

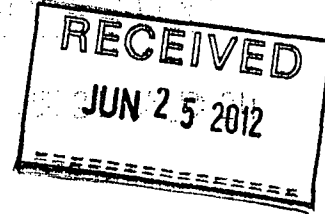
JAMES BRUCE  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruce@aol.com](mailto:jamesbruce@aol.com)



June 21, 2012

Hand delivered

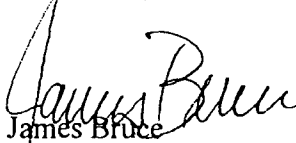
Jami Bailey, Director  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Application of Targa Midstream Services, LLC for administrative amendment to increase maximum operating pressure under Order Nos. R-13052 and R13052-A, Monument Acid Gas Injection Well, Lea County, New Mexico

Dear Ms. Bailey:

Momentum Operating Co., Inc. objects to the above application.

Very truly yours,

  
James Bruce

Attorney for Momentum Operating Co., Inc.

cc: Geolex Inc.

*This was the only  
objection.*

*No Hearing was REQUESTED  
OR INITIATED BY "MOMENTUM".*

*ON 7/9/12, RELEASED PERMIT  
as ACTIVE AT INSTRUCTION OF  
GABRIELLE GERHOLT.*  
*Will Jones*

EXHIBIT A

APPLICATION OF  
TARGA MIDSTREAM SERVICES LIMITED PARTNERSHIP  
TO AMEND ORDER NO. R-13052

Operators:

Apache Corp.  
6120 S. Yale  
Suite 1500  
Tulsa, OK 74136

XTO Energy Inc.  
3000 N. Garfield  
Suite 175  
Midland, TX 79705

Chesapeake Operating, Inc.  
P.O. Box 18496  
Oklahoma City, OK 73154-0496

Chevron USA, Inc.  
P.O. Box 1150  
Midland, TX 79702

Cimarex Energy Co. of Colorado  
600 N. Marienfield  
Midland, TX 79701

EnerVest Operating LLC  
1001 Fanin Street  
Suite 800  
Houston, TX 77002

Mr. Jack Huff  
P.O. Box 50190  
Midland, TX 79710

Momentum Operating Co., Inc.  
P.O. Box 878  
Albany, TX 76430

Rice Operating Company  
122 W. Taylor  
Hobbs, NM 88240

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

June 18, 2012

Apache Corp.  
6120 S. Yale #1500  
Tulsa OK 74136

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to  
For Administrative Amendment to Increase the Maximum Operating Pressure  
under Order Nos. R-13052 & R-13052A Concerning the Monument Acid Gas  
Injection Well, Lea County, New Mexico

Dear Sir/Madam:

Pursuant to paragraph 10 of Oil Conservation Division Order No. R-13052,  
this letter provides notice that Targa Midstream Services, LLC ("Targa") has  
requested an administrative modification of Order No. R-13052 to increase the  
maximum operating pressure for the Monument AGI #1 well from 1660 psig to 3000  
psig. A copy of the application is included with this letter.

If the Division does not receive an objection to this request for administrative  
modification within 15 days of its receipt, the Division may approve the application.  
Objections should be sent to: New Mexico Oil Conservation Division, 1220 South St.  
Francis Drive, Santa Fe, New Mexico 87505 and should refer to the application and  
case number listed above.

Sincerely,  
Geolex, Inc.



Alberto A. Gutierrez, RG  
Consultant to Targa Midstream Services LLC

Enclosure

I:\12-006\Notice Letters\Individual Notice Letters\Apache Certified Letter re Admin App. re Pressure Ver 2  
(W1714615).DOCX

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

June 18, 2012

Chesapeake Operating, Inc.  
PO Box 18496  
Oklahoma City OK 73154-0496

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to  
For Administrative Amendment to Increase the Maximum Operating Pressure  
under Order Nos. R-13052 & R-13052A Concerning the Monument Acid Gas  
Injection Well, Lea County, New Mexico

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Sincerely,  
Geolex, Inc.



Alberto A. Gutierrez, RG  
Consultant to Targa Midstream Services LLC

Enclosure

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(W1714615).DOCX

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

June 18, 2012

Chevron USA, Inc.  
P.O. Box 1150  
Midland, TX 79702

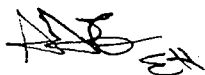
Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to  
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Sincerely,  
Geolex, Inc.



