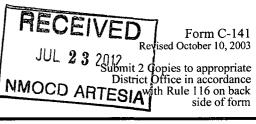
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



## **Release Notification and Corrective Action**

Kelease Normeation and Corrective Action								
nJMW1221441921	OPER	ATOR	Initial Report	Final Report				
Name of Company	OGRID Number	Contact						
Yates Petroleum Corporation	25575	Jeremy Haass						
Address		Telephone No.						
104 S. 4 <sup>TH</sup> Street		575-748-1471						
Facility Name	API Number	Facility Type						
Pinochle 'BNP' State Com #2H	30-015-38316	Pumping Unit						
Surface Owner	Mineral Owner		Lease No.					
Fee	State		VA-3054					

LOCATION OF RELEASE

Unit Letter D	Section 22	Township 25S	Range 28E	Feet from the 660	North/South Line North	Feet from the 330	East/West Line East	County Eddy

Latitude 32.12074 Longitude 104.08212

NATURE OF RELEASE							
Type of Release	Volume of Release	Volume Re	ecovered				
Produced Water	500 B/PW	445 B/PW					
Source of Release	Date and Hour of Occurrence		lour of Discovery				
Water pump flow line	7/17/2012 PM 7/17/2012 PM						
Was Immediate Notice Given?	If YES, To Whom?						
Yes No Not Required	Mike Bratcher, NMOCD II						
By Whom?	Date and Hour						
Jeremy Haass, Yates Petroleum Corporation	7/17/2012 PM (email)						
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.						
□ Yes ⊠ No	N/A						
If a Watercourse was Impacted, Describe Fully.* N/A							
Describe Cause of Problem and Remedial Action Taken.*							
Flow line from water pump was run over. Closed valve in tin horn that supplied water to line. Called vacuum truck.							
An approximate area of 100' X 40', all on well pad. Vacuum truck called to an NMOCD approved facility. Vertical and horizontal delineation same documentation. If initial analytical results for TPH & BTEX are under RF the analytical results are above the RRAL's a work plan will be submitted. <b>R28E, per NMOSE), Wellhead Protection Area: No, Distance to Surfa</b> I hereby certify that the information given above is true and complete to the regulations all operators are required to report and/or file certain release no public health or the environment. The acceptance of a C-141 report by the	bles will be taken and analysis ran fo RAL's a Final Report, C-141 will be Depth to Ground Water: <100' ( ace Water Body: >1000', SITE RA be best of my knowledge and underst otifications and perform corrective ac NMOCD marked as "Final Report"	r TPH & BTE submitted to t approximate NKING IS 10 and that pursu ctions for relea does not relie	X, Chlorides will be run for the OCD requesting closure. If <b>y 65', Section 22-T25S-</b> ant to NMOCD rules and ases which may endanger twe the operator of liability				
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other							
federal, state, or local laws and/or regulations.							
OIL CONSERVATION DIVISION							
Signature:							
	Approved by District Supervisor:	inned Dry	lile Berne				
		ignea Dy					
Title: Environmental Regulatory Agent	Approval Date: Expiration Date:		ate:				
E-mail Address: jhaass@yatespetroleum.com	Conditions of Approval:		_				
	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION		Attached				
Date: Monday, July 23, 2012 Phone: 575-748-1471							
			2RP-1238				
P	ROPOSAL NOT LATER THAN:						
	9-1-12						