

DATE IN 6.8.12 SUSPENSE ENGINEER RE LOGGED IN 6.8.12 TYPE OLM APP NO. 1216050728

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Devon 6137

Acme Fed

ADMINISTRATIVE APPLICATION CHECKLIST

30-015-36748

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify \_\_\_\_\_

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners  
[B] ☐ Offset Operators, Leaseholders or Surface Owner  
[C] ☐ Application is One Which Requires Published Legal Notice  
[D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Melanie Crawford

Print or Type Name

Signature

Regulatory Analyst

Title

3-26-12

Date

Melanie.Crawford@dmv.com

E-mail Address

OLM-64



RECEIVED OCD

2012 JUN -8 P 1:44

Devon Energy Production Company  
20 North Broadway - CT 3.058  
Oklahoma City, Oklahoma 73102-8260  
Phone: (405)-552-4524  
[Melanie.Crawford@devn.com](mailto:Melanie.Crawford@devn.com)

March 26, 2012

Mr. Richard Ezeanyim  
State of New Mexico  
Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Off Lease Gas Measurement & Sales  
Acme 15 Federal 1  
API: 30-015-36748  
Sec 15-T19S-31E  
Lease NMNM 120900  
Lusk, Morrow, West - Pool Code: 80840  
Eddy County, New Mexico**

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-103, C-107B and BLM Form 3160-5 Sundry Notice of Intent to Off Lease Gas Measurement & Sales for the aforementioned well. The working interest, royalty interest and overriding royalty interest owners in are not uniformed; interest owners have been notified via certified mail (see attached).

BLM sundry approval and BLM conditions of approval attached.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-4524.

Very truly yours,

**DEVON ENERGY PRODUCTION COMPANY, L.P.**

  
Melanie Crawford  
Regulatory Analyst

Enclosures

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 20 North Broadway, Oklahoma City, OK 73102

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst

DATE: 3-26-12

TYPE OR PRINT NAME: Melanie Crawford TELEPHONE NUMBER: 405-552-4524

E-MAIL ADDRESS: Melanie.Crawford@dmn.com

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-36748
5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM120900

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Devon Energy Production Company, LP

3. Address of Operator  
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524

4. Well Location  
Unit Letter \_\_\_\_\_ : 1650 \_\_\_\_\_ feet from the South \_\_\_\_\_ line and 1650 \_\_\_\_\_ feet from the East \_\_\_\_\_ line  
Section 15 Township 19S Range 31E NMPM Eddy County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
n/a

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: Off Lease Gas Measurement and Sales ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP respectfully requests for the Off Lease Gas Measurement and Sales for the Acme 15 Federal 1 well. The well has its own tank battery on location and will be the only well utilizing the tank battery at this time. The gas production will flow to the Devon Energy Allocation Meter #677-12-098 before flowing to the DCP CDP Gas Sales Meter 725361-00. The DCP CDP Gas Sales Meter 725361 is located at the Arenoso 22 Federal 2 located in Sec 22-T19S-31E, but this sales meter is separate from the Arenoso meter. No other wells are connected to the gas line and reported gas volumes are the CDP sales meter volume.

ROW will or has already been obtained

The working interest, royalty interest and overriding royalty interest owners are not identical; parties have been notified via certified mail (see attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst DATE: 3-26-12

Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dvn.com Telephone No. (405) 552-4524  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM120900
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: MELANIE A CRAWFORD Email: melanie.crawford@dvn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-4524	8. Well Name and No. ACME 15 FEDERAL 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T19S R31E		9. API Well No. 30-015-36748
		10. Field and Pool, or Exploratory LUSK; MORROW, WEST (GAS)
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measuremen t
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests for the Off Lease Gas Measurement and Sales for the Acme 15 Federal 1 well. The well has its own tank battery on location and will be the only well utilizing the tank battery at this time. The gas production will flow to the Devon Energy Allocation Meter #677-12-098 before flowing to the DCP CDP Gas Sales Meter 725361-00. The DCP CDP Gas Sales Meter 725361 is located at the Arenoso 22 Federal 2 located in Sec 22-T19S-31E, but this sales meter is separate from the Arenoso meter. No other wells are connected to the gas line and reported gas volumes are the CDP sales meter volume.


ROW will or has already been obtained

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

The working interest, royalty interest and overriding royalty interest owners are not identical;

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #133828 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/26/2012 ()	
Name (Printed/Typed) MELANIE A CRAWFORD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/26/2012

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title LPET	Date 3/20/12
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office CFO		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

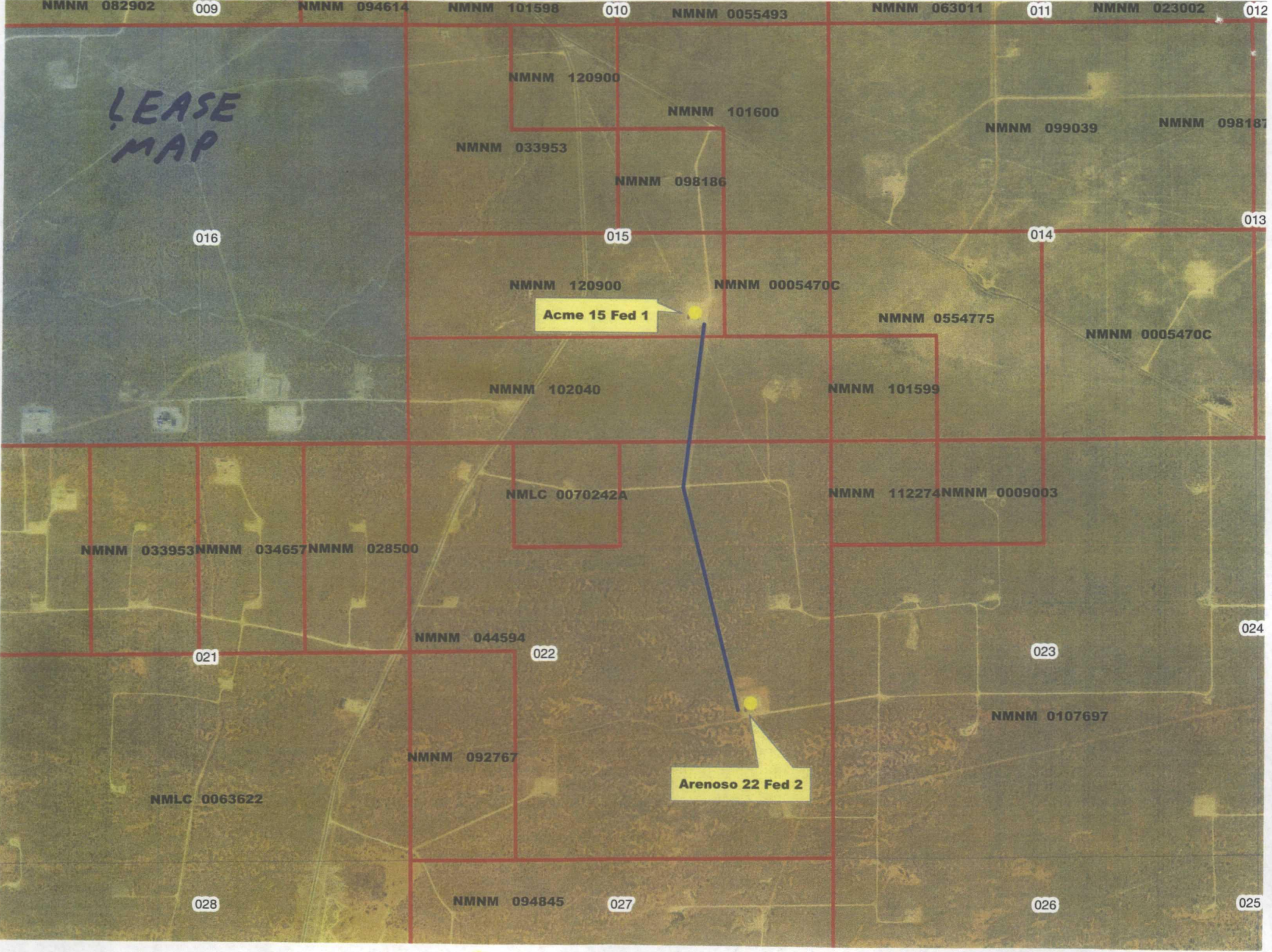
**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #133828 that would not fit on the form**

**32. Additional remarks, continued**

parties have been notified via certified mail(see attached).









2 **Devon GIS Mapping**



Disclaimer: This plat is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one.

Scale: 1:18,056

Date Printed: 3/26/2012 7:37:20 AM



Acme 15 Federal #1  
Sec-15,T19S,R31E  
1650'FSL & 1650'FEL

API#30-015-36748

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed.

(2) Valve 3 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

{5} Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

#### Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll line

Valve #3: Equalizer Line

Valve #4: Circ./Drain Line

Valve #5: Sies Line

Valve #6: BS&W Load Line

Buried Lines:

Firewall:

Wellhead:

Stak-pak:

Production line:

Water line:

Gas Meter

Production System Open

Oil Trucked

1. Production Phase OT#1

{1} valve #1 and 3 open

{2} valve 2,4,&5 sealed closed.

{3} Valve on tk #2 positioned.

A. Valve 1, 2,4,5 sealed closed.

B. Valve 3 open.

Sales Phase OT#1

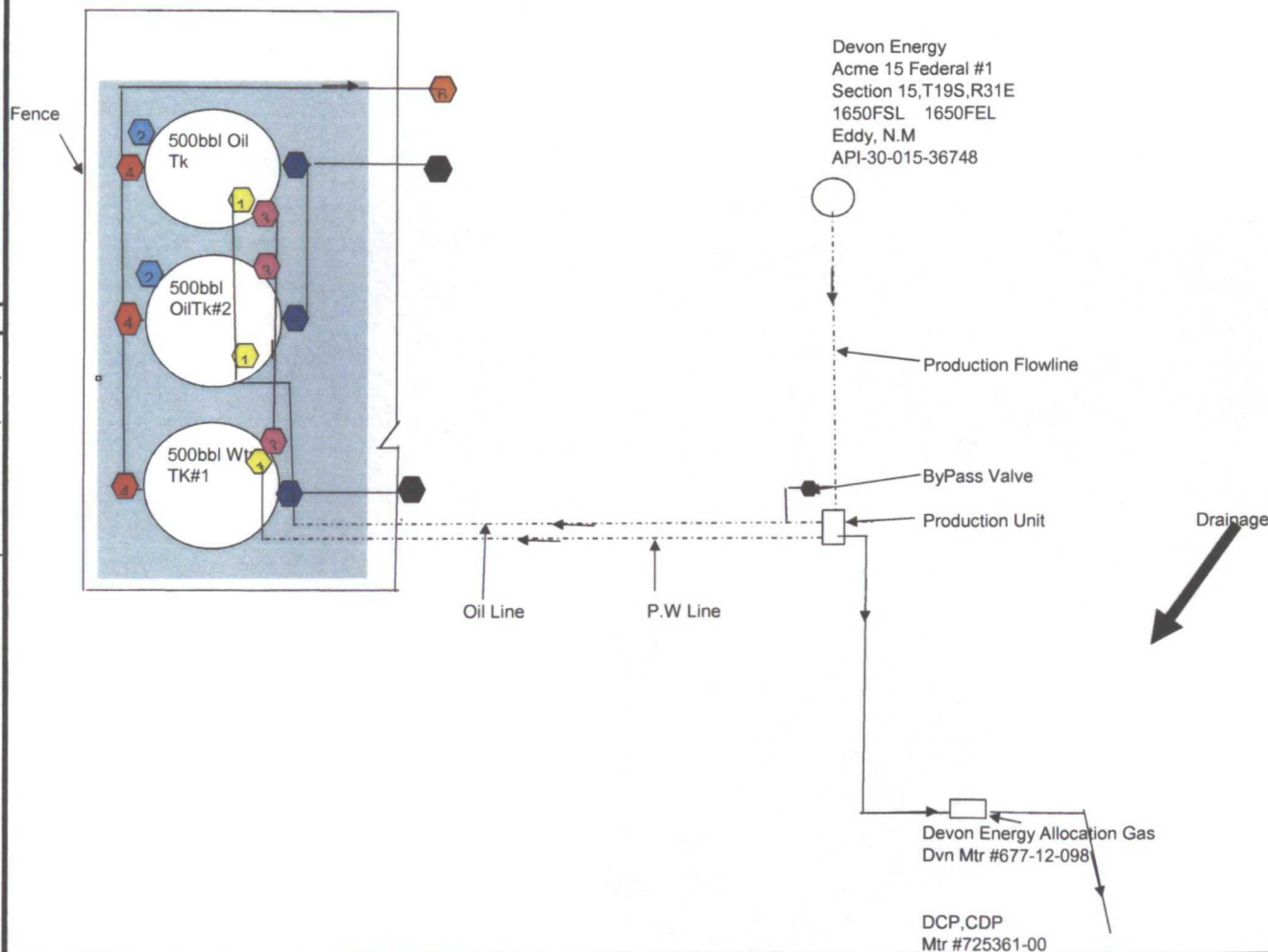
1. Valves 1,2,3,&4 sealed closed

2. Valve #5 in open position

3. OT#2 positioned

A. Valve 1,3 open

B. Valve 2,4 & 5 sealed close



OFF LEASE PRODUCTION						
	10/01/11	11/01/11	12/01/11	01/01/12	02/01/12	03/01/12
Well Name	Sum Est Gas	Sum Est Gas	Sum Est Gas	Sum Est Gas	Sum Est Gas	Sum Est Gas
Acme 15 Federal Com 1	3,873.	5,080.	4,934.42	4,574.75	4,241.16	2,712.

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Off-Lease Measurement**

**Conditions of Approval: Devon Energy Production Co.  
Acme 15 Federal 1  
NM120900 3001536748**

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
8. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "standard Environmental Colors" – Shale Green, Munsell Soil Color No. 5Y 4/2.





Devon Energy Corporation  
20 North Broadway  
Oklahoma City, OK 73102-8260

405 235 3611 Phone  
[www.devonenergy.com](http://www.devonenergy.com)

June 4, 2012

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Interest Owners

Re: Request for Off Lease Gas Measurement & Sales  
Acme 15 Federal 1  
Sec 10 T18S R33E and Sec 10 T18S R33E  
API # 30-025-30711 and API # 30-025-36282  
Pool 45793 Mescalero Escarpe; Bone Spring  
Eddy County, New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to permit Off Lease Gas Measurement & Sales for the aforementioned well.

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-4524 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in black ink that reads "Melanie Crawford". The signature is written in a cursive, flowing style.

Melanie Crawford  
Regulatory Analyst

Enclosure

Myco Industries Inc  
PO Box 840  
Artesia, NM 88211

Certified Mailing  
Number: 7010 1060  
0000 0920 4558

Oxy Y-I Co  
PO Box 841803  
Dallas, TX 75284

Certified Mailing  
Number: 7010 1060  
0000 0920 4596

Susan Lynn Terry  
7200 Montgomery NE #367  
Albuquerque, NM 87109

Certified Mailing  
Number: 7010 1060  
0000 0920 4602

Sandra Leigh Terry  
PO Box 12617  
El Paso TX 79912

Certified Mailing  
Number: 7010 1060  
0000 0920 4619

Barbara Kruse Frankenfield  
7333 Wooded Acres Trail  
Mansfield, TX 76063

Certified Mailing  
Number: 7010 1060  
0000 0920 4626

Yates Petroleum Corporation  
105 S 4<sup>th</sup> St  
Artesia, NM 88210

Certified Mailing  
Number: 7010 1060  
0000 0920 4633

The Blanco Company  
PO Box 25968  
Albuquerque, NM 87125

Certified Mailing  
Number: 7010 1060  
0000 0920 4640

ABO Petroleum Corporation  
PO Box 900  
Artesia, NM 88211-0900

Certified Mailing  
Number: 7010 1060  
0000 0920 4657

Higgins Trust Inc  
%William P Edwards  
PO Box 6905  
Thomasville, GA 31758-6905