Alberto A. Gutierrez, RG  
Consultant to Targa Midstream Services LLC

Enclosure

I:\12-006\Notice Letters\Individual Notice Letters\Chevron Certified Letter re Admin App. re Pressure Ver 2  
(W1714615).DOCX

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

June 18, 2012

Cimarex Energy Co. of Colorado  
600 N. Marienfield  
Midland, TX 79701

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to  
For Administrative Amendment to Increase the Maximum Operating Pressure  
under Order Nos. R-13052 & R-13052A Concerning the Monument Acid Gas  
Injection Well, Lea County, New Mexico

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Sincerely,  
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Alberto A. Gutierrez, RG  
Consultant to Targa Midstream Services LLC

Enclosure

I:\12-006\Notice Letters\Individual Notice Letters\Cimarex Certified Letter re Admin App. re Pressure Ver 2  
(W1714615).DOCX

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

June 18, 2012

EnerVest Operating LLC  
1001 Fanin Street  
Suite 800  
Houston, TX 77002

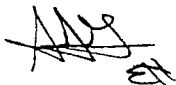
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Sincerely,  
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Alberto A. Gutierrez, RG  
Consultant to Targa Midstream Services LLC

Enclosure

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(W1714615).DOCX

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

June 18, 2012

Mr. Jack Huff  
P.O. Box 50190  
Midland, TX 79710

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to  
For Administrative Amendment to Increase the Maximum Operating Pressure  
under Order Nos. R-13052 & R-13052A Concerning the Monument Acid Gas  
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Alberto A. Gutierrez, RG  
Consultant to Targa Midstream Services LLC

Enclosure

I:\12-006\Notice Letters\Individual Notice Letters\Jack Huff Certified Letter re Admin App. re Pressure Ver 2  
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**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

June 18, 2012

Momentum Operating Co., Inc.  
P.O. Box 878  
Albany, TX 76430

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to  
For Administrative Amendment to Increase the Maximum Operating Pressure  
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Alberto A. Gutierrez, RG  
Consultant to Targa Midstream Services LLC

Enclosure

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**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

June 18, 2012

Rice Operating Company  
122 W. Taylor  
Hobbs, NM 8824

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to  
For Administrative Amendment to Increase the Maximum Operating Pressure  
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Geolex, Inc.



Alberto A. Gutierrez, RG  
Consultant to Targa Midstream Services LLC

Enclosure

I:\12-006\Notice Letters\Individual Notice Letters\Rice Certified Letter re Admin App. re Pressure Ver 2  
(W1714615).DOCX

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

June 18, 2012

XTO Energy Inc.  
3000 N. Garfield #175  
Midland, TX 79705

Re: NMOCD Case No. 14161: Application of Targa Midstream Services, LLC to  
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Alberto A. Gutierrez, RG  
Consultant to Targa Midstream Services LLC

Enclosure

I:\12-006\Notice Letters\Individual Notice Letters\XTO Certified Letter re Admin App. re Pressure Ver 2  
(W1714615).DOCX

06/13/2012

Submit 1 Copy To Appropriate District

Monument AGI #1 C-103 Subsequent for SRT

Office

District

District

811 S. F

1625 N.

District

1000 Rio

District

1220 S. S

87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

L CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-40002

5. Indicate Type of Lease

STATE ☐ FEE ☒ BLM

6. State Oil &amp; Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name  
Monument AGI

8. Well Number

#1

9. OGRID Number

24650

10. Pool name or Wildcat

Wildcat AGI in Devonian/Fusselman

(DO NOT  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Acid Gas Injection

2. Name of Operator Targa Midstream Services, LP

3. Address of Operator 1000 Louisiana, Ste. 4300, Houston, TX 77002

4. Well Location

Unit Letter \_\_\_\_\_ O \_\_\_\_\_ : \_\_\_\_\_ 662 feet from the \_\_\_\_\_ S \_\_\_\_\_ line and \_\_\_\_\_ 2513 feet from the \_\_\_\_\_ E \_\_\_\_\_ line

Section 36 Township 19S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3571 GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: conduct high rate step rate test for MAOP increase ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Operator conducted a high rate step rate test pursuant to an approved C-103 NOI on June 8, 2012 to evaluate the reservoir and to support a request for an administrative approval of an increased MAOP for this well. District 1 OCD – Hobbs was notified of the test 48, 24 and 12 hours prior to the test and while District personnel were not on-site during the test, the operator's contractor (Geolex, Inc.) was in contact by telephone with the District Director E.L. Gonzales several times during the field effort providing interim results and discussing test modifications based on field and reservoir conditions encountered. The originally approved C-103 included a simultaneous temperature survey which had to be discontinued due to a malfunction of, and undue stress on, the downhole sensors. This change to use surface pressure vs. bottom hole pressure as a conservative indication was approved by Mr. Gonzales prior to restarting the test.

