Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action												
NMLB 12087.38740					PERA	CRATOR			🗌 Initia	l Report	\boxtimes	Final Report
Name of Company						Contact		RE	CEIV		}	
Yates Petroleum Corporation 25575 Address						Jeremy Haass Telephone No.						
104 S. 4 TH Street						575-748-1471		JUN 01 2012				
Facility Name						Facility Type NMOCD ARTESIA						
Santa Fe Land SWD #1 30-015-20501						SWD SWD						
Surface Owner Fee				Mineral C State)wner			Lease No.				
LOCATION OF RELEASE												
Unit Letter Section Township Range Feet fro				Feet from the	ne North/South Line Feet from the				East/West Line County			
I 17 19S 26		26E	1980		South 660			Eddy	Eddy			
Latitude <u>32 65839</u> Longitude <u>104.39688</u>												
NATURE OF RELEASE												
Type of Release						Volume of Release Volume Recovered						
Produced Water Source of Release						10 B/O 0 B/O Date and Hour of Occurrence Date and Hour of Discovery					y	
Tank						3/19/2012 AM 3/19/2012 AM						
Was Immediate Notice Given?						If YES, To Whom? ed N/A						
By Whom?						Date and Hour						
N/A Was a Watercourse Reached?						N/A If YES, Volume Impacting the Watercourse.						
Yes No						N/A						
If a Watercourse was Impacted, Describe Fully * N/A												
N/A Describe Cause of Problem and Remedial Action Taken.*												
Water pump murphy switch malfunction. Pump was then turned on and monitored while tank was being pumped												
Describe Are	a Affected	and Cleanup /	Action Tal	(en.*								
An approxim	ate area of	30° X 90', all	in berm.	Impacted soils to								
delineation samples will be taken and analysis ran for TPH & BTEX. Sampling for chlorides will be done for documentation purposes. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the												
RRAL's a work plan will be submitted. Depth to Ground Water: >100' (approximately 116', Section 17-T19S-R26E, per NMOSE), Wellhead												
Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on impacted soils excavated/hauled, the natural rock barrier, and enclosed analytical results, Yates Petroleum Corporation requests closure.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations												
lederal, state,	or local la	ws and/or regu	llations					VSFRV	ATION	DIVISI	ON	
						OIL CONSERVATION DIVISION						
Signature:						Signed By Mile Demour						
Printed Name	e Jeremy H	aass		Approved by District Supervisor								
Title Environmental Regulatory Agent						Approval Date: JUN 1 2 2012 Expiration Date: N/H						
E-mail Address jhaass@yatespetroleum com						Conditions of Approval: NA						
Date [.] Friday,	June 01, 20)12		2RP-/01	ý	The	m		~ L_			

* Attach Additional Sheets If Necessary