Certified Mailing  
Number: 7010 1060  
0000 0920 4664

ONRR  
Royalty Management Program  
PO Box 25627  
Denver, CO 80225-0627

Certified Mailing  
Number: 7010 1060  
0000 0920 4671

Nearburg Exploration Co LLC  
Nearburg Producing Company  
PO Box 678100  
Dallas, TX 75267-8100

Certified Mailing  
Number: 7010 1060  
0000 0920 4688

Jarced Partners LTD  
A Texas Limited Partnership  
PO Box 51451  
Midland, TX 79710-1451

Certified Mailing  
Number: 7010 1060  
0000 0920 4695

COG Operating LLC  
PO Box 849929  
Dallas, TX 75284-9929

Certified Mailing  
Number: 7010 1060  
0000 0920 4701

Penwell Employee Royalty Pool  
200 N Lorain Suite 1550  
Midland, TX 79701

Certified Mailing  
Number: 7010 1060  
0000 0920 4718

McCombs Energy Ltd, A Texas Limited Partnership  
McCombs Energy GP LLC Gen Ptnr.  
Ricky Haikin Vice President  
5599 San Felipe, Ste 1200  
Houston, TX 77056

Certified Mailing  
Number: 7010 1060  
0000 0920 4725

/ John L Thoma  
PO Box 17655  
Golden, CO 80402

Certified Mailing  
Number: 7010 1060  
0000 0920 4732

/ C Mark Wheeler  
24 Smith Road, Ste 405  
Midland, TX 79702

Certified Mailing  
Number: 7010 1060  
0000 0920 4749

/ Sandra M Thoma  
8530 Mill Run Rd  
Athens, TX 75751

Certified Mailing  
Number: 7010 1060  
0000 0920 4756

/ Gilbert J Eaton  
508 4<sup>th</sup> St  
Newark, DE 19711

Certified Mailing  
Number: 7010 1060  
0000 0920 4763

/ Virginia E Eaton  
461 Rittenhouse Blvd  
Jeffersonville, PA 19403

Certified Mailing  
Number: 7010 1060  
0000 0920 4770

/ Laura Lynn McCampbell  
6023 Weymouth Dr  
Dallas, TX 75252

Certified Mailing  
Number: 7010 1060  
0000 0920 4787

/ Pamela Anne Evans  
7625 Parkview Circle  
Austin, TX 78731

Certified Mailing  
Number: 7010 1060  
0000 0920 4794

/ James Gebel  
PO Box 162  
Roswell, NM 88202

Certified Mailing  
Number: 7010 1060  
0000 0920 4809

/ Andersen-Malone LLC  
PO Box 87  
Roswell, NM 88202

Certified Mailing  
Number: 7010 1060  
0000 0920 4817

/ Katharine Ann Malone  
4104 24<sup>th</sup> St #551  
San Francisco, CA 94114

Certified Mailing  
Number: 7010 1060  
0000 0920 4824

/ Jane M Stockton  
6756 Old Chisum Trl  
Dexter, NM 88230

Certified Mailing  
Number: 7010 1060  
0000 0920 4831

/ Charles F Malone Jr  
2701 Chrysler Dr  
Roswell, NM 88201

Certified Mailing  
Number: 7010 1060  
0000 0920 4848

/ Anne S Johnson  
14511 W Selma St  
Wichita, KS 67227

Certified Mailing  
Number: 7010 1060  
0000 0920 4855

/ Linda E Schwarz  
324 W Raniba Ave  
Colorado Spgs, CO 80905

Certified Mailing  
Number: 7010 1060  
0000 0920 4862

/ Barbara B Sweeney Trust U/A DTD 12/5/96  
Robert E Sweeney Succ Ttee  
163 South Garfield St  
Denver, CO 80209

Certified Mailing  
Number: 7010 1060  
0000 0920 4879



✓ ZPZ Delaware I LLC  
%Apache Corp General Partner  
PO Box 840133  
✓ Dallas, TX 75284-0133

Certified Mailing  
Number: 7010 1060  
0000 0920 4886

✓ Concho Oil & Gas LLC  
A TX Limited Liability Co  
PO Box 849929  
Dallas, TX 75284-9929

Certified Mailing  
Number: 7010 1060  
0000 0920 4893