District	Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103	
MELL API NO.   30-039-31116   100	Office '				
1301 W. Grand Ave, Ancia, NM 8210   122 O South St. Francis Dr. Santa Fe, NM 87505   1008 km Bause Rd, Azte, NM 87401   1220 South St. Francis Dr. Santa Fe, NM 87505   1008 km Bause Rd, Azte, NM 87401   1220 South St. Francis Dr. Santa Fe, NM 87505   1008 km Bause Rd, Azte, NM 87401   1220 South St. St. Pare Rd. Par	1625 N French Dr , Hobbs, NM 88240			WELL API NO.	
DISTRICT OF REPORT OF INTERTITON TO:  DESPROY REPORT SON DESCRIPTION TO CHEMPORAL WORK   PLUG AND ABANDON   CHANGE PLANS   PAND A COMPLETE COMPILED ON TREATER CASING   MULTIPLE COMPL   CASING/CEMENT JOBON HIS COMPILED ON THE COMPILED ON T		OIL CONSERVATION	DIVISION		
Santa Fe, NM 87505   Santa F					
SP-077842   SP-077842   SP-077842   SP-077842   SP-077842   SP-077842   SP-077842   SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRIPL, OR TO DEEPEN OR PILLG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.					
SUNDRY NOTICES AND REPORTS ON WELLS.  (ON NOT USET THIS FORM FOR PROPOSALS TO BULL OR TO DEPTEN OR PLUG BACK TO A DIFFERENT RESERVOR. LSE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)  1. Type of Well: Oil Well	1220 S St Francis Dr, Santa Fe, NM	Sama Fe, Nivi 6/303		1	
DIFFERENT RESERVORUSE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  REPORDOSALS.)  1. Type of Well: Oil Well		ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil Well	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 29-7 Unit	
2. Name of Operator Burlington Resources Oil Gas Company LP  3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289  4. Well Location Unit Letter P: 1199   feet from the South Iinc and I122   feet from the East Iinc Section 15   Township 29N   Range TW   NMPM   Rio Arriba County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)   6243' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  It is intended to drill and complete the subject well in the Blanco Mesawerde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.  Proposed perforations are: MV - 3228' - 5651'; DK - 7262' - 7500' These perforations are in TVD.  BR will use some form of the subtraction method to establish an allocation for commingled wells.  DHC 3 70 S A 2  Spud Date:  TITLE Staff Regulatory Technician DATE 1[II[[2]]  Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517  For State Use Only  APPROVED BY:  APPROVED BY:  JALL 2012				8. Well Number <b>56C</b>	
Burlington Resources Oil Cas Company LP				9. OGRID Number	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289  4. Well Location Unit Letter P: 1199		Company LP			
4. Well Location Unit Letter P: 1199   feet from the   South   line and   1122   feet from the   East   line   Section   15   Township   29N   Range   7W   NMPM   Rio Arriba County				10. Pool name or Wildcat	
Unit Letter P: 1199   feet from the   South   line and   1122   feet from the   East   line   Section   15   Township   29N   Range   7W   NMPM   Rio Arriba County      11. Elevation (Show whether DR, RKB, RT, GR, etc.)     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data     13. NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUS AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   COMMENCE COMMINGLE     OTHER:   OTHER:   OTHER:   OTHER:     13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.     It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.   RCUD JUL 12*12*	P.O. Box 4289, Farmington, NM	87499-4289		Blanco MV/Basin DK	
Section   15	4. Well Location				
Section   15	Unit Letter P: 119	get from the South	line and112	2 feet from the East line	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6243' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   DOWNHOLE COMMINGLE   OTHER:    13. Describe proposed or completed operations. (Clearly state all perfinent details, and give perfinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.  RCUD JUL 12'12  Proposed perforations are: MV - 3228' - 5651'; DK - 7262' - 7500' These perforations are in TVD.  As referenced in Order # R- 10697 interest owners were not re-notified.  BR will use some form of the subtraction method to establish an allocation for commingled wells.  DHC 3705A2  Spud Date: Rig Released Date:   TITLE   Staff Regulatory Technician   DATE   11/12   16 2012  Type or print name   Arleen Kellywood   E-mail address:   arleen.r.kellywood@conocophillips.com   PHONE: 505-326-9517  For State Use Only   Approved BY:   Approv				NMPM Rio Arriba County	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTERING CASING   MULTIPLE COMPL   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   OTHER:    13. Describe proposed or completed operations. (Clearly state all perfinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.  Proposed perforations are: MV - 3228' - 5651'; DK - 7262' - 7500' These perforations are in TVD.  As referenced in Order # R- 10697 interest owners were not re-notified.  BR will use some form of the subtraction method to establish an allocation for commingled wells.  DHC 3705 AZ  Spud Date: Rig Released Date:   TITLE					
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PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  PEMPORARILLY ABANDON  AUTHOR PLANS  PAND A  P	NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF:	
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SIGNATURE Well Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517  For State Use Only APPROVED BY: TITLE Staff Regulatory Technician DATE 1/11/2  SUPERVISOR DISTRICT #3  DATE 1 6 2012	Spud Date:	Rig Rele	eased Date:		
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APPROVED BY: / hule to	For State Use Only	$\mathcal{I}_{i}$	STIDEBNIGUD LHG	TRICT#3 F== 4.6 2012	
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