

DATE IN 7/26/12	RESPONSE 9/5/12	ENGINEER Jones	LOGGED IN 8/6/12	TYPE SWD	APP NO. PUNK1221937570
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8/20/12

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED OOD

JUL 26 P 12:30

ADMINISTRATIVE APPLICATION CHECKLIST

Chevron USA

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

*New Mexico state
BA #6*

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☒ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SCOTT M. INGRAM
Print or Type Name

Signature

Scott M. Ingram

Title

GEOLOGIST

Date

7/19/12

scottingram@chevron.com
e-mail Address



Scott Ingram
Earth Scientist
Permian Basin

Mid-Continent Business Unit
Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705
Tel 432-687-7212
ScottIngram@Chevron.com

July 18, 2012

APPLICATION FOR AUTHORIZATION
TO INJECT— OCD FORM C-108
NEW MEXICO STATE "BA" #6— SWD DEVONIAN POOL
LEA COUNTY, NEW MEXICO

State of New Mexico
Energy and Minerals Dept
Oil Conservation Division
1220 South St. Francis Drive
Sante Fe, New Mexico 87505

Attention: Mr. William Jones

Chevron U.S.A., Inc. requests your approval of the subject application to inject water into the New Mexico State "BA" #6, located: 660' FNL & 860' FWL, in Section 36, Unit Letter 'D', Township 17 South, Range 34 East, Lea County, New Mexico.

Chevron plans to dispose of produced water into the subject well from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit, and North Vacuum Abo West Unit.

Attached is an OCD Form C-108 with information relative to the water injection of the referenced well. A copy of the letter sent to this project's surface land owner, the New Mexico Department of Public Lands, offset operators, and working interest owners, along with certified documentation, is included in the attachments.

Your prompt consideration and approval of this application will be greatly appreciated. If additional information is required, please contact me at (432) 687-7212.

Sincerely,

A handwritten signature in black ink that reads "Scott M. Ingram". The signature is fluid and cursive, with the first name "Scott" being the most prominent.

Scott M. Ingram
Earth Scientist
New Mexico Vacuum Team

Attachment

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: Chevron Corporation U.S.A. Inc.
ADDRESS: 15 Smith Rd., Midland, TX 79705
CONTACT PARTY: Scott Ingram PHONE: 432-687-7212
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any. Attached
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). Attached
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. Attached
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. Attached
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Scott Ingram TITLE: Earth Scientist
SIGNATURE: Scott M. Ingram DATE: 7/18/12
E-MAIL ADDRESS: ScottIngram@Chevron.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Chevron CorporationWELL NAME & NUMBER: State "BA" Well No. 6

WELL LOCATION: 660' FNL & 860' FWL D 36 17-S 34-E
 FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC (attached)WELL CONSTRUCTION DATASurface CasingHole Size: 17-1/2" Casing Size: 13-3/8"Cemented with: 400 sx. *or* ft³Top of Cement: surface Method Determined: circulationIntermediate CasingHole Size: 12-1/4" Casing Size: 9-5/8"Cemented with: 2080 sx. *or* ft³Top of Cement: 110' Method Determined: temp surveyProduction CasingHole Size: 8-3/4" Casing Size: 7"Cemented with: 850 sx. *or* ft³Top of Cement: 1600' Method Determined: temp surveyTotal Depth: 12,110'Injection Interval12,037 feet to 13,200 feet

(Perforated or Open Hole; indicate which)

Well is to be perforated and completed open hole.

**CURRENT
WELLBORE DIAGRAM**

State BA #6

LOCATION

State	New Mexico
County	Lea
Surface Location	660FNL 860 FWL
	Sec 36, R-34E, T-17S
	D

CASING DETAIL

Surface Csg.	
Size:	13-3/8"
Wt.:	44.2# & 35.6#
Set @:	421'
Sxs cmt:	400sx
TOC:	Surface
Hole Size:	17-1/2"

Intermediate Csg.

