District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1471

\* Attach Additional Sheets If Necessary

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

1220 S. St. Fran	cis Dr., Sant	a Fe, NM 87505	5	Sa	nta F	e, NM 875	505				side	e of form	
Release Notification and Corrective Action													
WMICA	1222	2529	29	Ol	PERA	TOR		$\boxtimes$	Initia	l Report	] Fina	l Report	
Name of Company OGRID Number Yates Petroleum Corporation 25575						Contact Jeremy Haass			RE	CEIVE	D		
Address 104 S. 4 <sup>TH</sup> Street						Telephone No. 575-748-1471			AUG 08 2012				
Facility Name API Number Santa Fe Land SWD #1 30-015-205						Facility Type SWD			NMOCD ARTESIA				
Surface Owner Mineral Owner Fee State						Lease No.							
LOCATION OF RELEASE													
Unit Letter I						South Line	Feet from the 660 East/West Line County Eddy					:	
Latitude 32.65839 Longitude 104.39688													
NATURE OF RELEASE													
Type of Release Produced Water									Volume Recovered 180 B/O				
Source of Release Tank						Date and Hour of Occurrence Date and Hour of Discov 7/30/2012 AM 7/30/2012 AM					ry		
Was Immediate Notice Given?   ☑ Yes ☐ No ☐ Not Required						If YES, To Whom? Mike Bratcher							
By Whom? Bob Asher						Date and Hour 7/30/12 2:51pm (email)							
Was a Watercourse Reached?  ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*  N/A													
Describe Cause of Problem and Remedial Action Taken.*  Fuse burned out on pump. Alarm system failed to call lease operator when tank reached a high level. This caused the tank to over flow.													
Describe Area	Describe Area Affected and Cleanup Action Taken.*												
An approximate area of 40' X 100'. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. Sampling for chlorides will be done for documentation purposes. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. Depth to Ground Water: >100' (approximately 116', Section 17-T19S-R26E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
						OIL CONSERVATION DIVISION							
Signature: -		4,1			Approved by District Supervisor: Signed By Mile Business								
Printed Name	: Jeremy Ha	aass			Aug 0 9 2012   Funishing Date:								
Title: Environ	mental Reg	ulatory Agent		1	Approval Dat	e: U J ZU	IL Ex	oiration I	Date:				
E-mail Addres	ss: jhaass@	yatespetroleur	n.com	· <del></del>	(	Conditions of	Approval:			Attached			
Date: Wednesday, August 08, 2012 Phone: 575-748-						Remediation per OCD Rules &							

**Guidelines. SUBMIT REMEDIATION** 

PROPOSAL NOT LATER THAN: