



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

HOBBS  
1R002

November 1, 2004

Mr. Paul Mulkey  
Duke Energy Field Services  
11525 W. Carlsbad Hwy  
Hobbs, NM 88240

[pdmulkey@duke-energy.com](mailto:pdmulkey@duke-energy.com)

Re: Closure Approval: C-Extension #1 - #130001  
Site Reference UL-F, Sec-30 T-20S R-37E  
Initial Notification Date: April 5, 2004  
Closure Request Dated: October 12, 2004

Dear Mr. Mulkey,

The **Final Closure Document** submitted to the New Mexico Oil Conservation Division (OCD) by Environmental Plus, Inc. for Duke Energy Field Services is **hereby approved**. According to the information provided, no further action is required at this time.

Please be advised that OCD approval does not relieve Duke Energy Field Services of liability should remaining contaminants pose a future threat to ground water, surface water, human health or the environment. Additionally, OCD approval does not relieve Duke Energy Field Services of responsibility for compliance with any other federal, state, or local laws and/or regulations.

If you have any questions or need assistance please feel free to call me at (505) 393-6161, x111 or email [lwjohnson@state.nm.us](mailto:lwjohnson@state.nm.us)

Sincerely,

Larry Johnson - Environmental Engineer

Cc: Chris Williams - District I Supervisor  
Ed Martin - Environmental Bureau  
Paul Sheeley - Environmental Engineer  
Iain Olness - EPI Consultant [iolness@hotmail.com](mailto:iolness@hotmail.com)



ENVIRONMENTAL PLUS, INC. *Micro-Blaze Micro-Blaze Out™*  
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES

12 October 2004

Mr. Larry Johnson  
NM Energy, Minerals, and Natural Resources Department  
New Mexico Oil Conservation Division – Environmental Bureau  
1625 North French Drive  
Hobbs, NM 88240

Re: Site Closure Documentation Duke Energy C-Extension #1 - #130001  
UL-F Section 30 T20S R37E, Lea County, New Mexico  
Land Owner: State of New Mexico

Dear Mr. Johnson,

Environmental Plus, Inc. (EPI), on behalf of Mr. Paul Mulkey, Duke Energy Field Services (DEFS), submits for your consideration this *Site Closure Documentation* for the above-referenced site. This report documents the delineation of the vertical and horizontal extents of hydrocarbon contamination at the site, the removal and disposal of the contaminated soil above NMOCD remedial thresholds and the backfilling of the excavation with clean soil obtained from the surrounding area. The completion of this project is consistent with the initial C-141 submitted to the NMOCD on April 6, 2004. EPI, on behalf of DEFS, therefore requests that the NMOCD consider the information included in this report and issue a "No Further Action" letter for the site.

All official correspondence should be addressed to:

Mr. Paul Mulkey  
Duke Energy Field Services  
1625 West Marland  
Hobbs, NM 88240

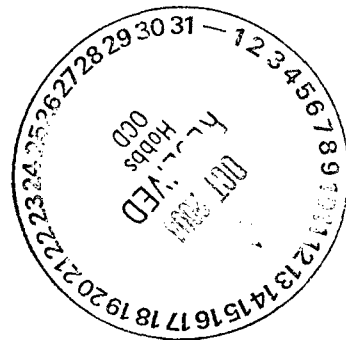
Should you have any questions or concerns, please feel free to contact me at EPI's office or via e-mail at [iolness@hotmail.com](mailto:iolness@hotmail.com). Mr. Paul Mulkey of DEFS can be contacted at (505) 391-5716 or via e-mail at [pdmulkey@duke-energy.com](mailto:pdmulkey@duke-energy.com).

Sincerely,

ENVIRONMENTAL PLUS, INC.

Iain Olness, P.G.  
Hydrogeologist

cc: Paul Mulkey, DEFS – Hobbs  
Lynn Ward, DEFS – Midland  
Steve Weathers, DEFS - Denver  
Sherry Miller, EPI President  
Ben Miller, EPI Vice President and General Manager



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**SITE INVESTIGATION,  
REMEDATION AND FINAL C-141  
CLOSURE DOCUMENTATION**

**C-EXTENSION RELEASE SITE**

**DEFS REF: 130001**

**UL-F (SE¼ OF THE NW¼) OF SECTION 30 T20S R37E**

**~6 MILES SOUTHWEST OF MONUMENT**

**LEA COUNTY, NEW MEXICO**

**LATITUDE: N 32° 32' 43.70"**

**LONGITUDE: W 103° 17' 38.69"**

**OCTOBER 12, 2004**

**PREPARED BY:**

***Environmental Plus, Inc.***

**2100 Avenue O**

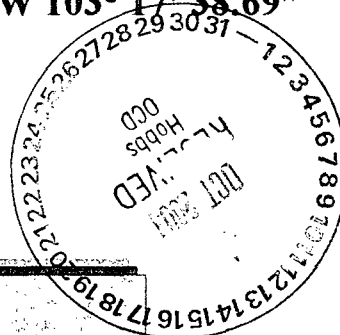
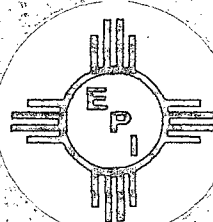
**P.O. Box 1558**

**Eunice, NM 88231**

**Phone: (505)394-3481**

**FAX: (505)394-2601**

**iolness@hotmail.com**



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## Project Summary

### ***Site Specific:***

- ◆ **Company Name:** Duke Energy Field Services
- ◆ **Facility Name:** C-Extension Natural Gas Gathering Pipeline
- ◆ **Project Reference** 130001
- ◆ **Company Contacts:** Paul Mulkey
- ◆ **Site Location:** WGS84 N32° 32' 43.70"; W103° 17' 38.69"
- ◆ **Legal Description:** Unit Letter F, (SE¼ of the NW¼), Section 30, T20S, R37E
- ◆ **General Description:** approximately 6-miles southwest of Monument, New Mexico
- ◆ **Elevation:** 3,535-ft amsl    **Depth to Ground Water:** ~57-ft
- ◆ **Land Ownership:** State of New Mexico
- ◆ **EPI Personnel:**      Project Consultant – Iain Olness  
   Site Foreman – Roger Boone

### ***Release Specific:***

- ◆ **Product Released:** Natural Gas & NGL
- ◆ **Volume Released:** ~180-bbl reported    **Volume Recovered:** ~120-bbl
- ◆ **Time of Occurrence:** 5-April-04    **Time of Discovery:** 5-April-04
- ◆ **Release Source:** 16" steel NG pipeline; integrity lost due to internal corrosion; repaired by clamping with ultimate replacement of section.
- ◆ **Initial Surface Area Affected:** ~58,000-ft<sup>2</sup>

### ***Remediation Specific:***

- ◆ **Final Vertical extent of contamination:** 4-ft bgs; Remaining depth to ground water: 53-ft
- ◆ **Water wells within 1,000-ft:** 0                      **Surface water bodies within 1,000-ft:** 0
- ◆ **NMOCD Site Ranking Index:** 10 points (50-100 ft to top of water table)
- ◆ **Remedial goals for Soil:** TPH – 1,000 mg/kg; BTEX – 50 mg/kg; Benzene – 10 mg/kg; Chlorides – 250 mg/kg; Sulfates – 600 mg/kg
- ◆ **RCRA Waste Classification:** Exempt
- ◆ **Remediation Option Selected:** a) Excavation of contaminated soil above NMOCD remedial goals; b) disposal of the excavated soil at the South Monument Land Farm c) laboratory analyses to confirm removal of soil impacted of NMOCD remedial thresholds; d) backfill the excavation with soil obtained from the surrounding area (i.e., sand dunes)
- ◆ **Disposal Facility:** South Monument Land Farm    **Volume disposed of:** 2,618-yd<sup>3</sup>
- ◆ **Project Completion Date:** 7 May 2004
- ◆ **Additional Commentary:** None

## **1.0 Introduction & Background**

This report addresses the site investigation and remediation of the Duke Energy Field Services (DEFS) "C-Extension" 16-inch natural gas gathering line remediation site. On April 5, 2004, Environmental Plus, Inc. (EPI) was notified by DEFS regarding a recently discovered natural gas and associated natural gas liquid (NGL) release along the C-Extension. This site is located approximately 6 miles southwest of Monument, Lea County, New Mexico (*reference Figure 1*). The initial C-141 Form submitted to the New Mexico Oil Conservation Division (NMOCD) on April 6, 2004, reports the release volume as approximately 180-barrels with 120-barrels recovered. EPI performed GPS surveying, photography and characterization of the site on April 5, 2004. The initial site consisted of an approximate 58,000 square feet (ft<sup>2</sup>) visibly affected surface area (*reference Figure 3*).

Initial activities at the site consisted of the removal of saturated soil along the flow paths and transporting the soil to the South Monument Land Farm for disposal. Upon removal of the saturated soils, two soil borings were advanced on either side of the point of release to delineate the vertical extent of contamination. Samples were collected from the soil borings and analyzed in the field for the presence of organic vapors utilizing an UltraRae photoionization detector (PID) equipped with a 10.6 electron-volt (eV) lamp. In addition, samples were submitted for laboratory confirmation to ensure the extents of contamination had been delineated.

