<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM 87505				State of New Mexico Energy Minerals and Natural Resources					Form C-141 Revised October 10, 2003				
				1220	South	vation Div St. France, NM 875	is Dr.		Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form				
	Release Notification and Corrective Action												
nMLB121	153348	91				OPERA		v Atta		ial Report		Final Report	
Name of Company BOPCO, L.P. 260737						Contact Tony Savoie							
						Telephone No. 432-556-8730							
			#112-H1	Facility Type E&P									
Surface Owner: State of N.M. Mineral Owne										e No. NM 02953=C			
LOCATION OF RELEASE APZ# 30-015-36722													
Unit Letter P	Section 36	Township 22S	Range 30E	Feet from the	North	/South Line	Feet from	the Eas	st/West Line	County Eddy			
Latitude 32.34270 Longitude W 103.82626													
NATURE OF RELEASE													
Type of Release: Crude oil and produced water						Volume of Release: 15 bbls crude Volume Recovered: 10 bbls total fluid oil and 15 bbls produced water						total fluid	
Source of Release: Pump Jack Well Head						Date and Hour of Occurrence Date and Hour of Discovery						ý	
Was Immediate Notice Given?						4/30/12 Time unknown 4/30/12 9:00 a.m. If YES, To Whom? 11							
Yes IN No Not Required													
By Whom? Tony Savoie						Date and Hour 4/30/12 2:49 p.m.							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. RECEIVE					VED		
If a Watercou					MAY	04	2012						
										NMOC	<u>D AF</u>	RTESIA	
Describe Cause of Problem and Remedial Action Taken.* The well pressured up and blew out the stuffing box packing. The packing was replaced and the pressure problem was corrected.													
			Action Tal	ken.*An area cove	ering ap	proximately 1	800 sq.ft. o	n the calicl	ne well pad v	vas affected	by the r	release. All of	
Describe Area Affected and Cleanup Action Taken.*An area covering approximately 1800 sq.ft. on the caliche well pad was affected by the release. All of the free standing fluid was recovered with a vacuum truck. The stained area on the well pad was left intact; a remediation crew will start sampling the													
impacted area on 5/7/12 to determine the vertical extent of the release. The spill will be remediated following the NMOCD guidelines for spill remediation. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
				v investigate and r									
				ptance of a C-141	report d	loes not reliev	ve the operat	tor of respo	onsibility for	compliance	with an	y other	
federal, state,	, or local lav	vs and/or regu	nations.				OIL C	ONSER	VATION	JDIVISI	ON		
						OIL CONSERVATION DIVISION							
Signature: Cra Zauva						Approved by District Suger And the Demonstration							
Printed Name	e: Tony Sav	oie	·									<u> </u>	
Title: Waste	Mgmt.& Re	mediation Sp	ecialist			Approval Da		2012	Expiration	n Date:			
E-mail Address: TASavoie@BassPet.com						Conditions o					_		
						Remedia	es &	Attached					
Date: 5/2/12 Phone:432-556-8730 * Attach Additional Sheets If Necessary						Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION							
Adach Agai	P	PROPOSAL NOT LATER THAN:				2RA-1141							
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