District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003 ubmit 2 Copies to appropriate

Form C-141

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action												
nJAW 1219 331428						OPERATOR						
						Contact Tony Savoie						
Address 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220												
Facility Name Poker Lake Unit 213 SWD						Facility Type E&P						
Surface Owner Federal Mineral Owner F						ederal			Lease No. NMNM 02860_ APT#			
LOCATIO						N OF RELEASE			<i>30-015-3385</i> 9			
t Letter Section Township Range Section the P 24S 30E Section 14 Section P 24S 15 Section P					South Line Feet from the East/V			est Line	County Eddy	·		
Latitude_N 32.212505 Longitude W 103.914199												
NATURE OF RELEASE												
Type of Release: Produced water and crude oil						Volume of Release: 5 Bbls of Volume Re				ecovered: None		
•						Produced water and 5 Bbls crude oil						
Source of Release: Tank Overflow								Date and Hour of Discovery				
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required						If YES, To Whom?						
						Jim Amos BLM						
By Whom? Tony Savoie						Date and Hour 5/29/12 8:55 a.m.						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
☐ Yes ☒ No												
If a Watercourse was Impacted, Describe Fully.*												
•												
Describe Cause of Problem and Remedial Action Taken.* The SWD tanks overflowed due to a pump malfunction and high level alarm failure. The water												
coming into the facility was diverted and the power was restored to the facility the next day												
pasture land with a fine mist of oil and water. The soil had less than 1/4' of saturation. The area around the pumps and concrete pad area were affected by												
the release with a saturation of approximately 1 ft. in depth. The remediation will comply with the NMOCD and BLM requirements for spills.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
or local lav	ws and/or reg	ulations.										
						OIL CONSERVATION DIVISION						
Signature: 1 on 2 mile						Approved by District Supervisor:						
						Approved by District Supervisor.						
Printed Name: Tony Savoie						Signed By M1/4 Benesting						
Title: Waste Mgmt.& Remediation Specialist						Approval Date: JUL 1 1 2012 Expiration Date:						
E-mail Address: TASavoie@BassPet.com						Conditions of Approval:			Attached			
	section Sectio	section Section Section Section Section Township 24S Section See Produced water and ase: Tank Overflow e Notice Given? In Savoie See was Impacted, Describe and Cleanup solowing extremely hard ith a fine mist of oil and has a saturation of approxy that the information goperators are required to the environment. The sections have failed to ment. In addition, NMC or local laws and/or regions. Tony Savoie Igmt. & Remediation Spread and Spread and Cleanup shows a saturation of approximation of approximation of approximation and the environment. The sections have failed to ment. In addition, NMC or local laws and/or regions.	pany BOPCO, L.P. W. Mermod, Suite 704 Carlsbee Poker Lake Unit 213 SWD er Federal Section Township Range 30E Tele: Produced water and crude oil ase: Tank Overflow e Notice Given? Yes Tyes See was Impacted, Describe Fully. See was Impacted, Describe Fully. The a saturation of approximately I by that the information given above operators are required to report and the information given above operators are required to acquately ment. In addition, NMOCD acceptor local laws and/or regulations.	pany BOPCO, L.P. W. Mermod, Suite 704 Carlsbad, N.M. 88220 e Poker Lake Unit 213 SWD To Poker Eake Unit 213 SWD Latitude N 32.2 NAT The Produced water and crude oil The Produced water and crude oil To Poker Eached? Yes No See was Impacted, Describe Fully.* To Problem and Remedial Action Taken.* The SWD to Poker Each Eached? To Problem and Remedial Action Taken.* The SWD to Poker Each Each Each Each Each Each Each Each	pany BOPCO, L.P.	Papary BOPCO, L.P. 260737 Contact Ton W. Mermod, Suite 704 Carlsbad, N.M. 88220 Telephone Note Poker Lake Unit 213 SWD Facility Type or Federal Mineral Owner Federal LOCATION OF REINT Section Township Range 30E Feet from the North/South Line 24S 30E Section Township Range 30E Feet from the North/South Line NATURE OF RELINT NATUR	PARTOR Appany BOPCO, L.P. Approved by District Supervisity In a part of the power was restored to the facility was diverted and the power was restored to the facility was diverted and the power was restored to the facility was diverted and the power was restored to the facility the next day and appany Bopch and Washington Bopch and	OPERATOR Date and BoPCO, L.P. AGO 737 Contact Tony Savoie W. Mermod, Suite 704 Carlsbad, N.M. 88220 E Poker Lake Unit 213 SWD Facility Type E&P Township ABORE Section Township Bange Section Township ABORE TEER Feet from the South Line Feet from the Seat/We as a Section Township Base: Tank Overflow ABORD Township Base: Tank Overflow Boutice Given? We Savoie Postice Given? Yes No Not Required Date and Hour of Occurrence 5/28/12 Time unkown If YES, To Whom? Jim Annos BLM Approval Date: And Hour 5/29/12 8:55 a.m. If YES, Volume Impacting the Water of Sea Water and Cleanup Action Taken.* The SWD tanks overflowed due to a pump malfunction of account and the power was restored to the facility the next day Affected and Cleanup Action Taken.* The SWD tanks are inside a poly lined metal containment who showing extremely hard to the north west carrying the fluid outside of the containment and misting a that the information given above is true and complete to the best of my knowledge and understand operators are required to report and/or file certain release notifications and perform corrective action or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of responsib or local laws and/or regulations. OIL CONSERVA Approved by District Supervisor: Tony Savoie Mineral Owner Federal Location No. 432-556-8730 Elephone No. 432-556-8730 Elephone No. 432-556-8730 Feet from the Eacility Type E&P Feet from the Eacility Type E&P Location No. 432-556-8730 Eacility Type E&P Location No. 432-55. Eacility Type E&P Location No. 432-556 Eacility Type E&P Location No. 432-556 Eacility Type E&P Location No. 432-556 Eac	Depart Bopper Department Department	Detail D		

* Attach Additional Sheets If Necessary

Date: 6/22/12

Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:

Phone:432-556-8730

RECEIVED

JUN 2-6 2012

NMOCD ARTESIA