

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

<i>nmlb 12159 41646</i>		OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company: Devon Energy Production LP <i>6137</i>		Contact: Roy White			
Address: P.O. Box 250 Artesia, N.M. 88211		Telephone No. 575-513-1741			
Facility Name: Slider 8 Fed #1		Facility Type: Oil Well # 30-015-38242			
Surface Owner		Mineral Owner		Lease No. NMNM-99147	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	8	25S	29E	2326	South	1575	East	Eddy

Latitude: 32°08'37.41 Longitude: 104°00'11.28

NATURE OF RELEASE

Type of Release: Spill <i>Oil & PW</i>	Volume of Release: 12 bbls	Volume Recovered: 12 bbls
Source of Release: A tee coming off the choke had a hole	Date and Hour of Occurrence: 5/23/2012, 8:00 AM	Date and Hour of Discovery: 5/23/2012, 8:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Kevin Harvey, BLM-Eddy County	
By Whom? Contractor Tetra Tec	Date and Hour: 5/23/2012, 8:00 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

A contractor passing by Slider 8 Federal #1 location noticed the spray and contacted the EHS professional and shut the well in by closing all the valves. A tee off the choke had a hole causing oil and water to spray on the ground resulting in a 12 bbl oil and produced water spill with 12 bbl recovered.

Describe Area Affected and Cleanup Action Taken.*

The oil and produced water spray impacted an area up to 50 feet away from the well head. All of the released liquids were recovered as well as 4 inches of soil of the impacted area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Rebecca Raga</i>		OIL CONSERVATION DIVISION	
Printed Name: Rebecca Raga		Signed By: <i>M. L. Brannon</i>	
Title: Field Tech		Approved by District Supervisor:	
E-mail Address: rebecca.raga@dvnm.com		Approval Date: JUN 07 2012	Expiration Date:
Date: 5/31/2012 Phone: (575) 746-5564		Conditions of Approval:	Attached <input type="checkbox"/> <i>2RP-1159</i>

* Attach Additional Sheets If Necessary

Remediation per OCD Rules &
Guidelines. **SUBMIT REMEDIATION
PROPOSAL NOT LATER THAN:
Final Report C-141 has
been submitted**

RECEIVED
JUN 01 2012
ARTESIA