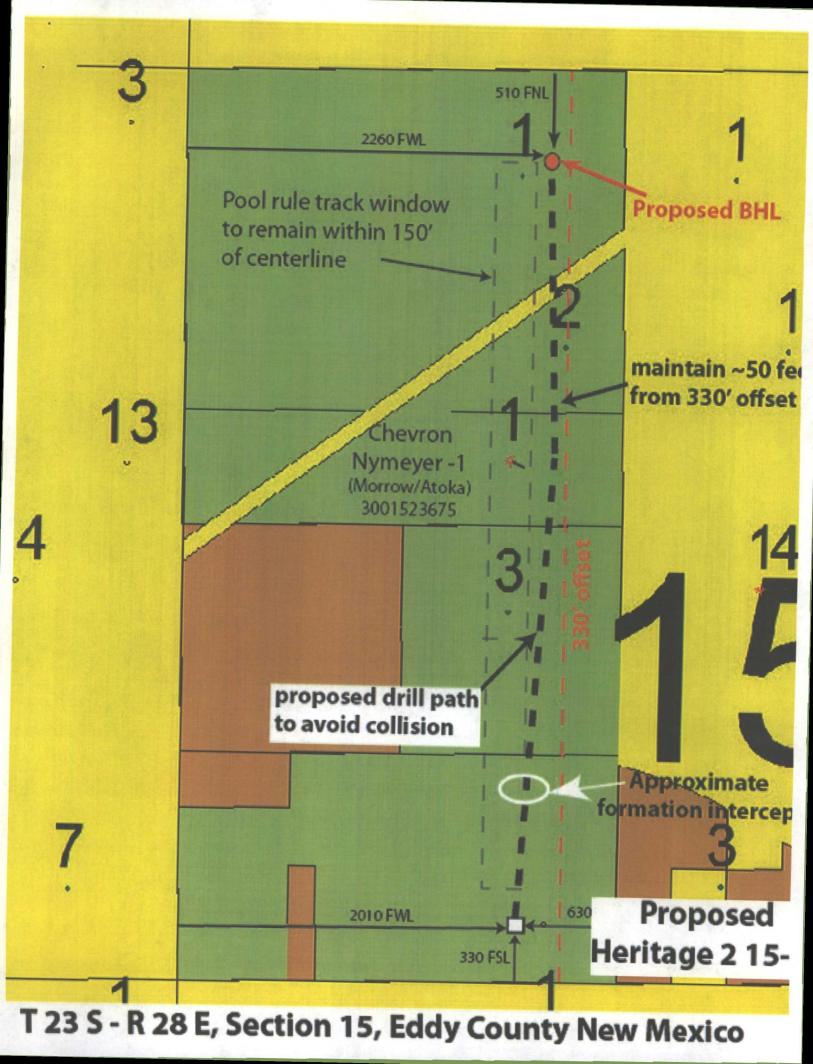
As an offset operator, you are receiving this notification: Chevron U.S.A. Inc. has requested NMOCD administrative approval for a Non-Standard Location, for the above mentioned well. Chevron is requesting an exception from the 150' 80-acre center point in order to avoid collision with other wells with its horizontal hole. Chevron will stay 510' away from section lines.

Any objections to this Non-Standard request must be sent to the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87504, within 20 days of receipt of this notification.

Sincerely, makerton)

Denise Binkerton Regulatory Specialist Chevron U.S.A. Inc.





Instruct 111 1000 Rio Bezzos R.C., Azter, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fa, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

CULEBRA BLUFF BONE SPRING, SOUTH

1220 S. St Francis Dr. Santa Fe, NM 87505

APP	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLU							K, OR AD	D A ZONE						
	1. Operator Name and Address CHEVRON U S A INC 15 SMITH ROAD MIDLAND, TX 79705							1. Operator Name and Address 2. OGRID Number							
								4323							
								3. API Number							
			· · · · · · · · · · · · · · · · · · ·	272703				30-015-40)166						
4.:	4. Property Code			5. Property Name					6. Well No.						
	39167			HERITAGE 2 15					001H						
				7. S	urface Loc	ation									
UL - Lot	Section	Township	Range Lot Idn Feet From N/S				Feet From	E/W Line	County						
N	15	238	28E	N	330	S	2010	w	EDDY						