Size:	9-5/8"
Wt.:	36# & 40# J-55
Set @:	4835'
Sxs Cmt:	2080sx
TOC:	110'
Hole Size:	12-1/4"

Production Csg.

Size:	7"
Wt.:	23# & 26# S-95
Set @:	12109'
Sxs Cmt:	850sx
TOC:	1600', original TOC 5675'
Hole Size:	8-3/4"
DV Tool	10,614'

WELL ID INFORMATION

Lease Name	State BA #6
Field	Vacuum Abo/ Upper Penn/ Wolfcamp
Reservoir	Abo, Penn, Wolfcamp
Ref #	FB3546
API #	30-025-20057

KB:	
DF:	
GL:	4002'
Spud Date:	5/25/1963
Compl. Date:	9/1963

Tubing Detail

7/31/2002

# Jts.	Size	Footage
70	2-7/8" J-55	2184.00
250	2-3/8" J-55	7800.00
1	2-3/8" SN	1.00
1	7" x 2-3/8" TAC	3.00
1	perf sub	4.00
1	3-1/2" mud jt	32.00
EOT		10024.00

Rod Detail

7/31/2002

# Rods	Size	Footage
1	1-1/3" p rod (22.00')	
1	1-3/4" liner (16.00')	16.00
78	1" D87 rods	1950.00
113	7/8" D87 rods	2825.00
203	3/4" D87 rods	5075.00
4	1-1/2" K bars	100.00
1	1" sub	1.00
1	2" x 1-1/4" x 24 pump	24.00
1	1" gas anchor	
1		9991.00

Original TOC 5675'

1/79- CBL 5887-4800, Perf
5624, 5625 w/2 holes, Cmt
200 sxs, TOC 1600'

CIBP 11,855' w/1 sx cmt.

Model D Pkr 11,906'

PBTD: 11,855'

TD: 12109'

Abo perms

9070 - 9231

Wolfcamp perms

1963: 9902 - 10016

1996: 9240-50, 9300-06, 9416-36, 86-96, 9548-56, 9620-30,
42-48, 62-86, 9748-75, 9810-22, 60-70

Upper Penn perms

1972: 10121-34'

1996: 10320-70 (51' 102 holes, 2spfl)

Devonian perms

12036-60 squeezed 9/63 (DO to 12,050')

12036-50 perf (ac 1Mgals, 3Mgals, 7.5Mgals)

**PROPOSED
WELLBORE DIAGRAM**

State BA #6

LOCATION

State	New Mexico
County	Lea
Surface Location	660FNL 860 FWL
	Sec 36, R-34E, T-17S
	D

CASING DETAIL

Surface Csg.	
Size:	13-3/8"
Wt.:	44.2# & 35.6#
Set @:	421'
Sxs cmt:	400sx
TOC:	Surface
Hole Size:	17-1/2"

Intermediate Csg.

Size:	9-5/8"
Wt.:	36# & 40# J-55
Set @:	4835'
Sxs Cmt:	2080sx
TOC:	110'
Hole Size:	12-1/4"

Production Csg.

Size:	7"
Wt.:	23# & 26# S-95
Set @:	12109'
Sxs Cmt:	850sx
TOC:	1600', original TOC 5675'
Hole Size:	8-3/4"
DV Tool	10,614'

Liner

Size:	5"
Wt.:	TBD
Set @:	12109'
Sxs Cmt:	TBD
TOC:	surface
Hole Size:	7" csg

WELL ID INFORMATION

Lease Name	State BA #6
Field	Vacuum Abo/ Upper Penn/ Wolfcamp
Reservoir	Abo, Penn, Wolfcamp
Ref #	FB3546
API #	30-025-20057

KB: 4020'

DF:

GL: 4002'

