District 1
1625 N French Dr., Hobbs, NM RECEIVED
District II

District II

1301 W Grand Avenue, Artesia, NM 382N 2 5 2012

District III

1000 Rio Brazos Road, Aztec NM 87410

District IV 1220 S St Francis Dr , Santa

MRECEIVED

ia, NM 3程W 25 2012

NM 87410

NMOCD ARTESIA

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action W1218050566 **OPERATOR** Initial Report Final Report OGRID Number Contact Name of Company Yates Petroleum Corporation 25575 Jeremy Haass/Lupe Carrasco Address Telephone No. 104 S 4TH Street 575-748-1471 Facility Name **API Number** Facility Type Oreck BDO #1 30-005-64003 **Pumping Unit** Surface Owner Mineral Owner Lease No. Fee Fee N/A LOCATION OF RELEASE Feet from the North/South Line Feet from the Unit Letter Section Township Range East/West Line County North K 21 10S 26E 2150 1780 East Chaves **Latitude** 33.43223 **Longitude** 104.29948 NATURE OF RELEASE Type of Release Volume of Release Volume Recovered 40 B/PW Produced Water 0 B/PW Source of Release Date and Hour of Occurrence Date and Hour of Discovery Poly Flow Line 6/21/2012 PM 6/21/2012 PM Was Immediate Notice Given? If YES, To Whom? Mike Bratcher, NMOCD II By Whom? Date and Hour Robert Asher, Yates Petroleum Corporation 6/22/2012 AM (email) If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully * Describe Cause of Problem and Remedial Action Taken.* Poly Line Rupture Shut in valves upstream and downstream of rupture. Turned off power to well and shut in well. Describe Area Affected and Cleanup Action Taken * An approximate area of 2' X 200'. Impacted soils to be scraped up and taken to an NMOCD approved facility Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will be run for documentation. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted Depth to Ground Water: <100' (approximately 60', Section 21-T10S-R26E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature Approved by District Supervisor Signed By_M/ Printed Name Jeremy Haass JUN 2 8 2012 Date: Approval Date: Title Environmental Regulatory Agent E-mail Address: jhaass@yatespetroleum.com Conditions of Approval: Attached |

2RP-1198

Phone: 575-748-1471

* Attach Additional Sheets If Necessary

Date: Friday, June 22, 2012

Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: 7-28-12

Remediation per OCD Rules &