

OIL CONSERVENCE DIVISION RECEIVED

·密创于A PR 9-15

August 12, 1992

New Mexico Oil Conservation Division P. O. Box 2088, State Land Office Bldg. Santa Fe, New Mexico 87504

Attention: Mr. Michael E. Stogner, Chief Hearing Officer

Re: Application of OXY USA Inc. for Unorthodox Location Approval and Downhole Commingling Authority for the Elizando Federal "A" Lease, Well #2-Y, Section 21, T-21-S, R-27-E, Eddy County, New Mexico.

Dear Mr. Stogner:

OXY USA Inc. respectfully requests administrative approval of an unorthodox location and downhole commingling authority for the referenced well. This well was originally to be drilled at a unorthodox location 1980' FSL & 1780' FWL of Section 21 with a S/2 proration unit. OXY's predecessor sought and received unorthodox location authority for this well at this location (attached letter dated 3-20-74 and NSL-649). We spudded the well at this location but encountered difficulty in the drilling operations. Consequently, the rig was skidded 100' south and the #2-Y well was drilled at 1880' FSL & 1780' FWL. It was completed in the Morrow (now called the Burton Flat Morrow Pool). A search of the NMOCD records and our files yielded an order (NSL-649) that approved the original unorthodox location at 1980' FSL & 1780' FWL, but no NSL order approving the final unorthodox location at 1880' FSL & 1780' FWL. We are not sure that was necessary, since the final location was no closer to the end boundary than the permitted unorthodox location. Nevertheless, OXY requests administrative approval of an unorthodox location for the referenced well at 1880' FSL & 1780' FWL of Section 21, T-21-S, R-27-E. Said well is to be produced in a downhole commingled state from the La Huerta Strawn and the La Huerta Atoka pools. The proration unit will continue to be the S/2 of Section 21.

In addition to the above petition, OXY additionally requests an exception to Rule 303-A to permit the downhole commingling of production from the La Huerta Strawn and the La Huerta Atoka pools in the subject well. Information supporting this request is attached to this letter.

The Elizando Federal A #2-Y was recompleted from the Burton Flat Morrow pool to the La Huerta Atoka and La Huerta Strawn pools and was put on production at the time of the workover. Our interpretation was that both perforated intervals were in the Atoka. After a review by NMOCD Geologist Darryl Moore, it was brought to the attention of OXY USA Inc. that both the Atoka and Strawn had been perforated. While a definitive zone test has not been conducted on the Atoka and Strawn zones separately, based on pressure response, it is believed that the vast majority of the production is from the La Huerta Atoka. Due to the high shut-in pressure associated with the Elizando Federal A #2-Y and the sensitivity of the Atoka formation to water, OXY USA Inc. feels that further wellbore testing and zone isolation would pose unnecessary safety and economic risks.

All ownership in the different zones is the same. By copy of this letter, all operators of offset spacing units are hereby notified of these requests. OXY believes that granting the unorthodox location and downhole commingling authorities is in the interest of conservation and will prevent waste. If you have any need for additional information, please call Richard E. Foppiano at 915/685-5913 or Scott Gengler at 915/685-5825.

Yours truly,

Scott E. Genglěr Engineering Advisor Western Region - Midland

XC: Offset Operators, Certified Mail Bureau of Land Management

Request for Exemption to Statewide Rule 303-A

Elizando Federal A #2-Y La Huerta Atoka & La Huerta Strawn Pools

Reference: Section D Rule 303

- OXY USA Inc.
 P.O. Box 50250
 Midland, Texas 79710
- 2. Elizando Federal A #2-Y 1880' FSL & 1780' FWL Section 21, T-21-S, R-27-E Eddy County, New Mexico

La Huerta Atoka & La Huerta Strawn Pools

- 3. Plat of Area can be seen in Exhibits A, B, and C.
- 4. Form C-116 for the La Huerta Atoka and La Huerta Strawn can be seen in Exhibits D and E. Test data was estimated based upon pressure response as per item #9 below.
- 5. Natural Completion. Both the Atoka and Strawn were perforated and produced without any stimulation. Based on pressure response following perforating, the Atoka formation is the dominate producing formation.
- 6. Bottomhole pressure for the Atoka and Strawn formations was estimated from the hydrostatic fluid column measured during the workover procedure.