Spud Date: 5/25/1963

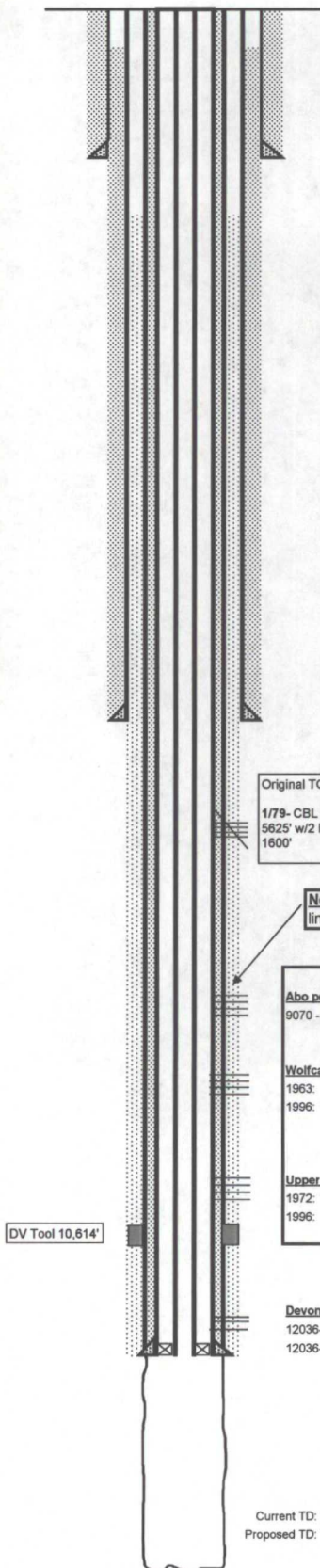
Compl. Date: 9/1963

Tubing Detail

7/31/2002

# Jts.	Size	Footage
TBD	TBD	TBD
EOT		

See FINAL



Original TOC 5675'

1/79- CBL 5887-4800, Perf 5624' & 5625' w/2 holes, Cmt 200 sxs, TOC 1600'

Note: Perfs cemented behind liner, liner will run from 12,109' to surface

Abo perfs

9070 - 9231

Wolfcamp perfs

1963: 9902 - 10016

1996: 9240-50, 9300-06, 9416-36, 86-96, 9548-56, 9620-30, 42-48, 62-86, 9748-75, 9810-22, 60-70

Upper Penn perfs

1972: 10121-34'

1996: 10320-70 (51' 102 holes, 2spfl)

Devonian perfs

12036-60 squeezed 9/63 (DO to 12,050')

12036-50 perf (ac 1Mgals, 3Mgals, 7.5Mgals)

DV Tool 10,614'

Current TD: 12,110'
Proposed TD: 13,200'

**PROPOSED
WELLBORE DIAGRAM**

State BA #6

LOCATION

State	New Mexico
County	Lea
Surface Location	660' FNL & 860' FWL Sec 36, R-34E, T-17S Unit Letter: D

CASING DETAIL

Surface Csg.	
Size:	13-3/8"
Wt.:	44.2# & 35.6#
Set @:	421'
Sxs cmt:	400sx
TOC:	Surface
Hole Size:	17-1/2"

Intermediate Csg.	
Size:	9-5/8"
Wt.:	36# & 40# J-55
Set @:	4835'
Sxs Cmt:	2080sx
TOC:	110'
Hole Size:	12-1/4"

Production Csg.	
Size:	7"
Wt.:	23# & 26# S-95
Set @:	12109'
Sxs Cmt:	850sx
TOC:	1600' original TOC 5675'
Hole Size:	8-3/4"
DV Tool	10,614'

Liner	
Size:	to be run 5 1/2" flush joint
Wt.:	TBD
Set @:	~12,109'
Sxs Cmt:	TBD
TOC:	surface
Hole Size:	7" csg