This subsequent report includes all of the data obtained during the test and all supporting analyses.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Consultant to Targa Midstream Services DATE 6/13/2012

Type or print name Alberto A. Gutierrez, RG

E-mail address: [aag@geolex.com](mailto:aag@geolex.com) PHONE: 505-259-4283

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

## Monument AGI#1 Step Rate Test June 8, 2012

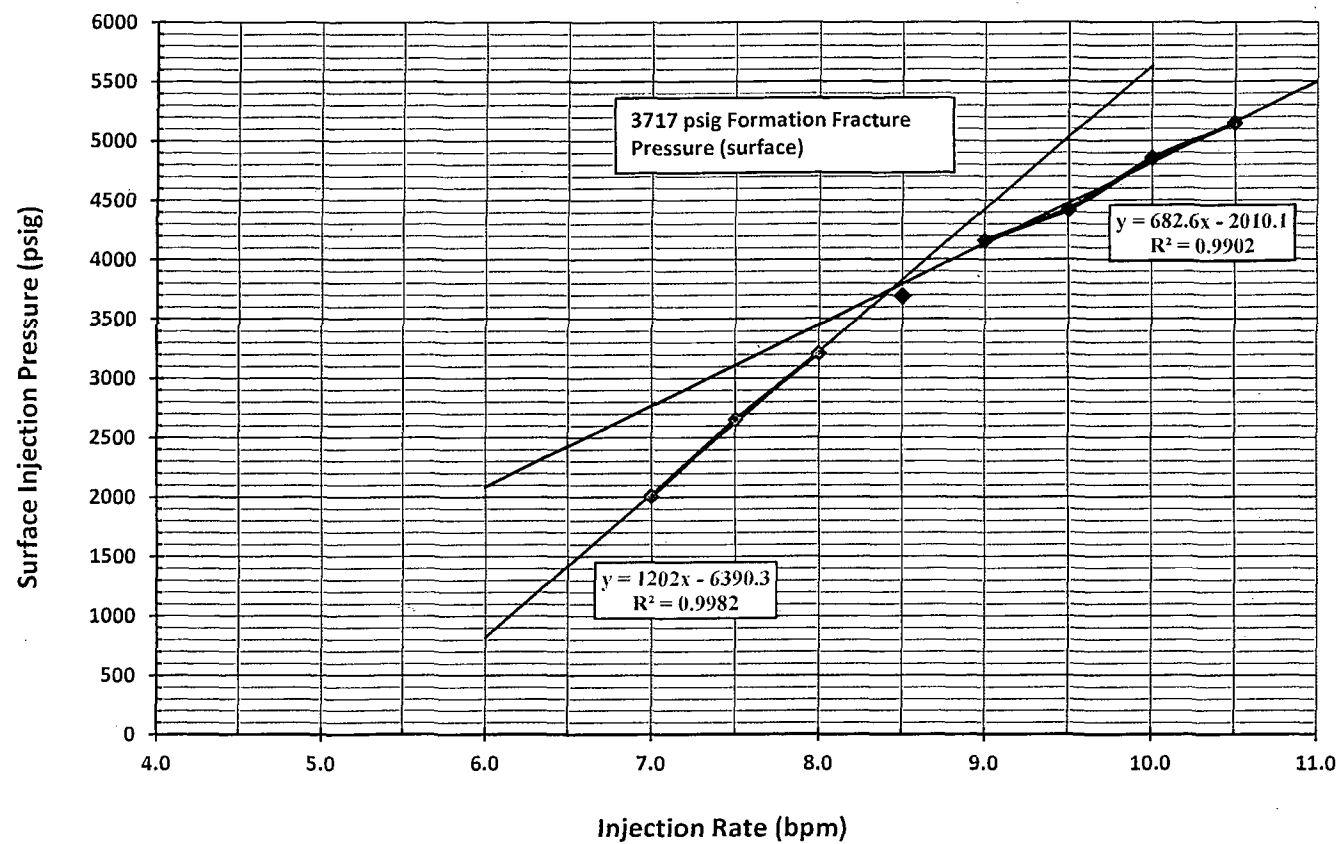
The Monument AGI #1 test was conducted on June 8, 2012 after approved C-103 and notice to the District and Santa Fe. A subsequent C-103 has been prepared and submitted to the District (copy attached). Division representatives reviewed and approved the SRT procedure and were notified of the test to allow for OCD to witness the test. While OCD staff were not physically present during the test, I conferred several times over the telephone during the test with Mr. E.L. Gonzales to discuss the approach and preliminary results. Injection rates during the SRT began at 2.0 bpm to establish a rate for 20 minutes and then ranged from 7 to 10.5 bpm, with 0.5 bpm steps, each lasting 20 minutes. The surface injection pressure. The raw data are included in Appendix A.