Once the extents of contamination had been delineated, remediation activities commenced. Remediation of this site consisted of excavation and disposal of approximately 2,618 cubic yards (yds<sup>3</sup>) of contaminated soil. The contaminated soil was disposed of at the South Monument Land Farm. The excavation bottom(s) and sidewalls associated with the point of release were sampled on April 23, 2004 and analyzed in the field for the presence of organic vapors utilizing an UltraRae photoionization detector (PID) equipped with a 10.6 electron volt (eV) lamp and submitted for laboratory quantification. Analytical results indicated all analytes were below the NMOCD remedial thresholds with the exception of chlorides. Chloride concentrations for these samples ranged from 336 parts per million (ppm) to 592 ppm. Discussions with Mr. Larry Johnson of the Hobbs office of the New Mexico Oil Conservation Division (NMOCD) resulted in the chloride impacted soil to remain in place. Analytical results for samples collected from the flow paths were below the NMOCD remedial thresholds for all analytes.

This release site is located in Unit Letter F, (SE<sup>1</sup>/<sub>4</sub> of the NW<sup>1</sup>/<sub>4</sub>), Section 30, T20, R37E, N32° 32' 43.70" and W103° 17' 38.69". The site is approximately 6-miles southwest of Monument, New Mexico. The property is owned by the State of New Mexico (*reference Figures 1 through 3*).

## **2.0 Site Description**

### ***2.1 Geological Description***

*The United States Geological Survey (USGS) Ground-Water Report 6, "Geology and Ground-Water Conditions in Southern Lea County, New Mexico," A. Nicholson and A. Clebsch, 1961, describes the near surface geology of southern Lea County as "an intergrade of the Quaternary Alluvium (QA) sediments, i.e., fine to medium sand, with the mostly eroded Cenozoic Ogallala (CO) formation. Typically, the QA and CO formations in the area are capped by a thick interbed of caliche and generally overlain by sandy soil."*

The release site is located in the Eunice Plain physiographic subdivision, described by Nicholson & Clebsch as an area “underlain by a hard caliche surface and is almost entirely covered by reddish-brown dune sand”. The thickness of the sand cover ranges from 2-5 feet in most areas to as much as 20-30 feet in drift areas.

## **2.2 Ecological Description**

The area is typical of the Upper Chihuahuan Desert Biome consisting primarily of hummocky sand hills covered with Harvard Shin Oak (*Quercus harvardi*) interspersed with Honey Mesquite (*Prosopis glandulosa*) along with typical desert grasses, flowering annuals and flowering perennials. Mammals represented, include Orrd’s and Merriam’s Kangaroo Rats, Deer Mouse, White Throated Wood Rat, Cottontail Rabbit, Black Tailed Jackrabbit, Mule Deer, Bobcat, Red Fox and Coyote. Reptiles, amphibians, and birds are numerous and typical of area. A survey of Listed, Threatened, or Endangered species was not conducted.

## **2.3 Area Ground Water**

The unconfined groundwater aquifer at this site was projected to be 35-feet below ground surface (bgs) based on limited water depth data obtained from the New Mexico State Engineers Office data base. Due to the uncertainty as to the depth of groundwater, one of the soil borings, advanced to delineate the vertical extent of contamination, was advanced until groundwater was encountered. Groundwater was encountered at a depth of 57-feet bgs. Groundwater gradient in this area is generally to the east-southeast.

## **2.4 Area Water Wells**

All recorded wells are greater than 1,000 horizontal feet from the site.

## **2.5 Area Surface Water Features**

No surface water bodies exist within 1,000 horizontal feet of the site.

# **3.0 NMOCD Site Ranking**

Contaminant delineation and remedial work done at this site indicate that the chemical parameters of the soil and the physical parameters of the groundwater were characterized consistent with the characterization and remediation/abatement goals and objectives set forth in the following New Mexico Oil Conservation Division (NMOCD) publications:

- ◆ **Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)**
- ◆ **Unlined Surface Impoundment Closure Guidelines (February 1993)**

Acceptable thresholds for contaminants/constituents of concern (CoC), i.e., TPH<sup>8015m</sup>, benzene, and the mass sum of benzene, toluene, ethylbenzene, and total xylenes (BTEX), were determined based on the NMOCD Ranking Criteria as follows:

- ◆ *Depth to Ground water, i.e., distance from the lower most acceptable concentration to the ground water.*
- ◆ *Wellhead Protection Area, i.e., distance from fresh water supply wells.*
- ◆ *Distance to Surface Water Body, i.e., horizontal distance to all down gradient surface water bodies.*

Based on the proximity of the site to protectable area water wells, surface water bodies, and depth to groundwater from the lower most contamination, the NMOCD ranking score for the site is 10 points with the soil remedial goals highlighted in the Site Ranking table presented below.

1. Ground Water	2. Wellhead Protection Area	3. Distance to Surface Water	
Depth to GW <50 feet: 20 points	If <1,000' from water source, or; <200' from private domestic water source: 20 points	<200 horizontal feet: 20 points	
Depth to GW 50 to 99 feet: 10 points		200-1,000 horizontal feet: 10 points	
Depth to GW >100 feet: 0 points	If >1,000' from water source, or; >200' from private domestic water source: 0 points	>1,000 horizontal feet: 0 points	
Ground Water Score = 10	Wellhead Protection Score= 0	Surface Water Score= 0	
Site Rank (1+2+3) = 0 + 0 + 0 = 10 points			
Total Site Ranking Score and Acceptable Remedial Goal Concentrations			
Parameter	20 or >	10	0
Benzene <sup>1</sup>	10 ppm	10 ppm	10 ppm
BTEX <sup>1</sup>	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1,000 ppm	5,000 ppm

<sup>1</sup> A field soil vapor headspace measurement of 100 ppm may be substituted for a laboratory analysis of the benzene and BTEX concentration limits.

## 4.0 Subsurface Soil Investigation

The vertical extent of hydrocarbon contamination at the site was determined by advancing two soil borings along side the point of release. Field analyses of soil samples collected during the advancement of the soil borings indicated contamination was restricted to the near surface (i.e., <5 feet bgs). Submission of samples to an independent laboratory confirmed the field analyses (reference Table 1).

Excavation of the flow paths continued until field analyses of soil samples indicated organic vapor concentrations were below 50 ppm. The flow paths were divided into five separate quadrants (reference Figure 4), with excavation depths varying from 1 to 3 feet below ground surface in each of the quadrants. Grab samples were collected from each quadrant and analyzed in the field for the presence of organic vapors utilizing an UltraRae® photoionization detector (PID) equipped with a 10.6 electron volt (eV) lamp. Once field analyses indicated organic vapor concentrations were below 50 ppm, samples were collected and submitted to an independent laboratory for quantification of GRO, DRO, BTEX and chloride. Analytical results for these samples reported contaminant concentrations below the NMOCD remedial thresholds for all analytes (reference Table 1).

Approximately 33 cubic yards of soil (22 feet long X 10 feet wide X 4 feet deep) were removed from the excavation at the point of release (reference Figure 5). Grab samples were collected from each sidewall and the bottom of the excavation and analyzed in the field for the presence of organic vapors utilizing an UltraRae® PID equipped with a 10.6 eV lamp. Once field analyses indicated organic vapor concentrations were below 50 ppm, samples were collected and submitted to an



independent laboratory for quantification of GRO, DRO, BTEX and chloride. Analytical results for these samples reported contaminant concentrations below the NMOCD remedial thresholds for all analytes with the exception of chloride, which was above the NMOCD remedial threshold of 250 milligrams per kilogram (mg/Kg) for all the samples. (*reference Table 1*).

## **5.0 Ground Water Investigation**

The projected depth to ground water at this site was ~35-feet bgs. However, during the advancement of the soil borings to delineate the vertical extent of contamination, one of the soil borings was advanced until groundwater was encountered. Groundwater was encountered at a depth of 57-feet bgs in this soil boring. Field analyses for soil samples collected from the soil borings indicated organic vapor concentrations ranging from 0.5 to 33.4 ppm (*reference Table 1*). In addition, analytical results for samples collected from the surface, 5-feet bgs and 10-feet bgs in soil boring BH-1 indicated concentrations below NMOCD remedial thresholds (*reference Table 1*). The soil borings were sealed utilizing bentonite pellets.

Soil samples were collected from the flow paths during the excavation of the impacted soil along the flow paths. The samples were analyzed in the field utilizing an UltraRae PID equipped with a 10.6 eV lamp. Excavation activities continued until field analyses indicated organic vapor concentrations were below 50 ppm. Soil samples were then collected and submitted to an independent laboratory for quantification of GRO, DRO, BTEX and chloride.

Based on the removal of impacted soil to below remedial goal concentrations and adequate depth to ground water, there is no need for further groundwater investigation at this site.