La Huerta Atoka BHP - 4241 psia

La Huerta Strawn BHP - 4188 psia

- 7. The fluids from the two zones have been analyzed and no incompatibilities exist.
- 8. Due to the relatively low BTU content of the gas, there will be no reduction in the value of the commingled gas due to commingling.
- 9. Estimated production based upon pressure response after perforating and log analysis.

Zone	Oil <u>(BOPD)</u>	<u>% 0il</u>	Gas <u>(MCFPD)</u>	<u>% Gas</u>	Water <u>(BWPD)</u>
La Huerta Atoka	1.0	67	628	71	0
La Huerta Strawn	0.5	33	257	29	0

10. By copy of this letter via certified mail, the following offset operators and the Bureau of Land Management have been notified.

Offset Operators

•

` •

.

Bass Enterprises Production Co. P.O. Box 2760 Midland, TX 79701

Amoco 2 Big Eddy ↔ 8488 102 Big Eddy * 8**8**81g Eddy 86 81g Eddy 13 ⇔ ⇔ Champiin Banta Fe 1 Teothman 11 Vernon Fe T-27-E # Champiln 2 State 30 E. CARLSBAD (MORROW) * Champlin 1 Pacos Fed. • BHP 1 Lonetree Mobil Mobil Champlin Champlin 1 State 36 OXY USA INC. & Champlin 1 Reeves Fed. BHP W D 5 Burton Fiat Deep Pearl Prod 1 Allied State Com ¢ BHP 1 Wulderspin * Coquina 1 JM State ¢ Western 1 Hanker Com ♦ Reed & Stevens 1 Humble State E oo Champiln 12 Reeves Fed. Amoco Amoco 1 Baum Fed. ¢ Amoco 1 Biste IA ۰ ø O BUTTON FIAT ¢ Oxy 4 Elizonde A Fed. Yates 1 Cedar Hills ¢ Oxy 6 Elizondo A Fed. ¢ 0=y 2 0₀vt AE \$ ¢ Yates 2 Cedar) ☆ Beae 1 State 22 Com I Bun Btate ⇔ Coquina 1 Yates State а вне 2 сег Ге<u>е.</u> ¢ Unocal 1 Wergell A A BHP 1 Cert Fed. ⇔ | 8446 | 8446 81416 2 S. CARLSBAD (MORROW) ¢ Oxy 2 Govt AD 9 Your AD ORY 1 State CP ♦ Oxy 1 State CR Exxon ¢ Qky 1 Trecy A Com ۰ ¢ Oxy † Tracy D Com Hamon LEGL 9 A Hamon F Fed. 4 ¢ Oxy 2Y Elizondo Fed. e Unocei 1 Wersell Fed. Oxy 1 Elizondo Fed. A ¥ Oxy 1 Govi AD o Oxy 1 Cawley A ¥ 8 32 Oxy 1 Tracy C Co ORY 1 Biate CO Oxy 1.8(mesen B.Com Manzano 1 Fed. son A Com ٠ * Benett Falway Com * ¢ Oxy 8 Elizonda ¢ 1 814 ¢ Oxy 1 State C8 ф Оху 1 ср мл ¢ Brown s Fed. 8 ä Unichem 1 WR State ***** ¢ Yates 2 Avalón Fed. Beico 1 Moltie Con BHP -----TX0 # 8 TXO TXO . Mountain States Petr 1 Reyroux © BHP 1 Avelon Hill # Mobil 2 Fed. 00 ₩ Oxy 1 Tracey E Com ¢ 12 COM ý Bonneville Fuels 1 Avalon Fad Petrus Fedd Quinece Managan 1 Lowenbruck Yates 1 Arco El Fed. ۰ T-26-E + BHP 2 Arco ٠ MA Fed. Yates 1 8. Avalon 1 ☆ Yates 1 B. Avalon Y I Com ۰ 8 Yates 1 N Carlebad DK Com 20 ₩ Yata Manni LK Bhore XH F 22 21 Ø ⊢

