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C - 141

YEAR: 2012

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2012 APR 13 A 10: 39

April 11, 2012

Glenn von Gonten New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 AES

Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3274

Re: Release Notification and Corrective Action Form C-141 for the K-31 Pipeline Release, Rio Arriba County, New Mexico

Dear Mr. von Gonten:

Enclosed is the Release Notification and Corrective Action Form C-141 prepared by Animas Environmental Services, LLC (AES) on behalf of Enterprise Products for the K-31 Pipeline Release located within Section 16, T25N, R6W, Rio Arriba County, New Mexico.

If you have any questions regarding the form or site conditions, please do not hesitate to contact me or Ross Kennemer at (505) 564-2281.

Sincerely,

Tami C. Ross, CHMM Project Manager

Attachments: Form C-141

cc:

Aaron Dailey Enterprise Products Company 614 Reilly Avenue Farmington, New Mexico 87401

Brandon Powell New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

S:\Animas 2000\2012 Projects\Enterprise\Lateral K-31\GC\GC 041112.docx

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

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			Relea	se Notifi	catio	on and Co	orrective A	ction				
						OPERA '	ГOR		🛛 Initi	al Report		Final Report
Name of Co	ompany Er	iterprise Pro	Contact Aaron Dailey									
Address 61	4 Reilly Av	venue, Farmi	ngton 8740	1		Telephone No. (505) 599-2286						
Facility Nat	me K-31 P	ipeline				Facility Type Pipeline						
Surface Ow	mer Privat	te	BLM API No.									
Unit Letter	Section	Township	Range F	eet from the	Nort	h/South Line	Feet from the	East/West Line County				
N	16	25N	6W									
			I	atitude <u>N3</u>	5.3937	<u>′9°</u> Longitud	e <u>W107.47519</u> °		,			
				NAT	ſURI	E OF REL	EASE					
Type of Release Condensate /Natural				Volume of Release Unknown Volume Recovered None								

Type of Release Condensate,/Natural	Volume of Release Unknown	Volume Recovered None									
Source of Release 4" Pipeline	Date and Hour of Occurrence	Date and Hour of Discovery									
	Unknown	Groundwater Impact Known 4/6/12 at									
		1125									
Was Immediate Notice Given?	If YES, To Whom? Brandon Powell and Glenn von Gonten of NMOCD										
🛛 Yes 🔲 No 🛄 Not Required											
By Whom? Aaron Dailey, Enterprise Products Company	Date and Hour 4/6/12 at 1625 hours										
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.										
Yes X No	in 1 ES, volume impleering the vitaeleourse.										
·											
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.*											
Initial response activities included replacing 50 feet of pipeline and installing a new can around well tie. An initial site assessment for impacted soil was											
completed on December 8, 2011. A site assessment for impacted groundwater was completed on March 15, 2012. Laboratory analytical reports were											
received on April 6, 2012, which confirmed groundwater impact at the location.											
Describe Area Affected and Cleanup Action Taken.*											
A workplan for the installation of groundwater monitor wells will be submitted. The monitor wells will be installed in order to delineate the horizontal											
and vertical extent of hydrocarbon contamination. Based on the results											
recommended.	of the monitoring weil instanation, it	inther remedial actions will be									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.											
A Contraction of the second	OIL CONSERVATION DIVISION										
Signature:											
	Approved by Environmental Speciali	st:									
Printed Name: Aaron Dailey											
Title, Field Environmental Scientist	Approval Date: Expiration Date:										
Title: Field Environmental Scientist											
E mail Address: amdailau@anrad.com	Conditions of Approval:										
E-mail Address: amdailey@eprod.com	Conditions of Approval.	Attached									
Date: April 2, 2012 Phone: 505-599-2286											
		Attached									

 Date:
 April 2, 2012
 Phone:

 * Attach Additional Sheets If Necessary