District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

JUN 1 4 2012

HOBBS OCD

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Santa Fe, NM 87505 **RECEIVED** 

			Rel	ease	Notific	atior	n and Co	orrective A	ction					
				OF	PERA	TOR		✓ Initia	l Report		Final Report			
Name of Co Yates Petro		oration			GRID Num 575		Contact Jeremy Haass							
Address 104 S. 4 <sup>TH</sup> Street							Telephone No. 575-748-1471							
Facility Nat Patsy State				I Number 005-27934		Facility Type Pumping Unit								
Surface Ow					Mineral O	wner	Lease No.							
State State									V-5739					
LOCATION OF RELEASE														
Unit Letter M	Section 11				et from the North		h/South Line   Feet from the 660		East/West Line West		County Chaves			
Latitude 33.28612 Longitude 103.79807														
	NATURE OF RELEASE													
Type of Release Crude Oil & Produced Water							Volume of Release 30 B/O & 24 B/PW			Volume Recovered 15 B/O & 6 B/PW				
Source of Release Tank							Date and Hour of Occurrence 6/12/2012 AM			Date and Hour of Discovery 6/12/201 <b>2</b> AM				
Was Immediate Notice Given?  ☐ Yes ☐ No ☐ Not Required							If YES, To Whom?							
By Whom? Jeremy Haass, Yates Petroleum Corporation							Date and Hour 6/12/2011 AM (email)							
Was a Watercourse Reached?  ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse. N/A							
If a Watercou	urse was Im	pacted, Descr					N/A							
Describe Cause of Problem and Remedial Action Taken.*														
Hole in bottom of tank. Well shut off, called vacuum truck.														
Describe Area Affected and Cleanup Action Taken.*  An approximate area of 40' X 40', all in bermed battery. Vacuum truck called to pick up remaining oil and produced water, impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will														
be run for documentation. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. <b>Depth to Ground Water: 50-99' (approximately 85', Section 03-</b>														
T12S-R31E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and														
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability														
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
rederar, state	, or rocur in	ws und or regi				OIL CONSERVATION DIVISION								
Signature:	$\leq$	-4/2/1.				06/14/12								
Printed Name	e: Jeremy H	laass				Approved by District Supervisor:				pted for R	ted for Record Only			
Title: Enviro	nmental Re	gulatory Ager				Approval Dat	e:	E	Expiration Date:					
E-mail Addre	ess: jhaass@	yatespetroleu				Conditions of Approval:				Attached				
Date: Tuesda	y, June 12,	2012	ne: 57:	5-748-1471		2RP-				IRP-6-12-2824				