8. Pool Information

15011

			Additional Well Inform	nation		
9. Work Type	10. Well Type		II. Cable/Rotary	12. Lease Type	13. Ground Level Elevation	
New Well	0	IL		State	3023	
14. Multiple 15. Proposed		osed Depth	16. Fermation	17. Contractor	18. Spud Data	
N	12	2335	Bone Spring			
Depth to Ground	water		Distance from nearest fiesh wate	r well	Distance to nearest staffice water	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	· 17.5	13.375	48	500	455	
Int1	12.25	9.625	40	3000	760	
Prod	8.75	5.5	17	12335	2300	

Casing/Cement Program: Additional Comments

SURF:145 SX EXTENDACEM-C+4%GEL,2%CACL,13.5 PPG,1.72 YIELD TAIL:310 SX PREM PLUS+2%CACL,14.8PPG,1.35 YIELD INT:50 SX ECONOCEM-HLH+0.125LB/SK POLYFLAKE,12.7PPG,2 YIELD TAIL:210 SX HALCEM C,14.8PPG,1.34 YIELD PROD:760 SX ECONOCEM-HLH,0.3%CF4-3+5%SALT,12.7PPG,1.98 YIELD TAIL:1540 SX CL H,0.5%CFR-3+0.2% HALAD-322,17.2PPG,0.97 YIELD

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3500	
Blind	5000	3500	
Pipe	5000	3500	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines [], a general permit [], or an (attached) alternative OCD-approved plan [].	Approved By: Randy Dade				
Printed Name: Electronically filed by Denise Pinkerton	Title: District Supervisor				
Title: Regulatory Specialist	Approved Date: 4/16/2012 Expiration Date: 4/16/2014				
Email Address: leakejd@chevron.com					
Date: 4/11/2012 / Phone: 432-687-7375	Conditions of Approval Attached				

API: 30-015-40166

Created By	Comment	Comment Date
DPINKERTON	BHL WILL BE 510 FNL & 2260 FWL UL:C, SEC 15	4/11/2012
DPINKERTON	NSL APPROVAL IS BEING SOUGHT THROUGH SANTA FA.	4/11/2012
DPINKERTON	C-144CLEZ WILL BE MAILED IN, ALONG WITH PLATS.	4/11/2012
CSHAPARD	Land p/P	4/13/2012

API: 30-015-40166

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.

Unstruct 111 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name		
30-015-40166	15011	CULEBRA BLUFF;BONE SPRING, SOU		
4. Property Code	5. Property Name		6. Weti No.	
39167	HERITAGE 2 15		001H	
7. OGRID No.	8. Operator Name		9. Elevation	
4323	CHEVRON U S A INC		3023	

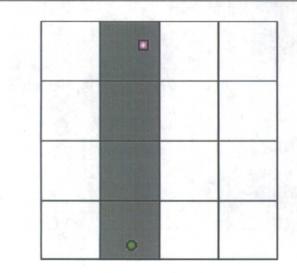
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	15	235	28E	1995-15	330	S	2010	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	15	23S	28E	C	510	N	2260	W	EDDY
	cated Acres 0.00	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton Title: Regulatory Specialist Date: 4/11/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: GARY EIDSON Date of Survey: 6/6/2011

Certificate Number: 12641

DISTRICT I	
1625 N. FRENCH DR., HOBBS, NM 88240	. •

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III

1000 RIO BRAZOS RD., AZTEC, NM 87410 DISTRICT IV

11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised July 16, 2011 Submit to Appropriate District Office