## **6.0 Remediation Process**

Remediation of the site commenced on April 6, 2004 and continued through May 7, 2004. Remedial activities at the site consisted of excavation and disposal of 2,618 yd<sup>3</sup> of NGL contaminated soil from the site. The contaminated soil was disposed of at the South Monument Land Farm. After field analyses of soil samples collected from the excavation indicated successful removal of impacted soil, samples were submitted to an independent laboratory to verify remedial goals had been attained. The only analyte that was reported above NMOCD remedial thresholds was chloride in the samples collected from the sidewalls and bottom of the excavation at the point of release. Subsequent conversations with Mr. Larry Johnson of the Hobbs, New Mexico office of the NMOCD resulted in verbal approval of leaving the chloride impacted soil in place and the excavation was backfilled with soil from the surrounding area (i.e., sand dunes). The backfilling and contouring of the site were completed on May 7, 2004.

## **7.0 Closure Justification**

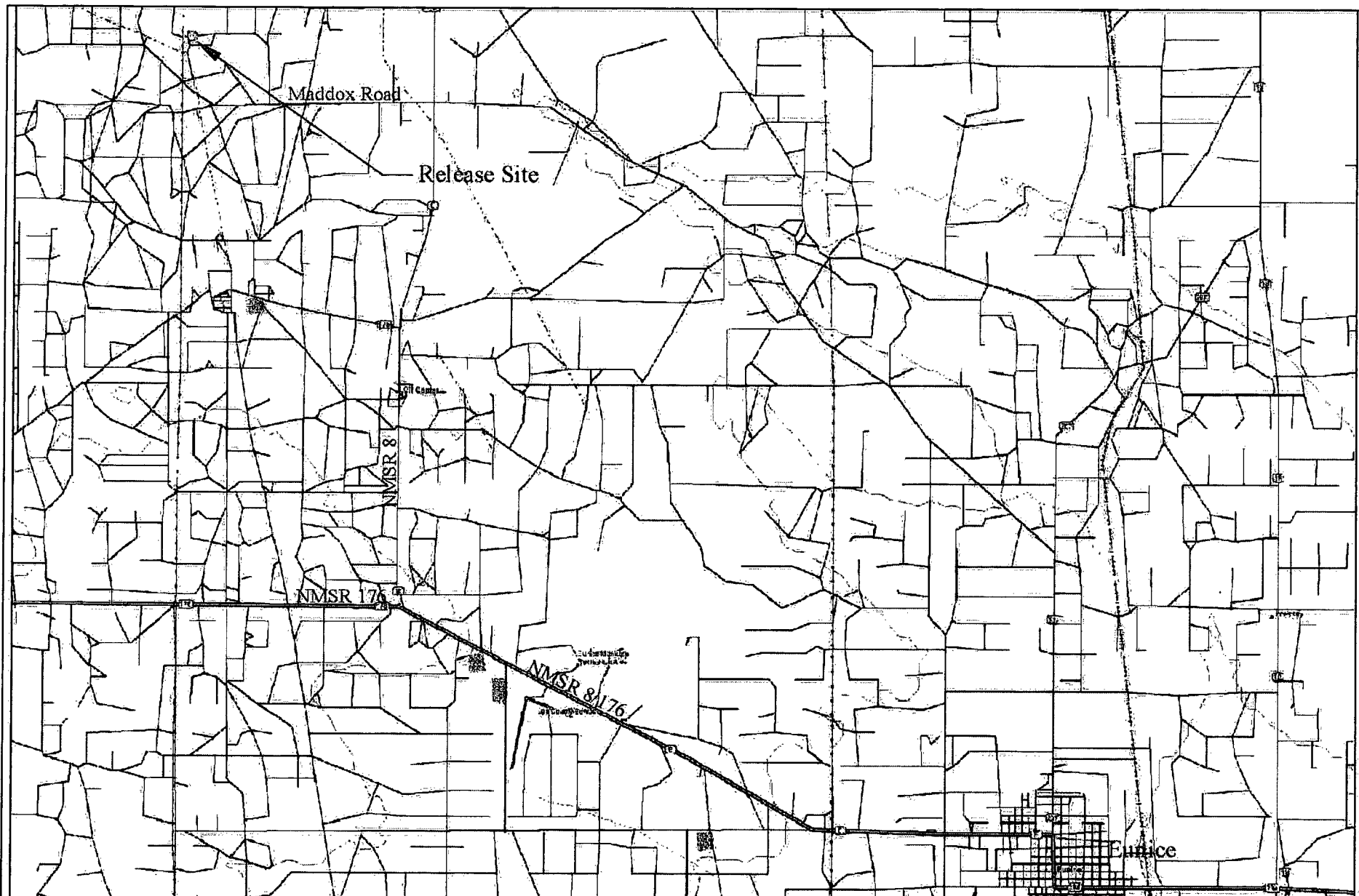
This report documents successful removal of impacted soil above the remedial thresholds discussed in Section 3 above and confirmed via laboratory analyses for this release site. The only exceptions were the samples collected from the excavation associated with the point of release, which indicated chloride concentrations above the NMOCD remedial thresholds. However, conversations with Mr. Larry Johnson of the Hobbs office of the NMOCD resulted in verbal approval of leaving the soil in place. Due to the depth to groundwater (i.e., >50 feet), it is suggested that the remaining impacted soil will not impact the groundwater and can be left in place. The impacted soil was excavated and disposed of at the South Monument Land Farm. Clean soil was obtained from the surrounding area to backfill the excavation. Based on the data presented in this report, Environmental Plus, Inc., on

behalf of Duke Energy Field Services, requests that the NMOCD require “no further action” at this site and issue a *Site Closure Letter*.

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## FIGURES

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**Figure 1**  
**Area Map**  
 Duke Energy Field Services  
 C-Extension #1 04-05-04

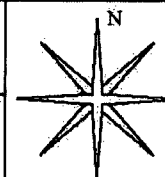
Lea County, New Mexico  
 SE 1/4 of the NW 1/4, Sec. 30, T20S, R37E  
 N 32° 32' 43.7" W 103° 17' 38.7"  
 Elevation: 3,535 feet amsl

DWG By: Iain Olness  
 April 2004

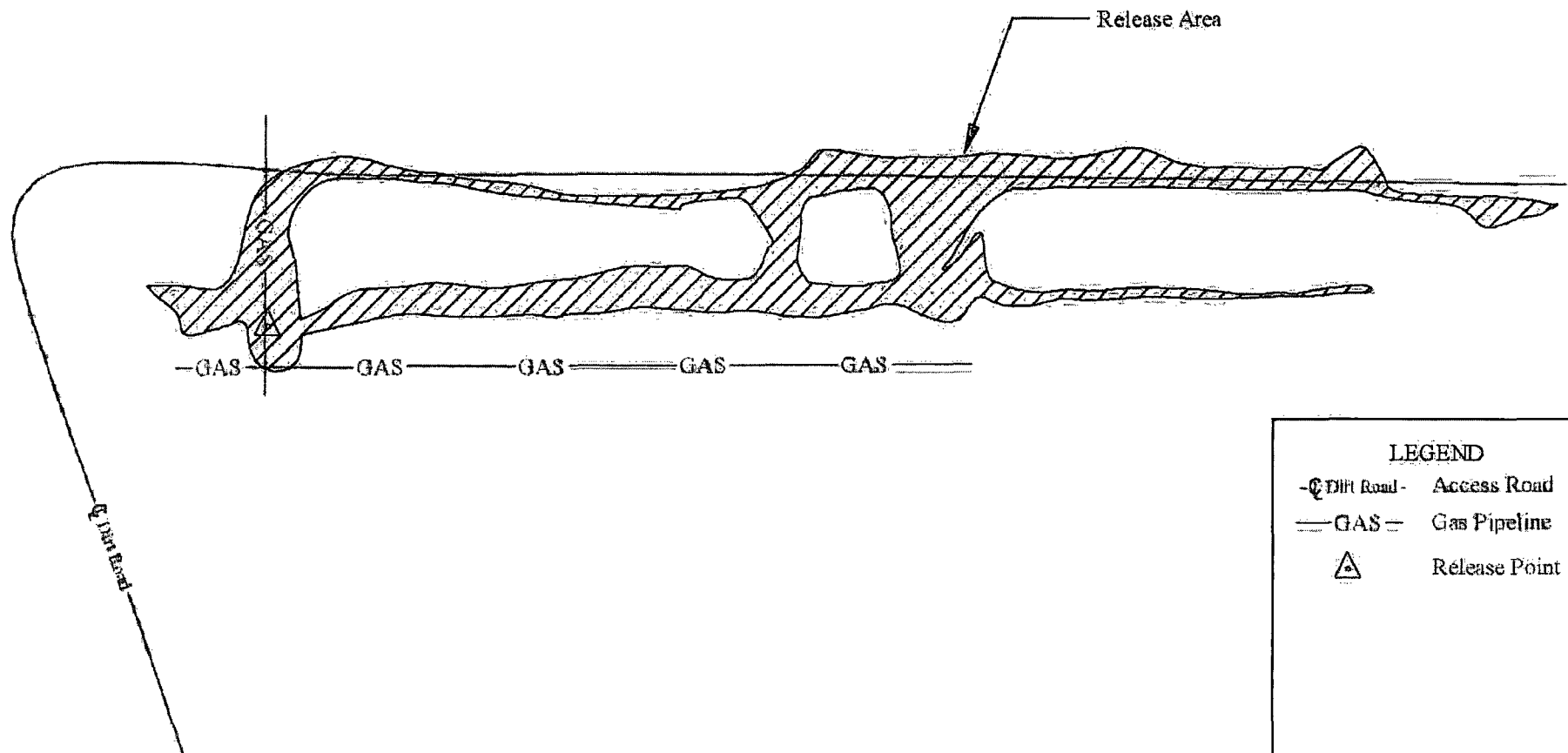
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LEGEND	
-Dirt Road-	Access Road
—GAS—	Gas Pipeline
△	Release Point