Tubing Detail - to be run

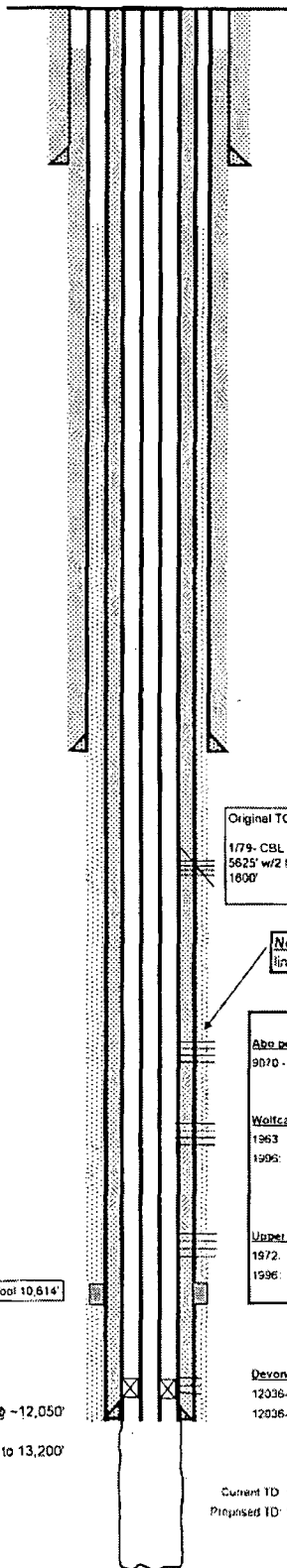
# Jts.	Size
1bg	3-1/2" IPC
EOT	~ 12,050'

WELL ID INFORMATION

Lease Name	State BA #6
Field	Vacuum Abo/ Upper Penn/ Wolfcamp
Reservoir	Abo, Penn, Wolfcamp
Ref #	FB3546
API #	30-025-20057

KB:	4020'
DF:	
GL:	4002'
Spud Date:	5/25/1963
Compl. Date:	9/1963

FINAL



Original TOC 5675'
1/79: CBL 5887-4800, Perf 5624' & 5625' w/2 holes, Cmt 200 sxs, TOC 1600'

Note: Perfs cemented behind liner; liner will run from 12,109' to surface

Abo perfs	
9070 - 9231	
Wolfcamp perfs	
1963 9902 - 10016	
1996: 9740-50, 9300-06, 9416-36, 86-96, 9548-56, 9620-30, 42-48, 62-86, 9748-75, 9810-22, 60-70	
Upper Penn perfs	
1972: 10121-34'	
1996: 10320-70 (51' 102 holes, 2sp/)	

Devonian perfs
12036-60 squeezed 9/63 (DO to 12,050')
12036-50 perf (ac 1Mgals, 3Mgals, 7.5Mgals)

UPDATED BY: Natalie Mazanek
DATE: 7/17/2012

DV Tool 10,614'

10K Arrow Set 1X Pkg @ ~12,050'

OH Devonian Perfs: 12,037' to 13,200'

Current TD: 12,110'
Proposed TD: 13,200'

INJECTION WELL DATA SHEET

Tubing Size: Either 2-7/8" or 3-1/2"; TBD Lining Material: IPC

Type of Packer: 10K Arrow Set 1X Packer

Packer Setting Depth: 12,000'

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

1. Is this a new well drilled for injection? Yes X No
 If no, for what purpose was the well originally drilled? This well was originally drilled as a
Devonian producer
2. Name of the Injection Formation: Devonian
3. Name of Field or Pool (if applicable): Vacuum Field; Devonian SWD
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Yes; *Abo perfs*: 9070-9231'; *Wolfcamp perfs*: 9902-10016', 9240-50, 9300-06, 9416-36, 9486-96, 9548-56, 9620-30, 9642-48, 9662-86, 9748-75, 9810-22, 9860-70; *Upper Penn perfs*: 10121-34', 10320-70; A liner (most likely 5" flush joint) will be cemented in to isolate the former produced intervals from the wellbore.
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: There are no known producing zones below the Devonian within the area of review. The following are overlying oil or gas zones: Grayburg- 4030', San Andres- 4345', Glorieta- 5865', Blinbry- 6285', Drinkard- 7480', Abo- 7925', Wolfcamp- 9260', Upper Penn- 10,200', Atoka- 10,690', Strawn- 10,935', and Morrow- 11,050'