A minimum surface pressure of 2009 psig was recorded at the initial test injection rate of 7 bpm and a maximum surface pressure of 5150 psig was recorded during the SRT at an injection rate of 10.5 bpm. The formation fracture pressure at the surface was calculated by graphical interpretation of the rate vs. pressure graph shown in Figure 1. This figure clearly shows that the test achieved the OCD requirement of having at least 3 steps below and 3 steps above the fracture pressure at the surface calculated to be approximately 3717 psig. The SRT was conducted using brine estimated at 10 lbs/gallon.

Based on the anticipated mix of TAG and brine of 70:30, a calculation using OCD's rule of thumb formula included in Table 1 would yield an MAOP of 2893 psig. Clearly this pressure is far below the calculated formation fracture pressure of 3717 psig based on the step rate test conducted on June 8, 2012 since the test was conducted with only brine rather than the TAG/brine mix which will be injected into the well. For this reason, our requested pressure of 3000 psig is a pressure that with the injected fluid will be well below the calculated formation fracture pressure at the surface of 3717 psig (24%) even if the fluid was only brine. Based on the step rate test results and the analysis summarized herein, it is clear that approval of the requested pressure increase will in no way endanger the injection zone, caprock or any overlying formations.

The injection rates and corresponding maximum surface pressures for each step demonstrate that the Devonian/Fusselman injection interval in Targa's Monument AGI #1 is capable of accepting the anticipated TAG/brine mix volumes safely at a pressure of 3000 psig without danger of fracturing the injection zone or any other zones above or below.

TARGA MIDSTREAM SERVICES LP  
MONUMENT AGI#1  
STEP RATE TEST 6/8/12



## TAG-Water Equivalent MAOP Calculations

	TAG Amount MMCFD	Water bbls/day	Ratio	MAOP (psig)
TAG Only	5	0	100:0	3028
	5	100	88:12	2980
	5	200	78:22	2935
	5	300	70:30	2893
	5	400	64:36	2854
	5	720	50:50	2746
Water Only	0	400	0:100	1778
TAG Only	2.5	0	100:0	3028
	2.5	100	78:22	2935
	2.5	200	64:36	2854
	2.5	300	54:46	2784
	2.5	360	50:50	2746
	2.5	400	47:53	2722

**CALCULATION OF MAXIMUM INJECTION PRESSURE LIMITATION**

$$SG_{bif} = (SG_{WW} * Vol_{WW} + SG_{TAG} * Vol_{TAG}) / (Vol_{WW} + Vol_{TAG})$$