•

OUTLINE OF BURTON FLAT (MORROW) FIELD

OUTLINE OF OTHER MORROW FIELDS

EDDY CO., NEW MEXICO

BURTON FLAT (MORROW) FIELD

FEB., 1990 MILE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

+

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.	
-	XY USA Ir	ic.			ELIZONDO	A FEDERAL		2	Y
Unit Letter	Section	Township		Range		<u> </u>	County	1	
K	21	{	21S		27E	NMP	a	EDE	Y
Actual Footage Locati	ion of Well:			<u></u>					· · · · · · · · · · · · · · · · · · ·
1880	feet from the	South	line and	1	780	feet from	nthe West	line	
Ground level Elev.	Prod	ucing Formation		Pool				Dedicated Acr	tage:
3192'		STRAWN			LA HUERTA	L		320	Acres
1. Outline 1	the acreage dedi	cated to the subject	well by colored per	ncil or hachu	re marks on the	plat below.			
2. If more t	than one lease is	dedicated to the we	ell, outline each and	l identify the	ownenhip them	of (both as to worl	ting interest and	rovalty).	
				-	-		-		
		different ownership	p is dedicated to the	e well, have	the interest of all	owners been cons	olidated by com	munitization,	
	on, force-pooling Yes		answer is "yes" ty	ne of consoli	dation				
		vners and tract desc				(Use reverse side	of		
	Beccessary.		-						
		ed to the well until eliminating such in				nitization, unitizatio	on, forced-pooli	ng, or otherwise)	
		community social in	nerea, ma occu ap	pioned by d					
	1	<u></u>]	OPERAT	FOR CERTIF	ICATION
	i		1		ì		1 hereby	certify that	the information
	ł		1		1			in in true and vledge and belief.	complete to the
					1	[]	Signatura	12 the	
	-						/we	n/Hi	Ner -
							Printed Name		0
<u> </u>							SCOTT	GENGLER	-
	-				-		Position		
			ł		1		ENGINE	ERING ADV	ISOR
	1				1		Company		
					!			SA Inc.	
	!				!		Date 4/3/92	1	
	ļ				1		4/3/92		
	!				ļ		SURVE	YOR CERTIF	ICATION
		and a subscription of the second second							
	ļ								location shown
					1			·	n field notes of
	l				1	[]			' or under my ne is true and
1780	•	2 🕒	1		1				knowledge and
	I - 1	1	l		1		belief.		
1	1		1		1		Date Surveyed		
 		·			- +		•		
	1	E			1		Signature & S	cal of	
1	1	1880	1		ł		Professional Si	urveyor	
1	1		1		1				
	1	1			1				
1	I				Ì				
1	İ				Ì				
L	<u>i</u>	<u>v</u>			<u>i</u>		Certificate No.		
	ļ						••••••••••••••••••••••••••••••••••••••		
0 330 660 9	90 1320 16	50 1980 2310	2640 20	00 150	1000	500 0			
		····							

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Bax 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

