	RECEIV	ED
District 1 1625 N. French Dr., Hobbs, NM 88240 State o	f New Mexico JUN 14 20	12 Form C-141
District II Energy Mineral 811 S. First-St., Artesia, NM 88210	s and Natural Resources	Revised August 8, 2011
District III Oil Conse	ervation Division NMOSDMART	ESIAropriate District Office in accordance with 19.15.29 NMAC.
District IV 1220 Sou	1220 South St. Francis Dr.	
Sailla FC, INIVI 87303		
Release Notification and Corrective Action		
Name of Company ALAMO PERMIAN RESOUCES, LLC Contact STEVEN MASTIN		
Address 415 W. WALL ST. SUITE 500 Telephone No. 432 557 5847		
Facility Name EMPIRE J FEDERAL #3	Facility Type WELL	
Surface Owner FEDERAL Mineral Owner	FEDERAL API N	Io. <u>30-015-00169</u>
LOCATION OF RELEASE		
Unit Letter Section Township Range Feet from the Nort H 1 18S 26E 2304	h/South Line Feet from the East/West Line	County EDDY
Latitude <u>32.772</u>	Longitude - <u>104.32915</u>	
NATURE OF RELEASE		
Type of Release: Oil and Water	Volume of Release: EST 3 bbls Volume Oil, 11 bbls Water	Recovered: 2 bbls Oil
Source of Release: Backside casing valve.	Date and Hour of Occurrence: Date an Unknown 6/14/20	d Hour of Discovery
Was Immediate Notice Given?	If YES, To Whom?	
Yes No Not Require By Whom? Jennifer Van Curen, BLM	Mike Stewart Date and Hour 6/14/2012	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
☐ Yes ⊠ No		
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken *		
Cause of problem: Discharge from backside casing valve. Remedial Action Taken: Vacuum trucks dispatched to suck up standing fluid.		
Describe Area Affected and Cleanup Action Taken.*		
Localized area around wellsite, vacuum trucks picked up 2 bbls of standing oil. Scraping and proper disposal of remaining fluid.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability		
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other		
or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	does not relieve the operator of responsibility for	compliance with any other
1 L. Q.	OIL CONSERVATION DIVISION	
Signature: (M TML)	Signad By Mile Brace 1 m	
Printed Name: TOM FULVI	Approved by Environmental Specific By M1/4 Same	
Title: REGULATORY AFFAIRS COORDINATOR	JUN 2 1 2012 Approval Date: Expiration Date:	
E-mail Address: tfulvi@alamoresources.com	Conditions of Approval:	Attached
Date: 06/14/2012 Phone: 432 664 7659 * Attach Additional Sheets If Necessary		000 104
• /	Remediation per OCD Rules &	2RP-1184
Guidelines. SUBMIT REMEDIATION		
PROPOSAL NOT LATER THAN:		
-1/2/12		

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Bratcher, Mike, EMNRD

From: Sent: To: Subject: Attachments: Tom Fulvi [tfulvi@alamoresources.com] Thursday, June 14, 2012 2:13 PM Bratcher, Mike, EMNRD C 141 EMPIRE J FED 3 20120614.pdf

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Mike,

Attached is a C 141 for a spill today on the Empire J Federal well #3.

Thanks,

Tom Fulvi

Alamo Resources 415 West Wall St., Suite 500 Midland, TX 79701 Office 432-897-0673 Cell 432-556-0184 Fax 432-686-8454