$$PG = 0.2 + 0.433 (1.04 - SG_{bif})$$

$$IP_{max} = PG * Depth$$

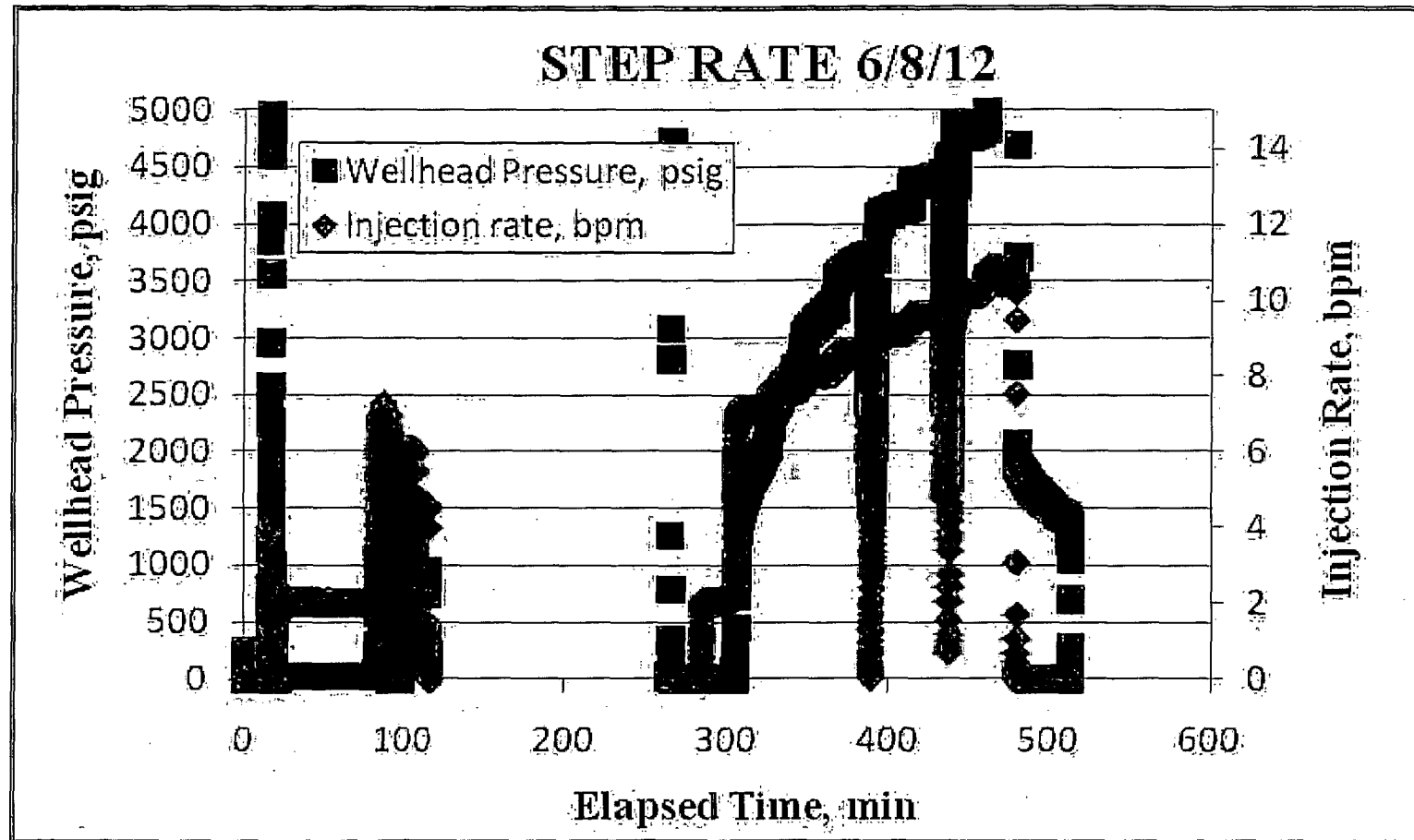
psi/ft

psi

where TAG SG = .66 and Water = 10.2ppg

Where:  $SG_{bif}$ ,  $SG_{WW}$ , and  $SG_{TAG}$  are specific gravities of blended injection fluid, waste water, and TAG, respectively;  $Vol_{WW}$  and  $Vol_{TAG}$  are injected volumes of water and TAG in bbl/day, respectively; PG is calculated pressure gradient; and  $IP_{max}$  is calculated maximum injection pressure.

## APPENDIX A PLOT OF SRT RAW DATA



The plot shows the sequence of the step rate test (SRT) performed on June 08, 2012. The test was started with a distributed temperature sensor (DTS) run on a slick line. The test at the injection rate of 2 bpm was going well, however, as the rate was increased to 7 bpm, the tension in the sensor line caused the bottom hole test measurements to be aborted. The test was performed successfully as planned by measuring surface data only.

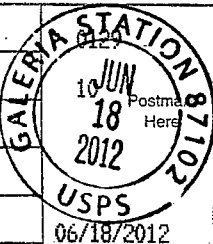


7010 0290 0001 9420 7602

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HOBBS NM 88240

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Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.95



Sent To Rice Operating Co.  
 Street, Apt. No., or PO Box No. 122 W. Taylor  
 City, State, ZIP+4 Hobbs NM 88240

PS Form 3800, August 2006

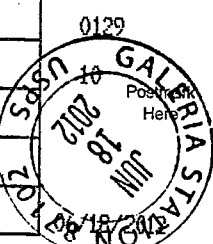
See Reverse for Instructions

7010 0290 0001 9420 7510

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**CERTIFIED MAIL™ RECEIPT**  
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OKLAHOMA CITY OK 73154-0496

