		p160
DATE II	6.5.12 6-2 SUSPENSE	5-12 ENGINEER DB LOGGED IN 6, 5, 12 TYPE NSL APP NO. 1215 748207
	RECE	NEW MEXICO OIL CONSERVATION DIVISION   VED 000 - Engineering Bureau -  1220 South St. Francis Drive, Santa Fe, NM 87505  TAYLOR D #18
	fair oct	ADMINISTRATIVE APPLICATION CHECKLIST 30-025-40545
	cation Acronyms [NSL-Non-Stan	dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] (
[1]	[EOR-Qual	ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]  PLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication
·	Check [B]	NSL
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify State / Lea
[2]		ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Interest ARE THE SAME  Working, Royalty or Overriding Royalty Interest Owners
	[B] [C]	<ul><li>✓ Offset Operators, Leaseholders or Surface Owner</li><li>✓ Application is One Which Requires Published Legal Notice</li></ul>
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.
	oval is <b>accurate</b> ar	TION: I hereby certify that the information submitted with this application for administrative and <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on this quired information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kelly J. Holly Print or Type Name	Signature	Permitting Tech Title	<u>U-H-12</u> Date
(432) 685-4384 Phone Number	_	kholly@concho.com E-mail Address	

### Taylor D #18 Lea County, NM

COG proposes to drill a **VERTICAL** NE/4 SE/4, 40 acre spacing Maljamar; Yeso, West oil well TD of approximately 7100'

#### Location:

1560' FSL & 990' FEL

Sec 9, T17S, R32E, Unit I

# This well had to be drilled at a non-standard location due to electrical lines and surface lines too close to original location.

The plan for this well is to complete it in the Yeso formation. We won't know the exact perfs until we drill & log it, but it will be very similar to the J C Federal #9 (1650' FNL & 1650' FEL, Section 22, T17S, R32E, UL G) which was completed in October 2007.

The J C Federal #9 completion has Yeso perfs from 5478' – 6535', divided into 3 perf/stimulation intervals.

1<sup>st</sup> interval: 5478' – 5840', acidized w/ 3000 gals,

frac'd w/ 42,294 gals 40# linear gel; 38,096 gal 30# linear gel; 7,382# LiteProp; 22,049# 16/30 white; 21,873# SiberProp resin coated; Flush w/5,292 gal linear gel.

2<sup>nd</sup> interval: 6055' – 6255', acidized w/ 5342 gals, frac'd w/ 50,048# gal gel & 61,612 gals 16/30 sand.

3<sup>rd</sup> interval: 6335' – 6535', acidized w/ 5000 gals, frac'd w/ 49,601# gal gel & 45,586 gals 16/30 sand.

# Attachment 1 Plat & map

#### Attachment 2

Map & legend of offset wells.

#### Attachment 3

Updated land plat showing COG Operating LLC acreage.

The acreage we are encroaching on is Units O and P of Section 9.

Proof of notification to Occidental Permian and CCS Resources is attached.
Interests are the same.

COG Operating LLC respectfully requests permission to have this NSL approved.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