Figure 3  
Site Map  
Duke Energy Field Services  
C-Extension #1 04-05-04

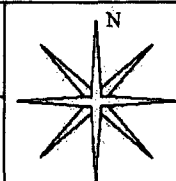
Lea County, New Mexico  
SE 1/4 of the NW 1/4, Sec. 30, T20S, R37E  
N 32° 32' 43.7" W 103° 17' 38.7"  
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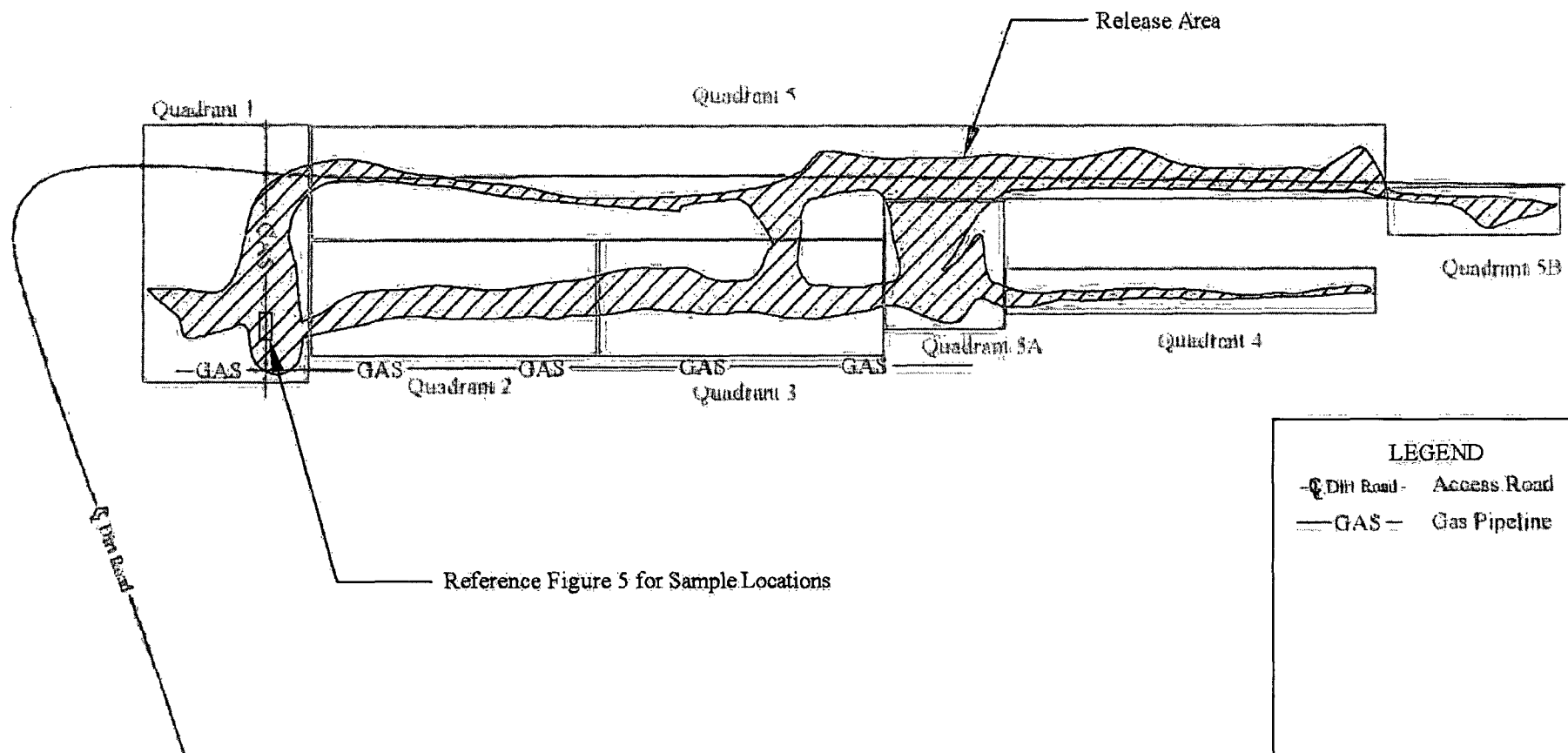
DWG By: Iain Olness  
March 2004

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**Figure 4**  
**Sample Location Map**  
 Duke Energy Field Services  
 C-Extension #1 04-05-04

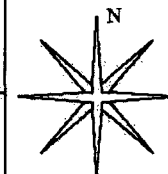
Lea County, New Mexico  
 SE 1/4 of the NW 1/4, Sec. 30, T20S, R37E  
 N 32° 32' 43.7" W 103° 17' 38.7"  
 Elevation: 3,535 feet amsl

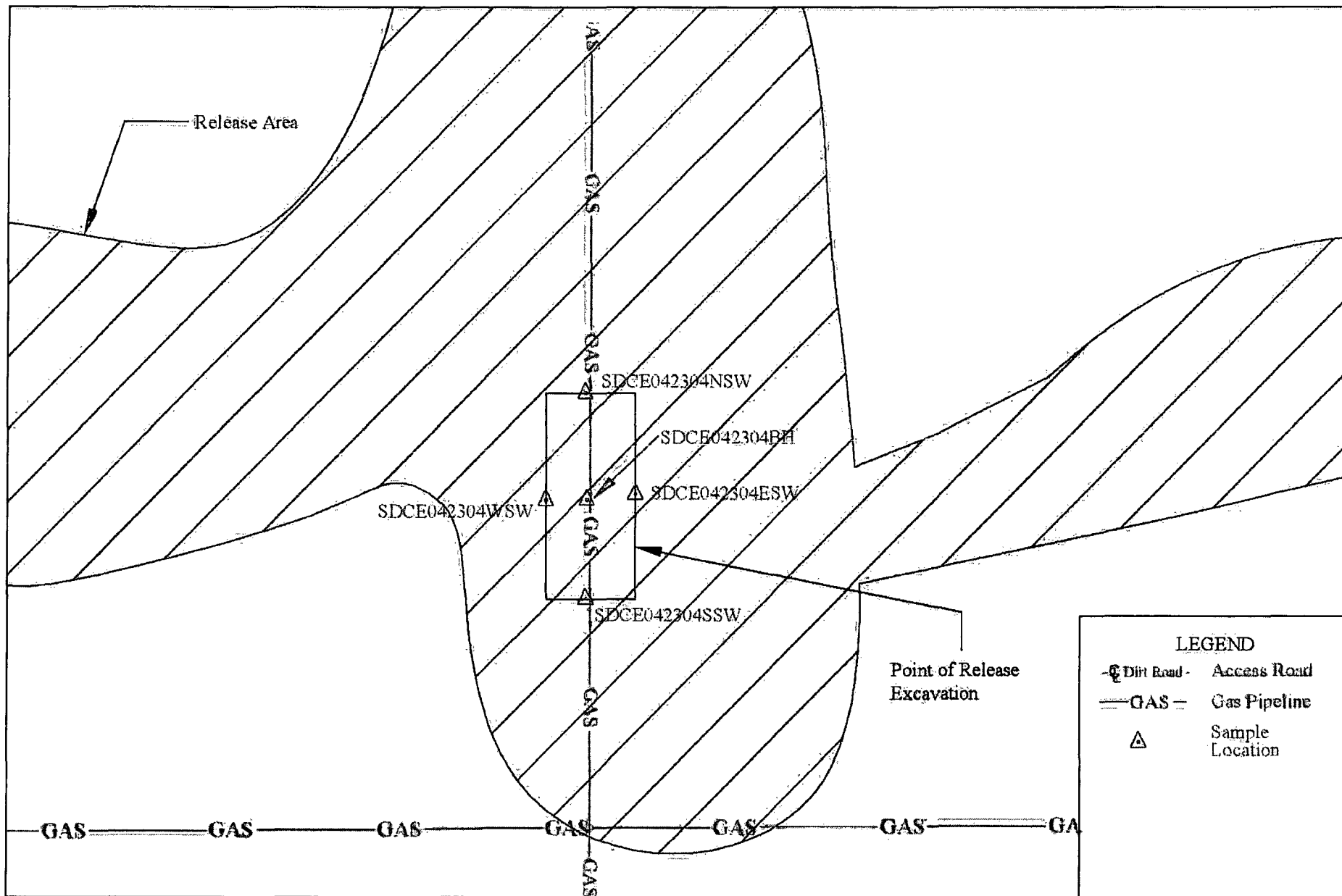
DWG By: Iain Olness  
 March 2004

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**Figure 5**  
**POR Sample Location Map**  
**Duke Energy Field Services**  
**C-Extension #1 04-05-04**

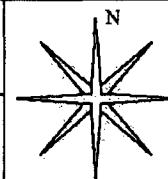
**Lea County, New Mexico**  
**SE 1/4 of the NW 1/4, Sec. 30, T20S, R37E**  
**N 32° 32' 43.7" W 103° 17' 38.7"**  
**Elevation: 3,535 feet amsl**