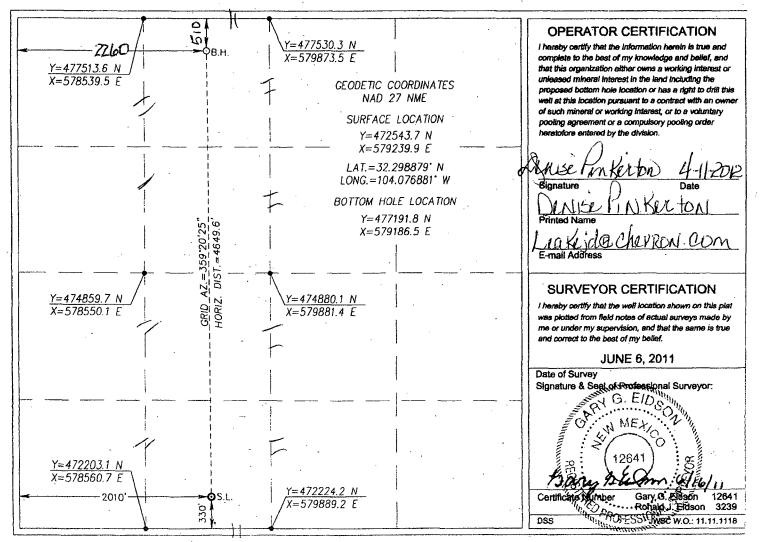
□ AMENDED REPOR1

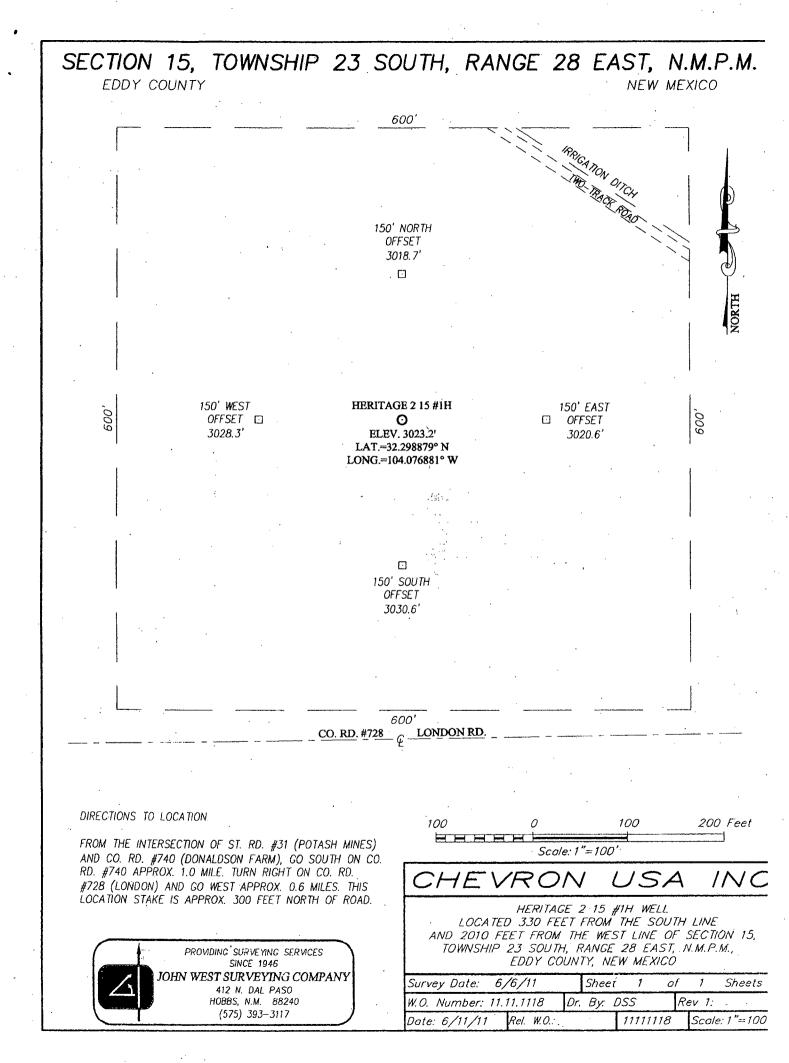
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code		Pool Name					
Property Code		1	Property Name HERITAGE 2 15						Well Number 1H		
OGRID No. 4323			Operator Name CHEVRON USA INC							Elevation 3023'	
					Surface Local	lion					
UL or lot No. N	Section 15	· Township 23-S	Range 28-E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 2010		West line /EST	County EDDY	
	L	l		Bottom Hole	Location If Diffe	rent From Surface	·····	J	I	<u>`</u>	