Postage	\$	\$0.65
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.95



Sent To Chesapeake Operating, Inc.  
 Street, Apt. No., or PO Box No. PO Box 18496  
 City, State, ZIP+4 Oklahoma City, OK 73154-0496

PS Form 3800, August 2006

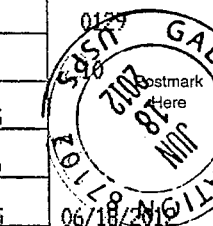
See Reverse for Instructions

7010 0290 0001 9420 7541

**U.S. Postal Service™**  
**CERTIFIED MAIL™ RECEIPT**  
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HOUSTON TX 77002

Postage	\$	\$0.65
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.95



Sent To Ener Vest Operating LLC  
 Street, Apt. No., or PO Box No. 1001 Fannin St #800  
 City, State, ZIP+4 Houston TX 77002

PS Form 3800, August 2006

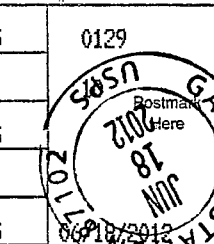
See Reverse for Instructions

7010 0290 0001 9420 7497

**U.S. Postal Service™**  
**CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)For delivery information visit our website at [www.usps.com](http://www.usps.com)

TULSA OK 74136

Postage	\$	\$0.65
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.95



Sent To Apache Corp.  
 Street, Apt. No., or PO Box No. 6120 S. Yale #1500  
 City, State, ZIP+4 Tulsa OK 74136

PS Form 3800, August 2006

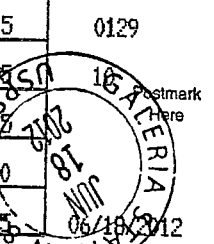
See Reverse for Instructions

7010 0290 0001 9420 7558

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(Domestic Mail Only; No Insurance Coverage Provided)For delivery information visit our website at [www.usps.com](http://www.usps.com)

MIDLAND TX 79702

Postage	\$	\$0.65
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.95



Sent To Chevron USA, Inc.  
 Street, Apt. No., or PO Box No. PO Box 1150  
 City, State, ZIP+4 Midland TX 79702

PS Form 3800, August 2006

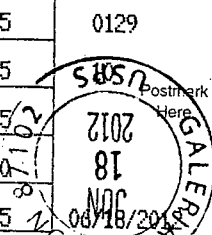
See Reverse for Instructions

7010 0290 0001 9420 7565

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MIDLAND TX 79701

Postage	\$	\$0.65
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.95



Sent To Cimarex Energy Co. of Colorado  
 Street, Apt. No., or PO Box No. 600 N. Maricfield  
 City, State, ZIP+4 Midland TX 79701

PS Form 3800, August 2006

See Reverse for Instructions

7010 0290 0001 9420 7572

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**CERTIFIED MAIL™ RECEIPT**  
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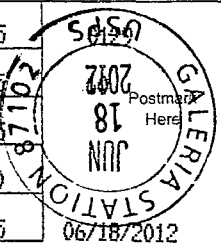
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**OFFICIAL USE**  
 MIDLAND TX 79710

Postage	\$	\$0.65
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
<b>Total Postage &amp; Fees</b>	<b>\$</b>	<b>\$5.95</b>

Sent To: M. Jack Huff  
 Street, Apt. No., or PO Box No.: PO Box 50190  
 City, State, ZIP+4: MIDLAND TX 79710

PS Form 3800, August 2006 See Reverse for Instructions



7010 0290 0001 9420 7589

**U.S. Postal Service**  
**CERTIFIED MAIL™ RECEIPT**  
*(Domestic Mail Only; No Insurance Coverage Provided)*

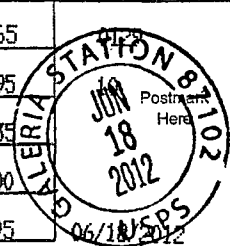
For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**  
 ALBANY TX 76430

Postage	\$	\$0.65
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
<b>Total Postage &amp; Fees</b>	<b>\$</b>	<b>\$5.95</b>

Sent To: Momentum Operating Co.  
 Street, Apt. No., or PO Box No.: PO Box 878  
 City, State, ZIP+4: Albany TX 76430