ATTACHMENT TO FORM C-108

Re: New Mexico State "BA" No. 6

- Part III Well data sheet attached
- Part IV This is not an expansion of an existing project.
- Part V Map attached designating ½ mile and 2 mile radius of review area.
- Part VI There are six wells within the area of review which penetrates the proposed injection zone. None of them are active in the Devonian. In fact there is no active production in this Devonian pool. The only active well in this pool is our other SWD well, the NM 'O' State (NCT-1) #40 which is about 3600' to the southeast. Well tabulations are attached.
- Part VII (1) The proposed SWD will be part of the disposal system along with NM 'O' State (NCT-1) #40. It will dispose of excess Vacuum fluid with a maximum daily rate of 15,000 BWPD.
- (2) This will be a closed system.
- (3) Average injection pressure will be less than 200 psi which is the pressure at which the current SWD well (O#40) injects. The maximum injection pressure will be set not to exceed 2440 psi.
- (4) The water to be injected is produced water from Chevron's Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit, and North Vacuum Abo West Unit.
- (5) Injection is for disposal purposes. Analysis previously submitted.
- Part VIII The injection zone will be the Devonian formation which is a fractured dolomite, approximately 1300' thick at this locale, which was encountered in this well at a measured depth of 12,037'. The only fresh water in the area is the Ogallala at 100-250' from surface and there is no fresh water known below the injection zone.
- Part IX The stimulation program will consist of light acid stimulation only to clean up drilling debris.

- Part X Logs already exist for this well to a depth just short of its current TD of 12,110'. The well is to be deepened and completed open hole. Logging of the new hole, in hole conditions allow, will consist of a GR-CNL to TD.
- Part XI Previously submitted
- Part XII Chevron Corporation has examined available geologic and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- Part XIII Copies of the OCD Form C-108, the well data sheet and map have been sent to the offset operators, working interest owners, and surface owner as per the listing below.

Offset Operators

Mobil Producing Texas & New Mexico Inc.
P.O. Box 4707
Houston, Texas 77210-4707

Marathon Oil Company
P.O. Box 3487
Houston, Texas 77253

Apache Corporation
303 Veterans Airpark Lane, Suite 3000
Midland, Texas 79705

Surface Owner

State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Sante Fe, New Mexico 87504-1148

A copy of the Legal Notice has been published in the Hobbs News-Sun and a Certified copy will be forwarded as soon as it is received in this office.

Wells Drilled within Affected Area Subsequent to Injection Order												PART VI		
UWI (APINum)	OPERATOR	WELL NAME	WELL NUMBER	STATUS	LOCATION	UNIT LETTER	SECTION	TWNSHP	RANGE	COUNTY	TOC	TD	SPUD	COMP DATE
30-025-20116-0000	APACHE CORP	STATE-MCCALLISTER	5	Active	660' FSL & 560' FWL	M	25	17S	34E	LEA	3470'	12,195'	12/21/1962	3/25/1963
30-025-02128-0000	MOBIL OIL	BRIDGES-STATE	95	P&A	806' FSL & 660' FEL	P	26	17S	34E	LEA	SURF	13,816'	5/8/1962	8/28/1962
30-025-20115-0000	MARATHON OIL	STATE MCCALLISTER	7	P&A	660' FSL & 1780' FWL	N	25	17S	34E	LEA	8800'	12,125'	4/8/1963	6/24/1963
30-025-20329-0000	CHEVRON U.S.A., INC	VGWU	56	Active	660' FNL & 1780' FEL	B	35	17S	34E	LEA	5780'	12,413'	2/6/1963	5/3/1963
30-025-20872-0000	MOBIL OIL	STATE CC UNIT	1	P&A	1980' FSL & 860' FWL	L	36	17S	34E	LEA	SURF	12,080'	4/26/1964	7/10/1964
30-025-20382-0000	CHEVRON U.S.A., INC	STATE OF N MEX O NCT1	11	P&A	1980' FNL & 1780' FWL	F	36	17S	34E	LEA	SURF	12,155'	11/16/1962	1/25/1963