-+-.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	088	USA Inc.	<u></u>		Lease		A FEDERAL		Well No.	
Unit Letter	Sectio	-	Township	······································	Range		A FEDERAL	County	2	Y
K		21		215		27E	NMP		EDD	Y
Actual Footage Loc	ation of									
1880 Ground level Elev.	feet fr		south g Formation	line and	178	30	feet fro	mthe West	Dedicated Acre	
3192'			ATOKA			HUERTA			320	Acres
1. Outlin	e the acr	eage dedicated	d to the subject	well by colored pe				<u></u>	1	ALLES
2. If mor	n than o	ne lease is ded	licated to the w	ell, outline each an	d identify the on	membio there	of (both as to wo	ting interest and	wwaity)	
								-		
		ne lease of diffice-pooling, etc		p is dedicated to th	e well, have the	interest of all	owners been con	solidated by con	munitization,	
П	Yes	· - [No L	f answer is "yes" ty						
If answer this form			and tract desc	riptions which hav	e actually been o	consolidated.	(Use reverse side	of		
No allow	able will	be assigned t		all interests have I			nitization, unitizat	ion, forced-pooli	ng, or otherwise)	
or until a	000-sta	ndard unit, elu	minaling such i	nterest, has been ap	proved by the L		·	r		
		1				1		1	TOR CERTIFI	
		i				1) certify that t tin in true and (
		i				i			viedge and belief.	
		1				1	[S		
		ļ				1		Signation	7 Mu	
						1.		Printed Name	10000	\mathcal{O}
						┞		SCOTT	GENGLER	
		1				E I		Position		T.0.0
		l				l			EERING ADV	150K
		i				i		Company OXY US	SA Inc.	
		1				Ì		Date		
		1				ļ		4/3/92	2	
		1				1		SURVE	YOR CERTIF	ICATION
			an an ann an ann an an an ann an ann an			T I			te al a channa an	1
		1				l			fy that the well was plotted from	
1		1		1		1		actual survey	s made by me	or under m
178	0 1 —	الاست	6			i			nd that the san ie best of my	
1/8	0	1 1	•			İ		belief.		•
1		4				1		Date Surveyed	l	<u></u>
 		╶╎╼╺╸╺╉	, <u></u>	-+		<u> </u>				
			1			1		Signature & S Professional S	eal of urvevor	
1		1880	, 1			1				
			'							
I		1				i				
		i I				i				
		<u>i</u>	/	angen i Manada a sina ana		İ.		Certificate No.	,	
										<u> </u>
330 660	990 1	320 1650	1989 2310	2640 20	00 1500	1000	500 0			

Energy, Minerals and Natural Resources Department State of New Mexico

Revised 1/1/89 Form C-116

•

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Submit 2 copies to Appropriate

District Office

DISTRICT I

)			-						
Operator		;		Pool								County			
OXY USA Inc.	İ			· L	La Huerta Strawn	Strawr	-	İ				Eddy	dy		
Address							TYPE OF								
P.O. Box 50250, Midland, Texas 79710						<u> </u>	TEST - (X)	() Scheduled	Jied	Completion	letion		Special	X	
	WELL								DAILY	LENGTH	PROD.	PROD. DURING TEST	I TEST		GAS-OIL
LEASE NAME	ġ		LOCATION	Z	DATE OF		CHOKE			<u> </u>		<u> </u>	oIL		RATIO
		⊃	s S	н Т	TEST	S	SIZE	PRESS	ABLE	HOURS	BBLS.	ы ОГ	BBLS	ЧCЛ	CU.FT/BBL
Elizando Federal A	2-4	ر.	21 21S	S 27E	5/14/92	<u> </u>	16/64"		Gas	24	0	48	0.5	257	514,000
								<u></u>							
		<u></u>													
														_	
												••••••			
		<u></u>				<u></u>									
Instructions:									I hereby o	hereby certify that the above information is true and	e above in	formation	n is true a	pug	
During gas - oil ratio test each well shall be produced at a rate not exceeding the top	ll be pr	oducec	l at a re	ate not (sxceeding	j the to	ð		complete	complete to the best of my knowlege and belief.	of my knov	vlege and	d belief.		
unit allowable for the pool in which well is located by more than 25 percent.	located	1 by mc	ore that	n 25 pei	rcent. Op	Operator is	S		A.	14	1	Y			
encouraged to take advantage of this 25% tolerance in order that well can be assigned	é tolerai	nce in (order th	at well	can be a:	ssigned	т		2 1 2	NZ. /1	TWA	J			
increased allowables when authorized by the Division.	the Div	ision.							Signature	~	2				
Gas volumes must be reported in MCF measured at a pressure base of 1	measu	ired at	a press	sure bas	se of 15.025	25			Scott E. Gengler	iengler		Engineer	Engineering Advisor	sor	
psia and a temperature of 60 F. Specific gravity base will be 0.60.	Iravity b	ase wi	ll be 0.6	<u>.</u> 20.					Printed na	Printed name and title					

EXHIBIT "D"

915-685-5825 Telephone No.