PS Form 3800, August 2006 See Reverse for Instructions



7010 0290 0001 9420 7619

**U.S. Postal Service™**  
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**OFFICIAL USE**  
 MIDLAND TX 79705

Postage	\$	\$0.65
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
<b>Total Postage &amp; Fees</b>	<b>\$</b>	<b>\$5.95</b>

Sent To: XTO Energy Inc.  
 Street, Apt. No., or PO Box No.: 3000 N. Garfield #175  
 City, State, ZIP+4: MIDLAND TX 79705

PS Form 3800, August 2006 See Reverse for Instructions



=====

GALERIA POSTAL STORE  
 ALBUQUERQUE, New Mexico  
 871029711  
 3401500129-0099  
 06/18/2012 (505)346-0854 02:37:26 PM

=====

===== Sales Receipt =====

Product Description	Sale Unit Qty	Price	Final Price
TULSA OK 74136			\$0.65
Zone-5 First-Class Letter			
1.50 oz.			
Expected Delivery: Thu 06/21/12			
Return Rcpt (Green Card)		\$2.35	
Certified		\$2.95	
Label #:	70100290000194207497		
		=====	
Issue PVI:		\$5.95	
OKLAHOMA CITY OK			\$0.65
73154-0496 Zone-4 First-Class Letter			
1.50 oz.			
		=====	
Issue PVI:		\$0.65	
OKLAHOMA CITY OK			\$0.65
73154-0496 Zone-4 First-Class Letter			
1.50 oz.			
Expected Delivery: Wed 06/20/12			
Return Rcpt (Green Card)		\$2.35	
Certified		\$2.95	
Label #:	70100290000194207510		
Customer Postage		-\$0.65	
Subtotal:		\$5.30	
		=====	
Issue PVI:		\$5.30	
HOUSTON TX 77002			\$0.65
Zone-5 First-Class Letter			
1.50 oz.			
Expected Delivery: Thu 06/21/12			
Return Rcpt (Green Card)		\$2.35	
Certified		\$2.95	
Label #:	70100290000194207541		
		=====	
Issue PVI:		\$5.95	

MIDLAND TX 79702 \$0.65  
 Zone-4 First-Class Letter  
 1.50 oz.  
 Expected Delivery: Thu 06/21/12  
 Return Rcpt (Green Card) \$2.35  
 Certified \$2.95  
 Label #: 70100290000194207558

=====

Issue PVI: \$5.95

MIDLAND TX 79701 \$0.65  
 Zone-4 First-Class Letter  
 1.50 oz.  
 Expected Delivery: Thu 06/21/12  
 Return Rcpt (Green Card) \$2.35  
 Certified \$2.95  
 Label #: 70100290000194207565

=====

Issue PVI: \$5.95

MIDLAND TX 79710 \$0.65  
 Zone-4 First-Class Letter  
 1.50 oz.  
 Expected Delivery: Thu 06/21/12  
 Return Rcpt (Green Card) \$2.35  
 Certified \$2.95  
 Label #: 70100290000194207572

=====

Issue PVI: \$5.95

ALBANY TX 76430 \$0.65  
 Zone-4 First-Class Letter  
 1.50 oz.  
 Expected Delivery: Thu 06/21/12  
 Return Rcpt (Green Card) \$2.35  
 Certified \$2.95  
 Label #: 70100290000194207589

=====

Issue PVI: \$5.95

HOBBS NM 88240 \$0.65  
 Zone-3 First-Class Letter  
 1.40 oz.  
 Expected Delivery: Wed 06/20/12  
 Return Rcpt (Green Card) \$2.35  
 Certified \$2.95  
 Label #: 70100290000194207602

=====

Issue PVI: \$5.95

MIDLAND TX 79705 \$0.65  
Zone-4 First-Class  
Letter  
1.50 oz.  
Expected Delivery: Thu 06/21/12  
Return Rcpt (Green \$2.35  
Card)  
Certified \$2.95  
Label #: 70100290000194207619  
=====

Issue PVI: \$5.95

=====

Total: \$53.55

Paid by:  
VISA \$53.55  
Account #: XXXXXXXXXXXX2999  
Approval #: 19854G  
Transaction #: 774  
23902813401

Order stamps at [usps.com/shop](http://usps.com/shop) or  
call 1-800-Stamp24. Go to  
[usps.com/clicknship](http://usps.com/clicknship) to print  
shipping labels with postage. For  
other information call  
1-800-ASK-USPS.