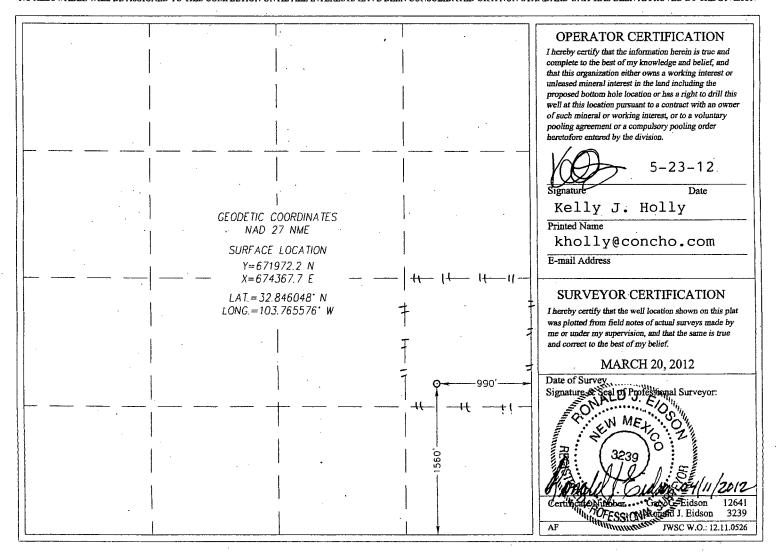
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025	,	4	Pool Code 44500	e .					
Property C	ode			We	Well Number				
OGRID N 229137	lo.			1	Elevation 4086				
		,			Surface Locat	ion			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	9	17-S	32-E		1560	SOUTH	990	EAST LEA	
			<del>1</del>	Bottom Hol	e Location If Diff	erent From Surface		<u>'</u>	
UL or lot No.	Section	Township	Range	· Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres   Joint or Infill   Consolidation Code   Order No.								<u> </u>	
40					•				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



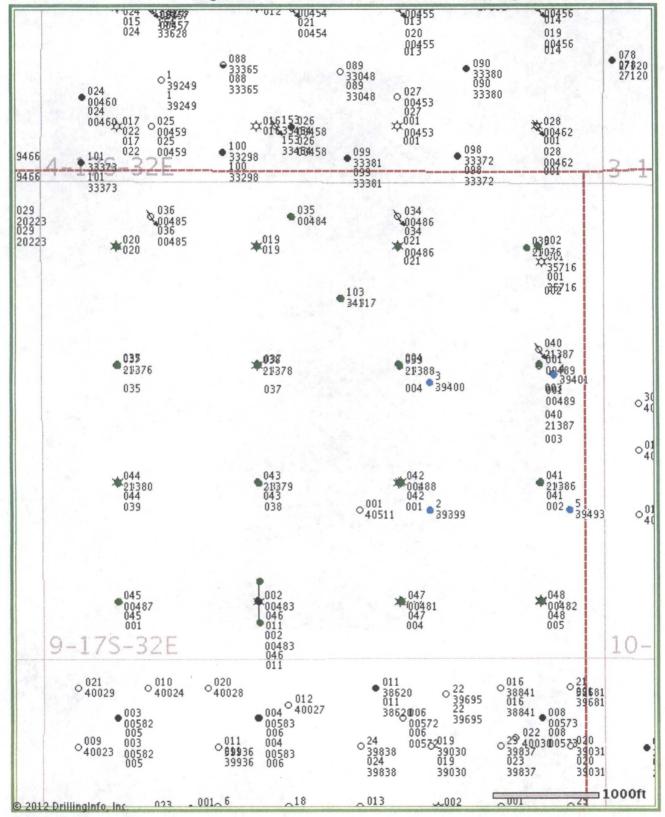
# SECTION 9, TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M. LEA COUNTY 600' POLY SURFACE LN. 4-W ELEC. LINE LEASE RD. NORTHEAST NORTHWEST PAD CORNER PAD CORNER 4084.8 4080.7' 🕼 TAYLOR D#18 ELEV. 4086.1' LAT.=32.846048° N LONG.=103.765576° W SOUTHEAST SOUTHWEST @ 300 PAD CORNER PAD CORNER 4091.7 4086.41 600 100 200 Feet Scale: 1"=100" COG OPERATING, LLC DIRECTIONS TO LOCATION AT MALJAMAR ROAD AND U.S. HWY. 82 GO SOUTH APPROX. 0.6 TAYLOR D #18 WELL MILES. TURN RIGHT AND GO SOUTHWEST APPROX. 0.2 MILES TO THIS LOCATION. LOCATED 1560 FEET FROM THE SOUTH LINE AND 990 FEET FROM THE EAST LINE OF SECTION 9, PROVIDING SURVEYING SERVICES TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M., SINCE 1946 LEA COUNTY, NEW MEXICO JOHN WEST SURVEYING COMPANY 412 N. DAL PASO Survey Date: 3/20/12 CAD Dote: 4/3/12 Drown By: AF HOBBS, N.M. 88240 (575) 393-3117 www.jws W.O. No.: 12110526 Rel. W.O.: Sheet 1 of 1 C ABEL\2012\COG OPERATING, LLC\Wells

# Producing Wells in Sec 9, T17S, R32E, Lea County

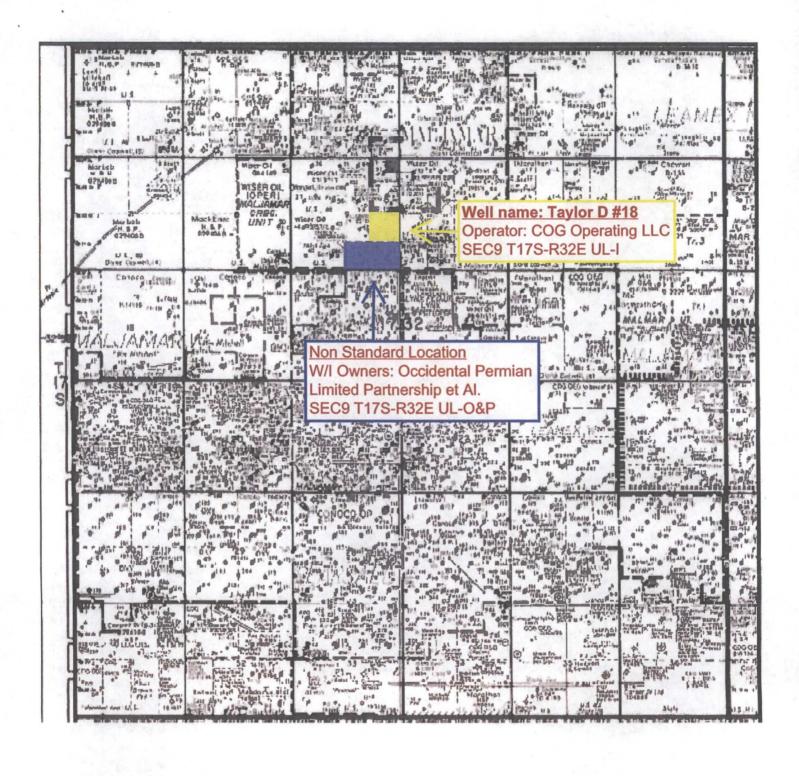
API#	Operator	Lease	Well#	County	Legal	Total Depth	Well Type	Well Status	First Prod.	Last Prod.	Avg. (BO/D)
30-025-21388	WISER OIL CO (THE)	MALJAMAR GRAYBURG UNIT	039	LEA	S:9, T:17S, R:32E	4,180	. 0	Temporarily Abandoned	Jan 1967	Nov 1975	0.20
30-025-00488	CHEVRON USA	MALJAMAR GRAYBURG UNIT	042	LEA	S:9, T:17S, R:32E	4,122	G	Active	Jan 1967	May 1967	0.42
30-025-00484	WISER OIL CO (THE)	MALJAMAR GRAYBURG UNIT	035	LEA	S:9, T:17S, R:32E	0	0	Temporarily Abandoned	Jan 1967	Nov 1976	0.43
30-025-00000	SINCLAIR OIL AND GAS CO	A C TAYLOR ET AL	003	LEA	S:9, T:17S, R:32E	-	AP.	Unknown	Aug 1965	Apr 1966	0.57
30-025-00487	LINN OPERATING, INC.	MALJAMAR GRAYBURG UNIT	045	LEA	S:9, T:17S, R:32E	0	0	Active	Jan 1967	Feb.2012	0.72
30-025-21379	LINN OPERATING, INC.	MALJAMAR GRAYBURG UNIT	043	LEA	S:9, T:17S, R:32E	4,116	O	Active	Jan 1967	Feb 2012	0.72
30-025-34117	LINN OPERATING, INC.	MALJAMAR GRAYBURG UNIT	103	LEA	S:9, T:17S, R:32E	4,400	0	Pumping .	Oct 1997	Feb 2012	0.72
30-025-00000	NICHOLS	TAYLOR	001	LEA	S:9, T:17S, R:32E		G	Active	May 1960	Dec 1966	0.84
30-025-00000	BOLLER & NICHOLS	ABBIE ILES	001	LEA	S:9, T:17S, R:32E		0	Active	Jan 1945	Dec 1966	1.06
30-025-00000	BOLLER NICHOLS	ILES X FED	004	LEA	S:9, T:17S, R:32E		G	Active	Jan 1960	Dec 1966	.1.13
30-025-00000	SINCLAIR OIL AND GAS CO	MALJAMAR GRAYBURG UNIT	046	LEA	S:9, T:17S, R:32E		G	Active	Jan 1967	May 1967	1.16
30-025-21076	CHEVRON USA	MALJAMAR GRAYBÜRG UNIT	033	LEA	S:9, T:17S, R:32E	4,040	0	Active	Jan 1967	Jun 1992	1.37
30-025-00482	CHEVRON U S A INC	MALJAMAR GRAYBURG UNIT	048	LEA	S:9, T:17S, R:32E		. G	Active	Jan 1967	May 1967	1.39
30-025-00481	LINN OPERATING, INC.	MALJAMAR GRAYBURG UNIT	047	LEA	S:9, T:17S, R:32E	0	0	Pumping	Jan 1967	Feb 2012	1.45
30-025-21386	LINN OPERATING, INC.	MALJAMAR GRAYBURG UNIT	041	LEA	S:9; T:17S, R:32E	4,175	0	Pumping	Jan 1967	Feb 2012	1.45
30-025-21380	CHEVRON USA INC	MALJAMAR GRAYBURG UNIT	044	LEA	S:9, T:17S, R:32E	4,120	G	Active	Jan 1967	May 1967	1.74
30-025-21376	CHEVRON U S A INC	MALJAMAR GRAYBURG UNIT	037	LEA	S:9, T:17S, R:32E	4,110	0	Active .	Jan 1967	Dec 1969	1.94
30-025-00000	BOLLER NICHOLS	ILES FEDERAL	011	LEA	S:9, T:17S, R:32E		G.	Active	Jun 1960	Dec 1966	2.00
30-025-00000	SINCLAIR OIL AND GAS CO	ILES FEDERAL	038	LEA	S:9, T:17S, R:32E		AP	Unknown	Sep 1965	Dec 1966	. 3.03
30-025-00000	NICHOLS LEONARD	ILES FEDERAL	020	LEA	S:9, T:17S, R:32E		G	Active	Aug 1961	Dec 1963	3.58
30-025-21378	CHEVRON USA INC	MALJAMAR .GRAYBURG UNIT	038	LEA	<sup>-</sup> S:9, T:17S, R:32E	4,150	<u>.</u> G	Active	Jan 1967	Jun 1967	4.23
30-025-00000	NICHOLS LEONARD	ILES FEDERAL	021,	LEA	S:9, T:17S, R:32E		G	Active	Jan 1962	Dec 1963	5.03
	COG OPERATING				S:9, T:17S,			-			

