

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nMLB1215054656		274841 OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company ALAMO PERMIAN RESOURCES, LLC		Contact STEVEN MASTIN			
Address 415 W. WALL ST. SUITE 500		Telephone No. 432 557 5847			
Facility Name WEST ARTESIA GRAYBURG UNIT		Facility Type INJECTION		WAGU #18	
Surface Owner PRIVATE		Mineral Owner PRIVATE		API No. 30-015-01899	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	17	18S	28E	330	N	990	W	EDDY

Latitude 32.7537183
Longitude -104.2029885

NATURE OF RELEASE

Type of Release: WATER	Volume of Release: 100 BBLs	Volume Recovered: 0
Source of Release: INJECTION LINE	Date and Hour of Occurrence: APRIL 27, 2012	Date and Hour of Discovery: APRIL 27, 2012
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? STEVEN MASTIN To OCS: 4/30/12 2:53 PM	
By Whom? RICKY RODRIGUEZ, FIELD SUPERVISOR	Date and Hour APR 27, 2012	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

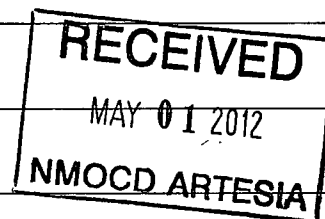
Describe Cause of Problem and Remedial Action Taken.*

Cause of problem: Hole in injection line; no standing fluid left to suck up

Describe Area Affected and Cleanup Action Taken.*

Clean up action: Backhoe scheduled to pick up contaminated soil and haul to disposal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.



Signature: <i>TOM FULVI</i>		OIL CONSERVATION DIVISION	
Printed Name: TOM FULVI		Approved by <i>[Signature]</i>	
Title: REGULATORY/ PRODUCTION TECH		Approval Date: MAY 29 2012	Expiration Date:
E-mail Address: tfulvi@alamoresources.com		Conditions of Approval: Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: 6/29/2012	Attached <input type="checkbox"/>
Date: 04/30/2012	Phone: 432 897 0673		

* Attach Additional Sheets If Necessary

2RP-1137