June 25, 1992

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules)

Date

Submit 2 copies to Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980,Hobbs,NM 88240 <u>DISTRICT II</u> P.O. Drawer DD,Artesia,NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd.,Aztec,NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C--116 Revised 1/1/89

•

Z
DIVISIO
\simeq
ഗ
÷
~
7
7
<u> </u>
0
TION
2
A
>
ШШ
<u>u</u>
S
Z
\overline{a}
CONSE
O .
_
ត
\sim

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410																
					~	GAS - (ЫL	OIL RATIO TEST	TEST							
Operator				F	Pool							-	County			
OXY USA Inc.					La	La Huerta Atoka	(a						Eddy	Ą		
Address							اع	TYPE OF								
P.O. Box 50250, Midland, Texas 79710	0						TES	TEST – (X)	Scheduled	žď	Completion	etion		Special	al X	1
	>				-							PROD.		TEST		GAS-OIL
LEASE NAME	Ö		LOCATION S T	NOIT	<u>م</u>	DATE OF TEST		CHOKE	TBG	ALLOW-	OF TEST HOURS	WATER BBLS.	GRAV OIL	OIL BBLS	GAS MCF	RATIO CU.FT/BBL
Elizando Federal A	2-Y	ر ا	I	215	27E	5/14/92		16/64"		Gas	24	0	48	1.0	1	628,000
Instructions:		1		1						l hereby ce	I hereby certify that the above information is true and	e above in	formation	ו is true a	and	
During gas-oil ratio test each well shall be produced at a rate not exceeding the top	hall be pr	oduce	id at a	rate r	iot exc	eeding the	top			complete t	complete to the best of my knowlege and belief.	of my knov	vlege and	d belief.		
unit allowable for the pool in which well is located by more than 25 percent.	is located	dbyп	ore th	ian 25	perce	int. Operator is	or is			Pontz	4 D	1121				
encouraged to take advantage of this 25% tolerance in order that well can be assigned	5% tolera	nce in	order	that v	vell ca	n be assigi	peu		` _``	(mmr)						
increased allowables when authorized by the Division.	oy the Div	ision.							•	Signature		7				
Gas volumes must be reported in MCF measured at a pressure base of 1	CF measu	ured a	ta pre	ssure	base	of 15.025				Scott E. Gengler	angler		Engineer	Engineering Advisor	sor	
psia and a temperature of 60 F. Specific gravity base will be 0.60.	s gravity b	ase w	vill be (0.60.						Printed nar	Printed name and title					
		•		:			•						120	100	L	

(See Rule 301, Rule 1116 & appropriate pool rules) EXE

Report casing pressure in lieu of tubing pressure for any well producing through casing.

EXHIBIT "E"

Telepho

915-685-5825 Telephone No.