\*\*\*\*\*  
\*\*\*\*\*  
Get your mail when and where you  
want it with a secure Post Office  
Box. Sign up for a box online at  
[usps.com/poboxes](http://usps.com/poboxes).  
\*\*\*\*\*  
\*\*\*\*\*

Bill#:1000100259083  
Clerk:10

All sales final on stamps and postage  
Refunds for guaranteed services only  
Thank you for your business

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\*\*\*\*\*  
HELP US SERVE YOU BETTER

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<https://postalexperience.com/Pos>

TELL US ABOUT YOUR RECENT  
POSTAL EXPERIENCE

YOUR OPINION COUNTS

\*\*\*\*\*  
\*\*\*\*\*

Customer Copy

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Apache Corp.  
6120 S. Yale #1500  
Tulsa OK 74136

2. Article Number

(Transfer from service label)

7010 0290 0001 9420 7497

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-154

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*☐ Agent☐ Addressee

B. Received by (Printed Name)

*[Signature]*

C. Date of Delivery

6/20/12

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail☐ Registered ☐ Return Receipt for Merchandise☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chesapeake Operating, Inc.  
PO Box 18496  
Oklahoma City OK  
73154-0496

2. Article Number

(Transfer from service label)

7010 0290 0001 9420 7510

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-15

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail☐ Registered ☐ Return Receipt for Merchandise☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Amstar Energy of Colorado  
600 N. Marientfield  
Midland TX 79701

2. Article Number

(Transfer from service label)

7010 0290 0001 9420 7565

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-15

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*☐ Agent☐ Addressee

B. Received by (Printed Name)

*[Signature]*

C. Date of Delivery

6-20-12

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail☐ Registered ☐ Return Receipt for Merchandise☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EnerVest Operating LLC  
1001 Fannin St #800  
Houston TX 77002

2. Article Number

(Transfer from service label)

7010 0290 0001 9420 7541

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent  
☐ Addressee

B. Received by (Printed Name)

Andrew Wu Kman

C. Date of Delivery

6/01/12

D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Jack Huff  
PO Box 50190  
Midland TX 79710

2. Article Number

(Transfer from service label)

7010 0290 0001 9420 7572

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent  
☐ Addressee

B. Received by (Printed Name)

JACK HUFF

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Momentum Operating Co.  
PO Box 878  
Albany TX 76430

2. Article Number

(Transfer from service label)

7010 0290 0001 9420 7589

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent  
☐ Addressee

B. Received by (Printed Name)

SHELLY BAIZE

C. Date of Delivery

6-10-12

D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rice Operating Co.  
122 W. Taylor  
Hobbs NM 88240

2. Article Number

(Transfer from service label)

7010 0290 0001 9420 7602

PS Form 3811, February 2004

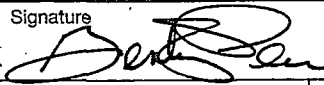
Domestic Return Receipt

102595-02-M-1540

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X


☐ Agent☐ Addressee

B. Received by (Printed Name)

Gentry Pearce

C. Date of Delivery

6/19/12

D. Is delivery address different from item 1?

☒ Yes

If YES, enter delivery address below:

☐ No

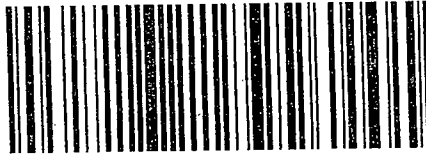
3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

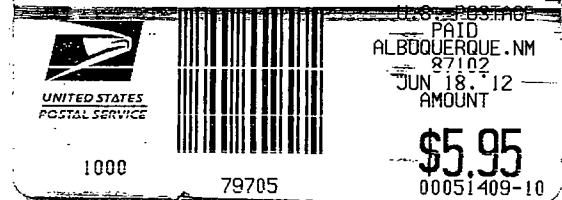
4. Restricted Delivery? (Extra Fee)

☐ Yes

CERTIFIED MAIL



7010 0290 0001 9420 7619

RETURN RECEIPT  
REQUESTED

XTO Energy Inc.  
3000 N. Garfield #175  
Midland TX 79705

MAIL 7010 0290 0001 9420 7619  
RETURN TO SENDER  
NOT DELIVERABLE AS ADDRESSED  
UNABLE TO FORWARD  
BC: 07302513425 \*1110-00028-21-00

797037402050024

EX<sup>®</sup>  
ATED

122 W. Taylor  
Hobbs, NM 88240