30-025-39399	LLC	TAYLOR D	2	LEA	R:32E	7,006	0	Active Permit	Oct 2010	Feb 2012	5.07
30-025-00000	SINCLAIR OIL AND GAS CO	ILES FEDERAL	039	LEA	S:9, T:17S, R:32E	-	AP	Unknown	Sep 1965	Dec 1966	5.61
30-025-00000	SINCLAIR OIL AND GAS CO	ILES FEDERAL	035	LEA	S:9, T:17S, R:32E		AP	Unknown	Jun 1965	Dec 1966	5.84
30-025-00000	SINCLAIR OIL AND GAS CO	A C TAYLOR ET AL	002	LEA	S:9, T:17S, R:32E		AP	Unknown <sup>.</sup>	Jul 1965	Dec 1966	6.61
30-025-00000	BOLLER NICHOLS	ILES X FED	005	LEA	S:9, T:17S, R:32E		G	Active	Jan 1960	Dec 1966	6.65
30-025-00000	SINCLAIR OIL AND GAS CO	ILES FEDERAL	037	LEA	S:9, T:17S, R:32E		AP	Unknown	Aug 1965	Dec 1966	14.94
30-025-39401	COG OPERATING LLC	TAYLOR D	4	LEA	S:9, T:17S, R:32E	7,020	0	Active Permit	Dec 2010	Feb 2012	20.45
30-025-00000	SINCLAIR OIL AND GAS CO	A C TAYLOR ET AL	004	LEA	S:9, T:17S, R:32E		AP	Unknown	Aug 1965	Dec 1966	22.94
30-025-39493	COG OPERATING LLC	TAYLOR D	5	LEA	S:9, T:17S, R:32E	7,022	0	Active Permit	Mar 2011	Feb 2012	28.79 ·
30-025-39400	COG OPERATING LLC	TAYLOR D	3	LEA	S:9, T:17S, R:32E	7,018	. 0	Active Permit	Aug 2011	Feb 2012	32.00
30-025-00000	NICHOLS LEONARD	ILES FEDERAL .	019	LEA	S:9, T:17S, R:32E		G	Active	Aug 1961	Dec 1966	36.19
30-025-00000	SINCLAIR OIL AND GAS CO	A C TAYLOR B	002	LEA	S:9, T:17S, R:32E		AP	Unknown	Jan 1965	Dec 1966	64.55

## Producing Wells in Sec 9, T17S, R32E, Lea County



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Occidental Permian Limited Partnership	39.2969%
580 Westlake Pk Blvd.	
P.O. Box 4294	
Houston TX 77210	
COG Operating LLC	19.6484%
550 W. Texas Ste 1300	
Midland TX 79701	
CCS Resources, Inc.	19.6484%
5151 San Felipe Ste 400	,
Houston TX 77056	

# COG OPERATING LLC 550 W. TEXAS, SUITE 100 MIDLAND, TX 79701

May 23, 2012

CCS Resources, Inc. 5151 San Felipe Ste 400 Houston TX 77056

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Maljamar, Yeso, West oil well.

## Taylor D #18 Lea County, NM

1560' FSL & 990' FEL Sec 9, T17S, R32E, Unit I

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

**COG Operating LLC** 

Kelly J. Holly Permitting Tech 432-685-4384

kholly@concho.com

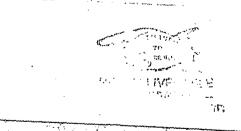




550 West Texas Avenue, Suite 100 Midland, Texas 79701

CCS Resources Inc 5151 San Felipe Sk 400 Houston, 7x 77056

WYF 5635 B



# COG OPERATING LLC 550 W. TEXAS, SUITE 100 MIDLAND, TX 79701

May 23, 2012

Occidental Permian Limited Partnership 580 Westlake Pk Blvd. P.O. Box 4294 Houston TX 77210

Re: Request for Unorthodox Well Location

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Taylor D #18 Lea County, NM

1560' FSL & 990' FEL Sec 9, T17S, R32E, Unit I

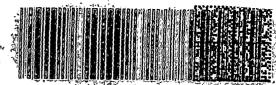
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Sincerely,

**COG Operating LLC** 

Kelly J. Holly Permitting Tech 432-685-4384

kholly@concho.com



91 7199 9995 2030 4043 4773