**DWG By: Iain Olness**  
**August 2004**

**REVISED:**



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## TABLES

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**TABLE 1**  
**Summary of Soil Analytical Results**  
**C-Extension - Ref #130001**

Sample ID	Sample Date	Sample Location	Field Analysis	Depth	Benzene	Toluene	Ethylbenzene	Total Xylenes	Total BTEX	GRO (C6-C10)	DRO (>C10-C28)	TPH	Chloride	Sulfate
			(ppm)	(feet)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
SDCE041304BH1-1'	13-Apr-04	Soil Boring BH-1	33.4	1	<0.005	0.051	0.022	0.039	0.11	<10.0	<10.0	<20.0	96	6.24
SDCE041304BH1-5'	13-Apr-04	Soil Boring BH-1	10.9	5	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	<10.0	<20.0	208	83.9
SDCE041304BH1-10'	13-Apr-04	Soil Boring BH-1	2.5	10	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	<10.0	<20.0	208	68.9
SDCE041304BH1-15'	13-Apr-04	Soil Boring BH-1	1.4	15	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SDCE041304BH1-20'	13-Apr-04	Soil Boring BH-1	0.5	20	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SDCE041304BH1-25'	13-Apr-04	Soil Boring BH-1	0.8	25	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SDCE041304BH1-30'	13-Apr-04	Soil Boring BH-1	1.3	30	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SDCE041304BH1-35'	13-Apr-04	Soil Boring BH-1	1.3	35	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SDCE041304BH1-40'	13-Apr-04	Soil Boring BH-1	1.0	40	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SDCE041304BH1-45'	13-Apr-04	Soil Boring BH-1	1.0	45	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SDCE041304BH1-50'	13-Apr-04	Soil Boring BH-1	0.9	50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SDCE041304BH1-55'	13-Apr-04	Soil Boring BH-1	0.5	55	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SDCE041304BH1-56'	13-Apr-04	Soil Boring BH-1	1.0	56	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SDCE041304BH2-1'	13-Apr-04	Soil Boring BH-2	19.9	1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SDCE041304BH2-5'	13-Apr-04	Soil Boring BH-2	1.7	5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SDCE041304BH2-10'	13-Apr-04	Soil Boring BH-2	0.5	10	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SDCE041304Q1C	19-Apr-04	Quadrant 1 - Composite	38.2	1	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	137	137	128	NA
SDCE041304Q2C	19-Apr-04	Quadrant 2 - Composite	27.0	3	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	541	541	64	NA
SDCE041304Q3C	19-Apr-04	Quadrant 3 - Composite	10.2	3	<0.005	<0.005	<0.005	<0.005	<0.030	<10.0	557	557	48	NA
SDCE041304Q4C	19-Apr-04	Quadrant 4 - Composite	10.0	1	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	48.8	48.8	80	NA
SDCE041304Q5A	19-Apr-04	Quadrant 5A - Composite	45.2	1	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	271	271	48	NA
SDCE041304Q5B	19-Apr-04	Quadrant 5B - Composite	22.1	1	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	576	576	4	NA
SDCE041304Q5C	20-Apr-04	Quadrant 5 - Composite	22.7	2	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	431	431	80	NA
SDCE042304NSW	23-Apr-04	North Sidewall - Composite	16.7	0-4	<0.005	0.054	0.011	<0.015	0.065	<10.0	350	350	496	NA
SDCE042304ESW	23-Apr-04	East Sidewall - Composite	12.5	0-4	<0.005	0.006	0.013	<0.015	0.019	<10.0	213	213	560	NA
SDCE042304SSW	23-Apr-04	South Sidewall - Composite	16.5	0-4	<0.005	<0.005	0.006	<0.015	0.006	<10.0	50.3	50.3	336	NA
SDCE042304WSW	23-Apr-04	West Sidewall - Composite	2.2	0-4	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	35.0	35.0	592	NA
SDCE042304BH	23-Apr-04	Bottomhole Composite	21.6	4	<0.005	<0.005	<0.005	<0.015	<0.030	<10.0	411	411	336	NA
<b>NMOCD Remedial Thresholds</b>					<b>10</b>				<b>50</b>			<b>1,000</b>	<b>250</b>	

BTEX = Benzene, Toluene, Ethylbenzene, Total Xylenes

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

TPH = Total Petroleum Hydrocarbons

ppm = parts per million, which is equivalent to milligrams per kilogram (mg/Kg)

mg/Kg = milligrams per kilogram, which is equivalent to parts per million (ppm)

NA = Not Analyzed

Red, bold values are in excess of NMOCD remedial thresholds

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**APPENDIX I**

**LABORATORY ANALYTICAL REPORTS**

**AND**

**CHAIN-OF-CUSTODY FORMS**

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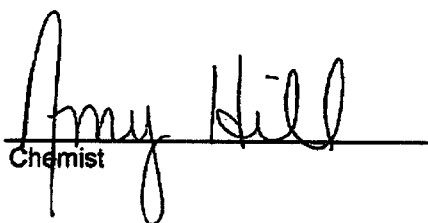
ANALYTICAL RESULTS FOR  
ENVIRONMENTAL PLUS, INC.  
ATTN: IAIN OLNESSAT  
P.O. BOX 1558  
EUNICE, NM 88231  
FAX TO: (505) 394-2601

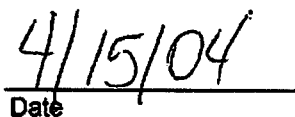
Receiving Date: 04/14/04  
Reporting Date: 04/15/04  
Project Owner: DUKE ENERGY FIELD SERVICES  
Project Name: C EXTENSION #1  
Project Location: NOT GIVEN

Sampling Date: 04/13/04  
Sample Type: SOIL  
Sample Condition: COOL & INTACT  
Sample Received By: BC  
Analyzed By: AH

LAB NUMBER	SAMPLE ID	Sulfate (mg/Kg)	Cl (mg/Kg)
ANALYSIS DATE:		04/15/04	04/15/04
H8605-1	SDCE041304BH1-1'	6.24	96
H8605-2	SDCE041304BH1-5'	83.9	208
H8605-3	SDCE041304BH1-10'	68.9	208
Quality Control		53.65	950
True Value QC		50.00	1000
% Recovery		107	95.0
Relative Percent Difference		1.5	6.0

METHODS: EPA 600/4-79-02	375.4	SM 4500-Cl
--------------------------	-------	------------

  
Chemist

  
Date

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P.O. BOX 1558

EUNICE, NM 88231

FAX TO: (505) 394-2601

Receiving Date: 04/14/04

Reporting Date: 04/15/04

Project Owner: DUKE ENERGY FIELD SERVICES

Project Name: C EXTENSION #1

Project Location: NOT GIVEN

Sampling Date: 04/13/04

Sample Type: SOIL

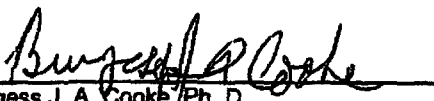
Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: BC

LAB NO.	SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/Kg)	DRO (C <sub>10</sub> -C <sub>28</sub> ) (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE:		04/14/04	04/14/04	04/14/04	04/14/04	04/14/04	04/14/04
H8605-1	SDCE041304BH1-1'	<10.0	<10.0	<0.005	51 0.051	22 0.022	79 0.039
H8605-2	SDCE041304BH1-5'	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
H8605-3	SDCE041304BH1-10'	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
Quality Control		793	827	0.092	0.098	0.096	0.285
True Value QC		800	800	0.100	0.100	0.100	0.300
% Recovery		99.2	103	92.1	98.2	96.4	94.9
Relative Percent Difference		4.3	0.9	8.4	6.0	7.2	8.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260.

  
Burgess J. A. Cooke, Ph. D.

4/15/04  
Date

H8605.XLS

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[illegible]

Sampler Relinquished:	04/14/2004 Time	Received By:	Fax Results To Jain Olnessat 505-394-2601 REMARKS:
Relinquished by:	Date: 4/14/04 Time: 12:35pm	Received By: (lab staff)	
Delivered by Sampler	Sample Cool & Intact <input checked="" type="radio"/> Yes <input type="radio"/> No	Checked By:	



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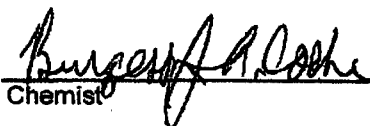
ANALYTICAL RESULTS FOR  
ENVIRONMENTAL PLUS, INC.  
ATTN: IAIN OLNESS  
P.O. BOX 1558  
EUNICE, NM 88231  
FAX TO: (505) 394-2601

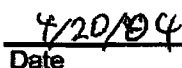
Receiving Date: 04/19/04  
Reporting Date: 04/20/04  
Project Owner: DUKE ENERGY  
Project Name: C EXTENSION #1  
Project Location: NOT GIVEN

Sampling Date: 04/19/04  
Sample Type: SOIL  
Sample Condition: COOL & INTACT  
Sample Received By: BC  
Analyzed By: BC/AH

LAB NO.	SAMPLE ID	GRO	DRO	CI*
		(C <sub>8</sub> -C <sub>10</sub> ) (mg/Kg)	(>C <sub>10</sub> -C <sub>28</sub> ) (mg/Kg)	(mg/Kg)
ANALYSIS DATE		04/19/04	04/19/04	04/20/04
H8613-1	SDCE041904Q1C	<10.0	137	128
H8613-2	SDCE041904Q2C	<10.0	541	64
H8613-3	SDCE041904Q3C	<10.0	557	48
H8613-4	SDCE041904Q4C	<10.0	48.8	80
H8613-5	SDCE041904Q5AC	<10.0	271	48
H8613-6	SDCE041904Q5BC	<10.0	576	96
Quality Control		777	736	1000
True Value QC		800	800	1000
% Recovery		97.2	92.0	100
Relative Percent Difference		2.6	0.4	5.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI-B  
\*Analyses performed on 1:4 w:v aqueous extracts.