7

State BA #6, Wells within Half Mile Radius- Offsets														
UWI (APINum)	OPERATOR	WELL NAME	WELL NUMBER	STATUS	LOCATION	UNIT LETTER	SECTION	TWNSHP	RANGE	COUNTY	TD	ADDRESS		
30-025-20116-0000	APACHE CORP	STATE-MCCALLISTER	5	Active	660' FSL & 560' FWL	M	OK 25	17S	34E	LEA	12,195'	303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		
30-025-02128-0000	MOBIL OIL	BRIDGES-STATE	95	P&A	806' FSL & 660' FEL	P	✓ 26	17S	34E	LEA	13,816'	P.O. Box 4707 Houston, TX 77210		
30-025-20115-0000	MARATHON OIL	STATE MCCALLISTER	7	P&A	660' FSL & 1780' FWL	N	✓ 25	17S	34E	LEA	12,125'	P.O. Box 3487 Houston, TX 77253		
30-025-20329-0000	CHEVRON U.S.A., INC	VGWU	56	Active	660' FNL & 1780' FEL	B	✓ 35	17S	34E	LEA	12,413'	15 Smith Road Midland, TX 79705		
30-025-20872-0000	MOBIL OIL	STATE CC UNIT	1	P&A	1980' FSL & 860' FWL	L	✓ 36	17S	34E	LEA	12,080'	P.O. Box 4707 Houston, TX 77210		
30-025-20382-0000	CHEVRON U.S.A., INC	STATE OF N MEX O NCT1	11	P&A	1980' FNL & 1780' FWL	F	✓ 36	17S	34E	LEA	12,155'	15 Smith Road Midland, TX 79705		

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02128

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRIDGES STATE

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

MOBIL PRODUCING TX & NM INC. * MOBIL EXPLORATION & PRODUCING

8. Well No.

95

3. Address of Operator

AS AGENT FOR MPTM, BOX 633, MIDLAND, TX 79702

9. Pool name or Wildcat

VACUUM BLINERY

4. Well Location

Unit Letter **P** : **806** Feet From The **NORTH** Line and **660** Feet From The **EAST** Line

Section **26**

Township **17-S**

Range **34-E**

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4003

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-10-94 MIRU; NO TBG. NU BOP.

11-11-94 POH W/TBG. SET CIBP @ 6248.

11-14-94 SPOT 20 SX ON TOP OF CIBP TO 6126.

SPOT 50 SX @ 4450-4145 ACROSS CSG SHOE & SAN ANDRES.

SPOT 25 SX @ 2705-2582 ACROSS SALT BASE

SPOT 25 SX @ 1760-1637 ACROSS SALT TOP

SPOT 25 SX @ 408-285 ACROSS CSG SHOE

SPOT 15 SX @ 30 TO SURFACE.

11-15-94 REMOVED CONCRETE CELLAR & CSG.

12-08-94 CUT OFF CSG 4 FT BELOW SURFACE & WELD CAP. BACKFILL CELLAR & CLEAN LOCATION. INSTALL P & A MARKER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kaye Pollock-Lyon

TITLE ENV. & REG. TECHNICIAN

DATE 12-15-94

TYPE OR PRINT NAME KAYE POLLOCK-LYON

TELEPHONE NO. 915-688-2584

(This space for State Use)

APPROVED BY

James M. Hill

OIL & GAS INSPECTOR

TITLE

DATE

FEB 09 1995

CONDITIONS OF APPROVAL, IF ANY:

PRISM ID #0008894
 APL#30-025-02128-00

GL - 4003'
 KB - 13' AGL

BRIDGES STATE # 95 VACUUM (BLINEBRY) FIELD LEA COUNTY, NEW MEXICO PROPOSED COMPLETION

P. 26, T 17-S, R 34-E, 860' FSL, 660' FEL

13-3/8" 48# H-40 CSG @ 358'
 CMT'D W/ 350 SX CIRC.