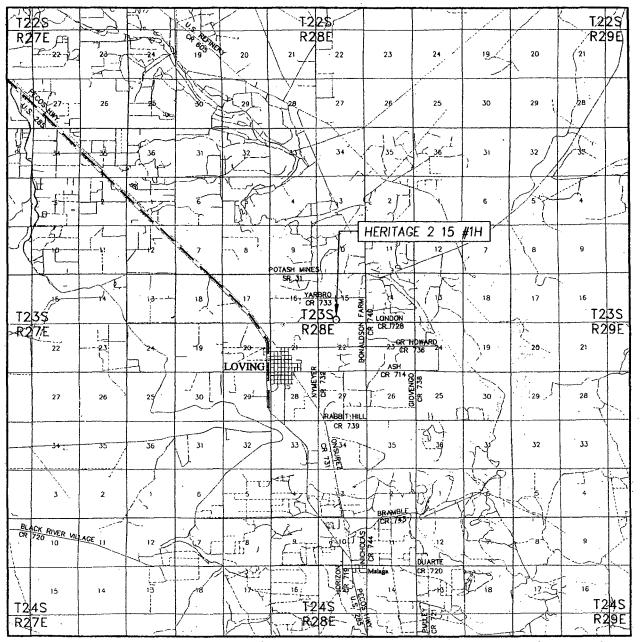
UL or lot No. ` C	Section 15	Township 23-S	Range 28-E	Lot Idn	Feet from the 51D	North/South line NORTH	Feet from the 2260	East/West line WEST	County EDDY
Dedicated Acres	Joint o	r Infill C	onsolidation C	ode Ord	er No.				, ,

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





VICINITY MAP

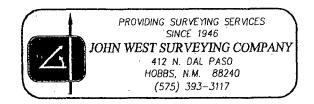


SCALE: 1" = 2 MILES

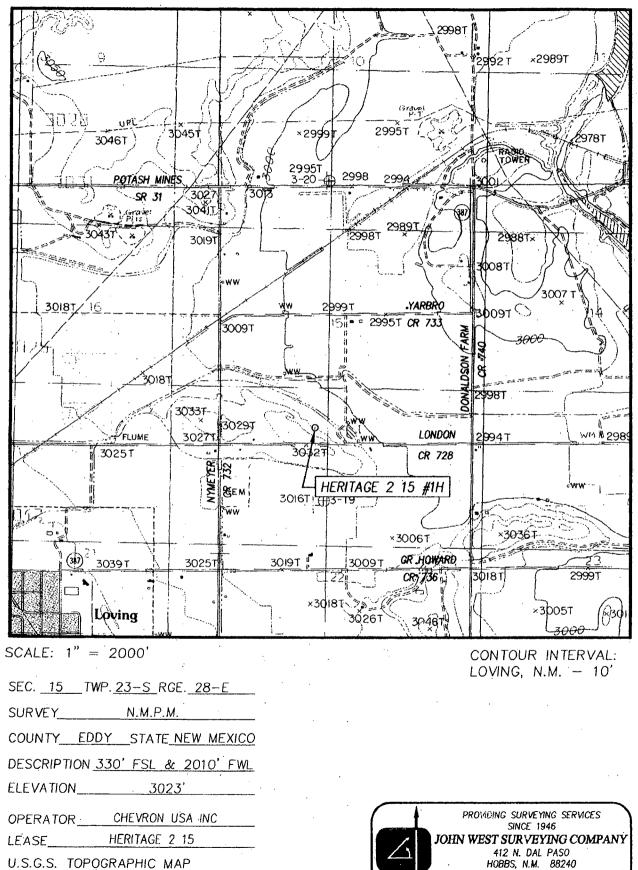
NORTH

SEC. 15 TWP. 23-S RGE. 28-E

SUR VE Y	N.M.P.M.
COUNTY	EDDYSTATE_NEW_MEXICO
DESCRIPTIC	N 330' FSL & 2010' FWL
ELEVATION	3023'
OPERATOR	CHEVRON USA INC
LEASE	HERITAGE 2 15



LOCATION VERIFICATION MAP



LOVING, N.M.

HOBBS, N.M. 88240 (575) 393-3117

NORTH

Brooks, David K., EMNRD

From:
Sent:
To:
Subject:

Pinkerton, J. Denise (leakejd) [leakejd@chevron.com] Wednesday, May 16, 2012 11:49 AM Brooks, David K., EMNRD FW: Heritage 215 #1H; NSL Application

Mr. Brooks,

I think this is what you need. Let me know if you need anything else.\ Denise

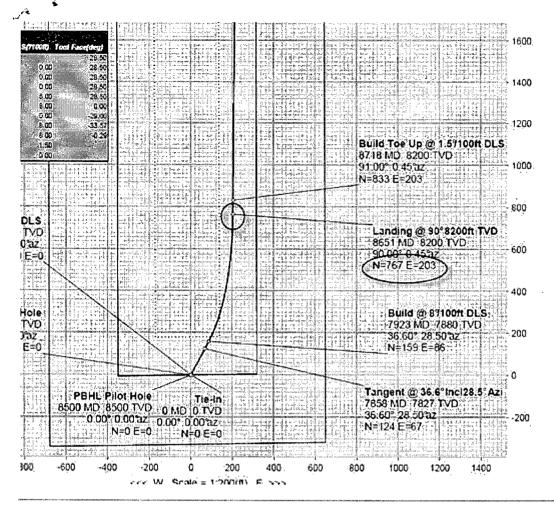
From: Minnery, Gregory (minnery)
Sent: Wednesday, May 16, 2012 12:46 PM
To: Pinkerton, J. Denise (leakejd)
Cc: Veigel, Joshua (JoshuaVeigel); Van reet, Edward (ETVR)
Subject: RE: Heritage 215 #1H; NSL Application

Denise, I will have you forward this to Mr. Brooks as I will be out of the office for the next couple of days and don't want to have him respond to me if I am away. We can provide the information you need but you should be his main point of contact.

The planned landing for the Heritage 2 15-1H is 767' north and 203' east of surface location (diagram below). This make the landing location (and approximate top of the **completion zone**) in Section 15 (26S-28E, Eddy Co) at **1097' FSL and 2213 FWL**. I believe these are the footages he is requesting.

The surface footages for this well are 330' FSL and 2010 FWL.

Greg



From: Pinkerton, J. Denise (leakejd)
Sent: Wednesday, May 16, 2012 12:09 PM
To: Van reet, Edward (ETVR); Minnery, Gregory (minnery)
Cc: Brooks, David K., EMNRD
Subject: FW: Heritage 215 #1H; NSL Application

Ed/Greg,

Can you provide Mr. Brooks with the requested information for our NSL order. Denise

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]
Sent: Wednesday, May 16, 2012 12:07 PM
To: Pinkerton, J. Denise (leakejd)
Subject: RE: Heritage 215 #1H; NSL Application

Yes. I need the location for the BEGINNING of the completed interval.

Thanks

David K. Brooks

From: Pinkerton, J. Denise (leakejd) [mailto:leakejd@chevron.com]
Sent: Wednesday, May 16, 2012 11:06 AM
To: Van reet, Edward (ETVR); Minnery, Gregory (minnery)
Cc: Brooks, David K., EMNRD
Subject: FW: Heritage 215 #1H; NSL Application

Mr. Brooks, Are you needing more than the intended BHL? Denise

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]
Sent: Wednesday, May 16, 2012 11:53 AM
To: Pinkerton, J. Denise (leakejd)
Subject: Heritage 215 #1H; NSL Application

Dear Ms. Pinkerton

To write an order on this, I need to know the footage location of the beginning of the completed interval in this horizontal well.

Sincerely

مستوه

David K. Brooks

Brooks, David K., EMNRD

From: Sent: To: Subject:

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Brooks, David K., EMNRD Wednesday, May 16, 2012 10:53 AM 'Pinkerton, J. Denise (leakejd)' Heritage 215 #1H; NSL Application

Dear Ms. Pinkerton

To write an order on this, I need to know the footage location of the beginning of the completed interval in this horizontal well.

Sincerely

David K. Brooks

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