  
Chemist

  
Date

H8613A.XLS

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ATTN: IAIN OLNES  
P.O. BOX 1558  
EUNICE, NM 88231  
FAX TO: (505) 394-2601

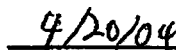
Receiving Date: 04/19/04  
Reporting Date: 04/20/04  
Project Owner: DUKE ENERGY  
Project Name: C EXTENSION #1  
Project Location: NOT GIVEN

Sampling Date: 04/19/04  
Sample Type: SOIL  
Sample Condition: COOL & INTACT  
Sample Received By: BC  
Analyzed By: BC

LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		04/19/04	04/19/04	04/19/04	04/19/04
H8613-1	SDCE041904Q1C	<0.005	<0.005	<0.005	<0.015
H8613-2	SDCE041904Q2C	<0.005	<0.005	<0.005	<0.015
H8613-3	SDCE041904Q3C	<0.005	<0.005	<0.005	<0.015
H8613-4	SDCE041904Q4C	<0.005	<0.005	<0.005	<0.015
H8613-5	SDCE041904Q5AC	<0.005	<0.005	<0.005	<0.015
H8613-6	SDCE041904Q5BC	<0.005	<0.005	<0.005	<0.015
Quality Control		0.102	0.099	0.102	0.307
True Value QC		0.100	0.100	0.100	0.300
% Recovery		102	99.0	102	102
Relative Percent Difference		5.9	0.2	4.0	5.8

METHOD: EPA SW-846 8260

  
Chemist

  
Date

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[illegible]



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## ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC.

ATTN: IAIN OLNES

P.O. BOX 1558

EUNICE, NM 88231

FAX TO: (505) 394-2601

Receiving Date: 04/21/04

Reporting Date: 04/22/04

Project Owner: DUKE ENERGY

Project Name: C EXTENSION #1

Project Location: NOT GIVEN

Sampling Date: 04/20/04

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: GP

Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/Kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/Kg)	Cl* (mg/Kg)
------------	-----------	--	--	----------------

ANALYSIS DATE	04/21/04	04/21/04	04/22/04
H8623-1 SDCE041904Q5C	<10.0	431	80
Quality Control	777	736	1000
True Value QC	800	800	1000
% Recovery	97.2	92.0	100
Relative Percent Difference	2.6	0.4	5.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-ClB

\*Analysis performed on a 1:4 w:v aqueous extract.

Chemist

*Bryan R. Cook*

Date

4/22/04

H8623A.XLS

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## ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC.

ATTN: IAIN OLNESS

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FAX TO: (505) 394-2601

Receiving Date: 04/21/04

Reporting Date: 04/22/04

Project Owner: DUKE ENERGY

Project Name: C EXTENSION #1

Project Location: NOT GIVEN

Sampling Date: 04/20/04

Sample Type: SOIL

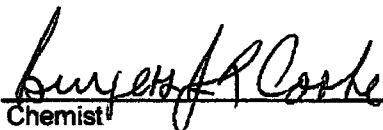
Sample Condition: COOL & INTACT

Sample Received By: GP

Analyzed By: BC

LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		04/21/04	04/21/04	04/21/04	04/21/04
H8623-1	SDCE041904Q5C	<0.005	<0.005	<0.005	<0.015
Quality Control		0.097	0.100	0.098	0.292
True Value QC		0.100	0.100	0.100	0.300
% Recovery		97.0	99.7	98.3	97.3
Relative Percent Difference		1.0	3.9	0.4	0.3

METHOD: EPA SW-846 8260

  
Chemist

4/22/04  
Date

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ATTN: IAIN OLNESS

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EUNICE, NM 88231

FAX TO: (505) 394-2601

Receiving Date: 04/26/04

Reporting Date: 04/28/04

Project Owner: DUKE ENERGY

Project Name: C EXTENSION #1

Project Location: NOT GIVEN

Sampling Date: 04/23/04

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: GP

Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/Kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/Kg)	Cl* (mg/Kg)
------------	-----------	--	--	----------------

ANALYSIS DATE	04/26/04	04/26/04	04/26/04
H8639-1 SDCE042304NSW	<10.0	350	496
H8639-2 SDCE042304ESW	<10.0	213	560
H8639-3 SDCE042304SSW	<10.0	50.3	336
H8639-4 SDCE042304WSW	<10.0	35.0	592
H8639-5 SDCE042304BH	<10.0	411	336
Quality Control	790	762	980
True Value QC	1000	1000	1000
% Recovery	98.8	95.3	98.0
Relative Percent Difference	2.5	6.3	2.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-ClB

\*Analyses performed on 1:4 w:v aqueous extracts.

Chemist

*Bryan A. Cochrane*

Date

4/28/04

H8639A.XLS

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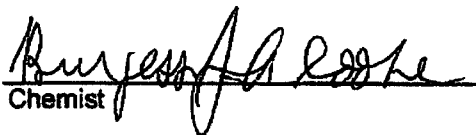
ANALYTICAL RESULTS FOR  
ENVIRONMENTAL PLUS, INC.  
ATTN: IAIN OLNES  
P.O. BOX 1558  
EUNICE, NM 88231  
FAX TO: (505) 394-2601

Receiving Date: 04/26/04  
Reporting Date: 04/28/04  
Project Owner: DUKE ENERGY  
Project Name: C EXTENSION #1  
Project Location: NOT GIVEN

Sampling Date: 04/23/04  
Sample Type: SOIL  
Sample Condition: COOL & INTACT  
Sample Received By: GP  
Analyzed By: BC

LAB NUMBER	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		04/27/04	04/27/04	04/27/04	04/27/04
H8639-1	SDCE042304NSW	<0.005	0.054	0.011	<0.015
H8639-2	SDCE042304ESW	<0.005	0.006	0.013	<0.015
H8639-3	SDCE042304SSW	<0.005	<0.005	0.006	<0.015
H8639-4	SDCE042304WSW	<0.005	<0.005	<0.005	<0.015
H8639-5	SDCE042304BH	<0.005	<0.005	<0.005	<0.015
Quality Control		0.100	0.092	0.086	0.258
True Value QC		0.100	0.100	0.100	0.100
% Recovery		99.9	92.4	86.2	85.9
Relative Percent Difference		6.9	9.6	12.3	10.6

METHOD: EPA SW-846 8260

  
Chemist

4/28/04  
Date

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[illegible]

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**APPENDIX II**

**PROJECT PHOTOGRAPHS**

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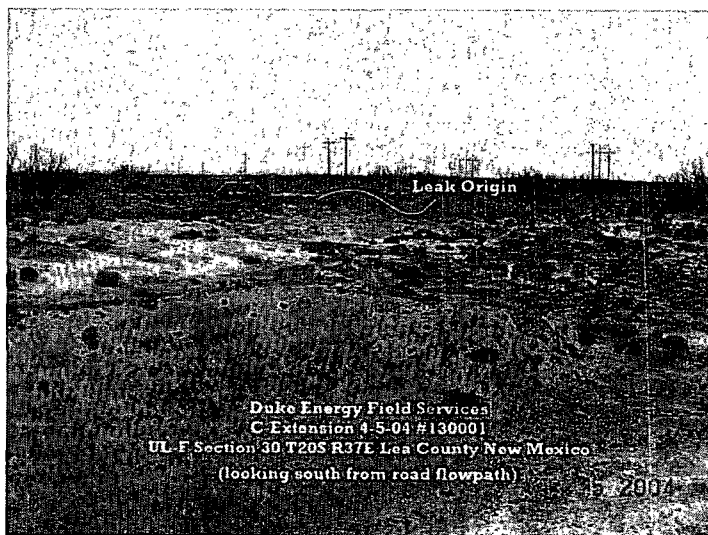


Photo #1: West pooling area, looking south. The release point is near the piping seen in the background.

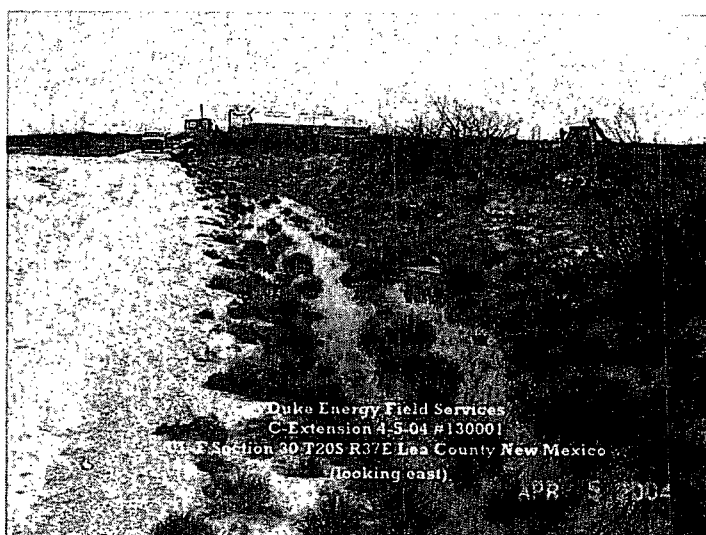


Photo #2: North flow path along access road, looking east from the west pooling area.

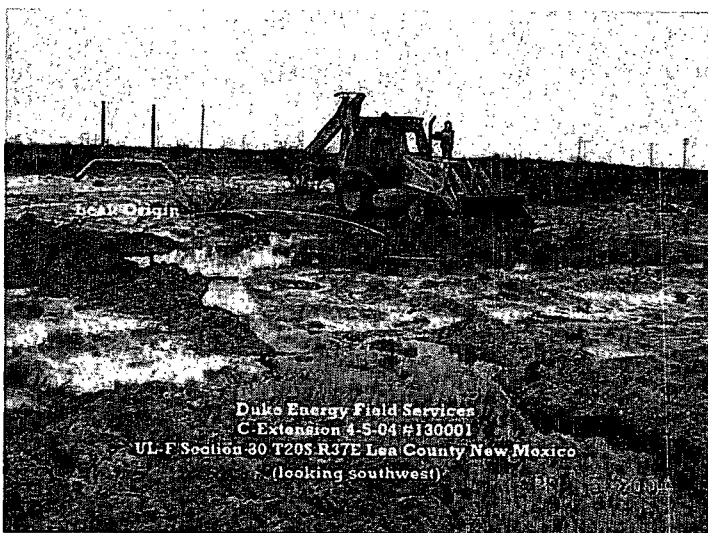


Photo #3: Central pooling area, looking south.



Photo #4: South flow path looking west towards the point of release.

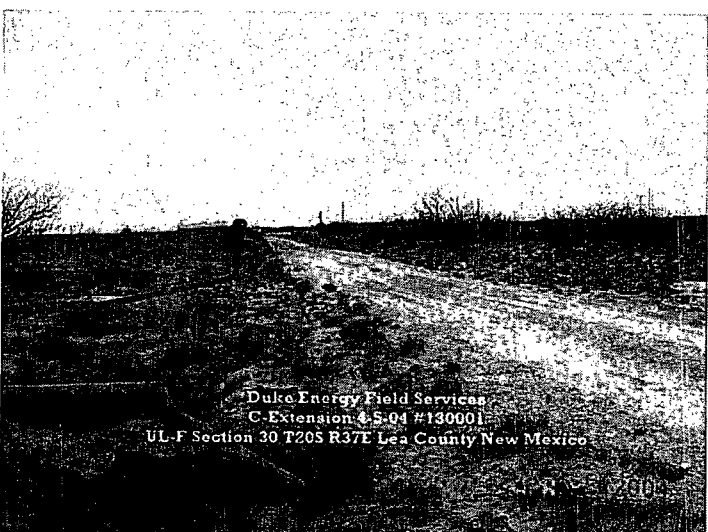


Photo #5: End of north flow path, looking westerly.



Photo #6: North flow path on north side of service road, looking westerly.



Photo #7: Advancing BH-2, looking southerly.

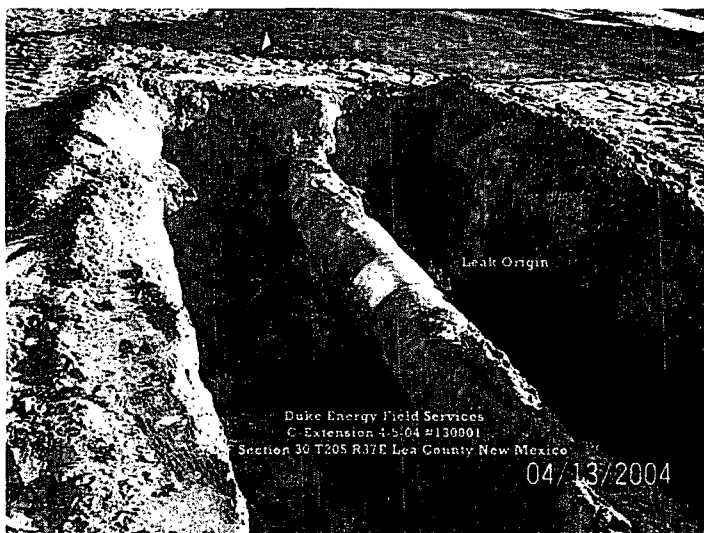


Photo #8: Excavation of the source area, looking southerly.



Photo #9: Excavation of source area and south flow path, looking easterly.

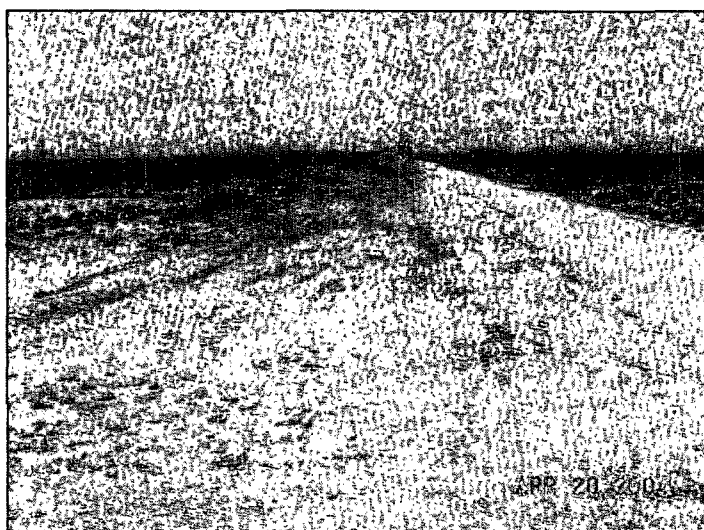


Photo #10: Excavation of north flow path, looking westerly.

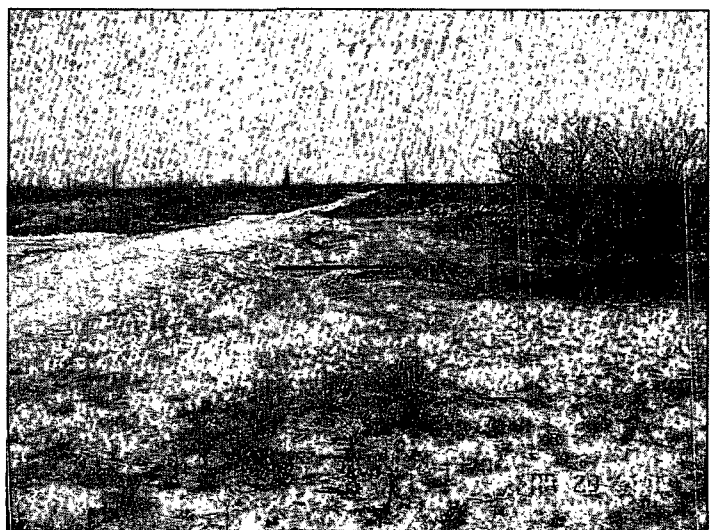


Photo #11: Excavation of end of north flow path, looking easterly.



Photo #12: End of north flow path backfilled and countered, looking easterly.