June 25, 1992

Date

· •			Form opproved	
(November 1983)	UNITED STATES	SUBMIT IN TRIPLIC	ATE* Expires August	s No. 1004-0135 31, 1985
(Formerly 9-331) DEPARTI	MENT OF THE INTERIO	OR (Other Instructions o verse side)	^{n re-} 5 LEASE DESIGNATION A NM0354232 - SV	
SUNDRY NO	TICES AND REPORTS		6. FINDIAN, ALLOTTEE OF	
(Do not use this form for propo Use "APPLIC/	osals to drill or to deepen or plug ba ATION FOR PERMIT" for such pro	ack to a different reservoir. posals.)		
OL GAS OTHER			7. UNIT AGHEEMENT NAM	E
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
3 ADDRESS OF OPERATOR	IC.	<u></u>	ELIZONDO A FE	EDERAL
P.O. BOX 50	0250 MIDLAND, TX 79710		9. WELL NO. 2Y	
4. LOCATION OF WELL (Report location clearly an See also space 17 below.)	d in accordance with any State requirement	*	10. FIELD AND POOL, ORV	
At surface			11. SEC, T, R, M, OR BLI	
1880 FSL 1780	FWL SEC 21 T21S R27E		SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show wheter DF, RT, GR		SEC 21 T21S	R27E
300152133700S01		3192	EDDY	NM
16 Check Appro	priate Box To Indicate Nat	ure of Notices, Report	, or Other Data	
NOTICE OF INTENTION T	o:		SUBSEQUENT REPORT OF:	
testwater shut-off 📃 Pul		WATER SHUT-OFF	REPAIRIN	
	ITPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING ABANDON	
		(Other)	sults of multiple completion on	
		Completion or R	ecompletion Report and Log fo	эт.)
• •	l) OPERATIONS (Cleany state all per lirectionally drilled, give subsurface l			
nent to this work.)*				
	HORIZATION TO DOWNHO			
THE LA HUERTA A	TOKA AND THE LA HUERTA	STRAWN ZUNES.		
18. I hereby certify that the foregoing is true and			······································	
SIGNED		AINEERING ADVISOR	DATE	2
(This space for Federal or State office use)	- U			
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF A				

•

•

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Box 4906 Midland, Texas 79701 Telephone: 915 684-7131

6th Floor Well Fito

March 20, 1974

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr.

CITIES SERVICE OIL COMPANY

Re: Well Spacing La Huerta Morrow Pool Eddy County, New Mexico

Gentlemen:

Under letter dated March 15, 1974, Cities Service requested an exception to recuirements of Rule 104 for the Government X No. 1. We have been advised by the USGS the proposed location falls on the same base lease as our recently completed Elizondo Federal A No. 1 and therefore other wells drilled on this lease should be numbered consecutively.

Cities Service Oil Company respectfully requests an exception to the well location requirements of Rule 104 for the Elizondo Federal A No. 2 at a proposed location 1980' FSL, 1780' FWL, Section 21, T-21-S, R-27-E, NMPM, Eddy County, New Mexico, with the proration unit to be comprised of the S/2 of Section 21. The regular location is 57' west of the Southwest Public Service primary distribution line. To prevent any possible contact with the high voltage line during drilling or possible subsequent workover operations, it is proposed to move the location 200' west of a 1980' orthodox location.

As provided in Rule 104-F, we request an exception be granted without notice and hearing. The offset operator to the east of the proposed proration unit has been notified by certified mail. The Cities Service operated Magruder Unit offsets the proposed proration unit in all remaining directions.

Your early handling of this matter will be appreciated.

Very traly-yours. E. F. Motter

E. F. Motter Engineering Manager Southwest Region E & P Division

cc: Texas International Petroleum Corporation 1720 Wilco Bldg. Midland, Texas 79701 OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

April 17, 1974

Cities Sarvice Oil Company Box 4905 Midland, Texas 79701

Attention: Mr. B. T. Motter

Administrative Order NSL-649

Contlomen:

Reference is made to your application for approval of a non-standard gas well location in an undesignated Norrow gas pool, to be located 1930 fast from the South line and 1730 fast from the Nest line of Section 21, Township 21 South, Range 27 East, MHPM, Eddy County, New Mexico.

By authority granted me under the provisions of Order No. 3-104 F, the above-described unorthodox location is hereby approved.

Vary truly yours,

A. L. PORTER, JR. Sacratary-Diractor

ALP/JEX/jr

cc: Oil Conservation Commission - Artesia
 Dil & Gas Engineering Committee - Hobbs
 U. S. Gaological Survey - Artesia