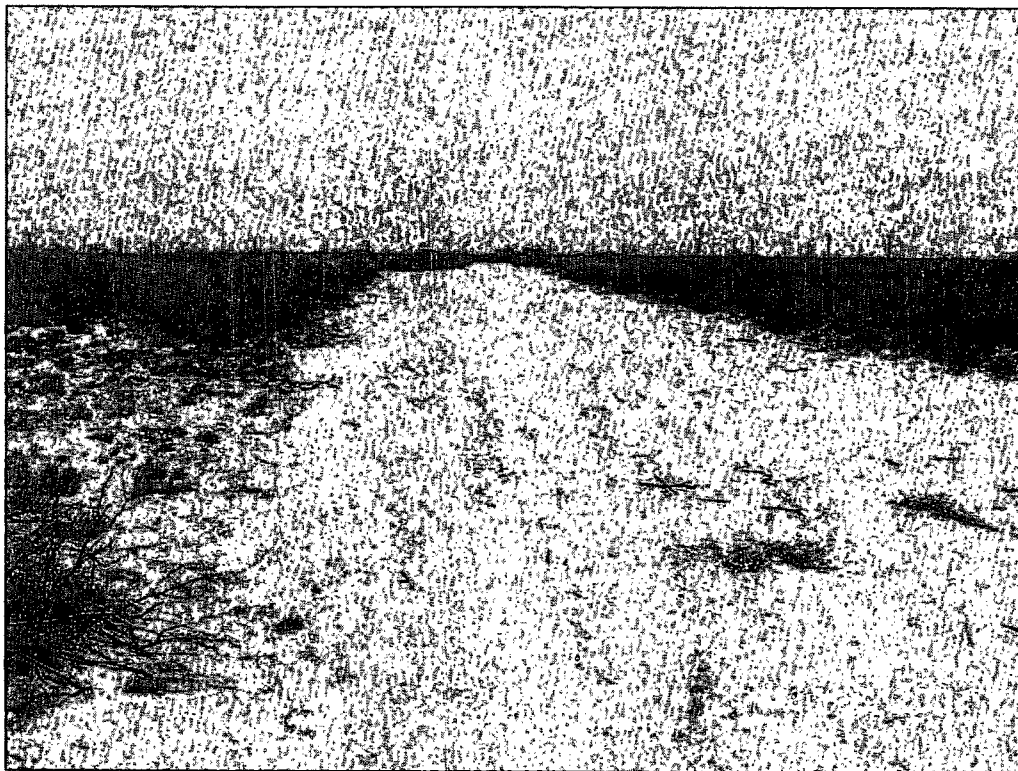


Photo #13: South flow path backfilled and contoured, looking easterly

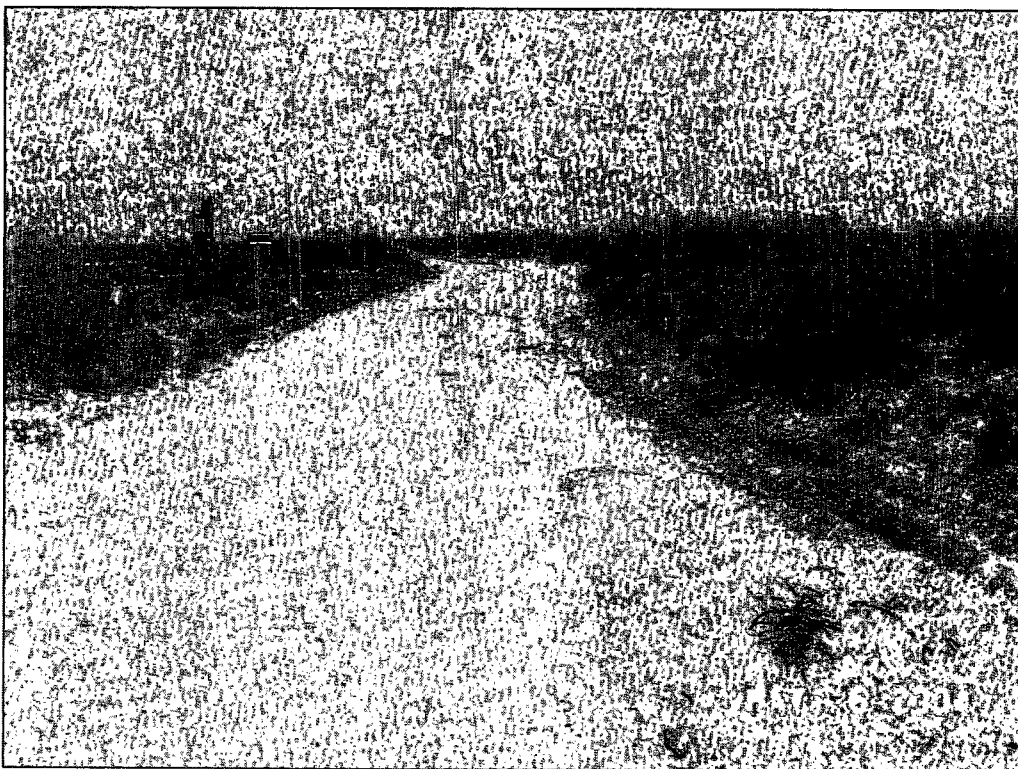


Photo #14: North flow path backfilled and contoured, looking easterly.

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**APPENDIX III**

**SITE INFORMATION AND METRICS FORM**

**AND**

**FINAL NMOCD C-141 FORM**

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**Site Information and Metrics**Incident Date:  
**4-5-04 @ 8:00 AM**NMOCD Notified:  
**4-5-04 @ 4:45 PM MST**

SITE: C-Extension #1		Assigned Site Reference #: 130001	
Company: Duke Energy Field Services			
Street Address:			
Mailing Address: 11525 West Carlsbad Highway			
City, State, Zip: Hobbs, New Mexico 88240			
Representative: Paul Mulkey			
Representative Telephone: 505.397.5716			
Telephone:			
Fluid volume released (bbls): 180 bbls		Recovered (bbls): 120 bbls	
>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases >500 mcf Natural Gas)			
5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)			
Leak, Spill, or Pit (LSP) Name: C-Extension #1			
Source of contamination: 16" Steel Pipeline			
Land Owner, i.e., BLM, ST, Fee, Other: State of New Mexico			
LSP Dimensions: 1190' x 171'			
LSP Area: 57,998 sqft ft <sup>2</sup>			
Location of Reference Point (RP)			
Location distance and direction from RP			
Latitude: 32° 32' 43.70"N			
Longitude: 103° 17' 38.69"W			
Elevation above mean sea level: 3,535' amsl			
Feet from South Section Line			
Feet from West Section Line			
Location- Unit or ¼: SE¼ of the NW¼		Unit Letter: F	
Location- Section: 30			
Location- Township: T20S			
Location- Range: R37E			
Surface water body within 1000' radius of site: none			
Domestic water wells within 1000' radius of site: none			
Domestic water wells within 1000' radius of site:			
Agricultural water wells within 1000' radius of site: none			
Agricultural water wells within 1000' radius of site:			
Public water supply wells within 1000' radius of site: none			
Depth from land surface to ground water (DG) ~35' bgs			
Depth of contamination (DC) - ?			
Depth to ground water (DG - DC = DtGW) - ?			
<b>1. Ground Water</b>		<b>2. Wellhead Protection Area</b>	
If Depth to GW <50 feet: 20 points		If <1000' from water source, or, <200' from private domestic water source: 20 points	
If Depth to GW 50 to 99 feet: 10 points		If >1000' from water source, or, >200' from private domestic water source: 0 points	
If Depth to GW ≥100 feet: 0 points		Wellhead Protection Area Score = 0	
Ground water Score = 20		Surface Water Score = 0	
Site Rank (1+2+3) = 20			
<b>Total Site Ranking Score and Acceptable Concentrations</b>			
Parameter	>19	10-19	0-9
Benzene <sup>1</sup>	10 ppm	10 ppm	10 ppm
BTEX <sup>1</sup>	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1000 ppm	5000 ppm
<sup>1</sup> 100 ppm field VOC headspace measurement may be substituted for lab analysis			

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised March 17, 1999

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: <b>Duke Energy Field Services</b>	Contact: <b>Paul Mulkey</b>	
Address <b>11525 West Carlsbad Highway Hobbs, New Mexico 88240</b>	Telephone No. <b>505.397.5716</b>	
Facility Name <b>C-Extension #1 #130001</b>	Facility Type <b>16" Steel Pipeline</b>	
Surface Owner: <b>State of New Mexico</b>	Mineral Owner	Lease No.

#### LOCATION OF RELEASE

Unit Letter <b>F</b>	Section <b>30</b>	Township <b>T20S</b>	Range <b>R37E</b>	Feet from the	North/South Line	Feet from the	East/West Line	County: <b>Lea</b> Lat. <b>32° 32' 43.70"N</b> Lon. <b>103° 17' 38.69"W</b>
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Latitude: **32° 32' 43.70"N** Longitude: **103° 17' 38.69"W**

#### NATURE OF RELEASE

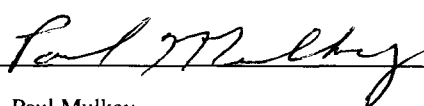
Type of Release <b>Natural Gas Pipeline Fluids</b>	Volume of Release <b>180 bbls barrels</b>	Volume Recovered <b>120 bbls barrels</b>
Source of Release <b>16" Steel Pipeline</b>	Date and Hour of Occurrence <b>4-5-04 @ 8:00 AM</b>	Date and Hour of Discovery <b>4-5-04 @ 10:00 AM</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Gary Wink</b>	
By Whom? <b>Lynn Ward, Duke</b>	Date and Hour: <b>4-5-04 @ 4:45 PM</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>NA</b>	

If a Watercourse was Impacted, Describe Fully.\*  
**NA**

Describe Cause of Problem and Remedial Action Taken.\*  
**16" Steel Pipeline Pipe repair clamp installed.**

Describe Area Affected and Cleanup Action Taken.\*  
**57,998 sqft 1190' x 171': Soil contaminated above the NMOCD Remedial Guidelines was excavated and disposed of at an approved facility.**  
**Remedial Goals: TPH 8015m = 1,000 mg/Kg, Benzene = 10 mg/Kg, and BTEX = 50 mg/Kg.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b><u>OIL CONSERVATION DIVISION</u></b>	
Printed Name: <b>Paul Mulkey</b>	Approved by District Supervisor:	
E-mail Address: <b>pdmulkey@duke-energy.com</b>	Approval Date:	Expiration Date:
Title: <b>Maintenance Construction Supervisor</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>10/12/04</b> Phone: <b>505.397.5716</b>		

\* Attach Additional Sheets If Necessary