9 5/8" 40# J-55 ST&C CSG @ 4400'
 CMT'D W/ 3600 SX CIRC.

7" CIBP @ 6640'
 BOT TYPE C-MODEL LINER HANGER @ 8149'
 5-1/2" CIBP @ 8250' W/ 20' CMT CAP
 5-1/2" BAKER "AD-1" PKR @ 8330'

5-1/2" CIBP @ 8620'

5-1/2" CIBP @ 11898' CAPPED W/ 35' CMT
 5-1/2" BAKER "N" PERMANENT PKR @ 11905'

5-1/2" 17# N-80 FL-4S FJ CSG @ 12500'
 CMT'D W/ 250 SX CIRC.

7" 23, 26, 29, 32# N-80 CSG @ 13816'
 CMT'D W/ 2750 SX CIRC.

7" CSG	
WT	DEPTH
23#	0-6628'
26#	6628-9243'
29#	9243-12085'
32#	12085-13816'

PBTD=6640'

TD=13816'

10 SX CL C NEAT CMT PLUG FROM
 30'-SURFACE

25 SX CL C NEAT CMT PLUG 408-308'
 ACROSS 13-3/8" CSG SHOE @ 358'

25 SX CL C NEAT CMT PLUG 1760-1660'
 ACROSS SALT TOP @ 1710'

25 SX CL C NEAT CMT PLUG 2705-2605'
 ACROSS SALT BASE @ 2655'

50 SX CL C NEAT CMT PLUG 4450-4244'
 ACROSS 9-5/8" CSG SHOE @ 4400' &
 SAN ANDRES TOP @ 4294'

7" CIBP @ 6250' W/ 20 SX CL C NEAT CMT CAP

Blinebry Perfs

6350-6370', 20 ft, 41 holes
 6380-6402', 22 ft, 45 holes
 6416-6460', 44 ft, 89 holes
 6477-6496', 19 ft, 39 holes
 6500-6524', 24 ft, 49 holes

Tight spot @ 6987'

Abo Perfs

8362-8451' sqz'd w/ 250 sx, did not hold
 8360-8520' OA, 1 jspt
 9070-9199' sqz'd w/ 250 sx, did not hold

Wolfcamp Perfs

9518-9986' OA, 103 holes, sqz'd w/ 250 sx

Penn Perfs

11112-11122' 11 holes, sqz'd w/ 70 sx

Devonian Perfs

12024-12199' OA, 4 jspt, 411 holes

CIBP @ 12500' w/ 50' cmt cap

McKee Perfs

13698-13750'

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30/025-20115
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. 268
Lease Name or Unit Agreement Name McCallister State
Well No. 7
Pool name or Wildcat Vacuum, Blinberry

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Marathon Oil Company	
Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240	
Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1780</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) GL 4005 KB 4017	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/10/00--Notify NMOCD of intent to plug
07/11/00--Set CIBP @ 6350, circulate hole w/10# MLB
07/12/00--Spot 25 sx cement 6350-6198
07/13/00--Stretch csg, 3500 free, set back on slips
07/14/00--Perf @ 5056, unable to pump into perfs, notify OCD, spot 40 sx cement 5118-4874
07/17/00--Tag @ 4901, cut csg @ 3500, started to flow out 10 3/4 after cutting, pump 120 bbls 10# brine
07/18/00--Marathon and OCD agreed to leave 7" in the well, spot 40 sx cement; 3553-3315
07/19/00--Tag @ 3367, perf @ 2000, set packer @ 1680, sqz 40 sx cement, displace to 1850 w/500 psi; WOC
Tag @ 1875, perf @ 420, sqz 40 sx cement, displace to 250, SION
07/20/00--Tag @ 243, pump 10 sx from surface to 60', RDMO
07/24/00--Cut off well head, install dry hole marker, cut off anchors, clean location

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McBeth TITLE Key energy P&A Supervisor DATE 07-24-00

TYPE OR PRINT NAME Terry McBeth TELEPHONE NO. (915) 523-5155

(This space for State Use)

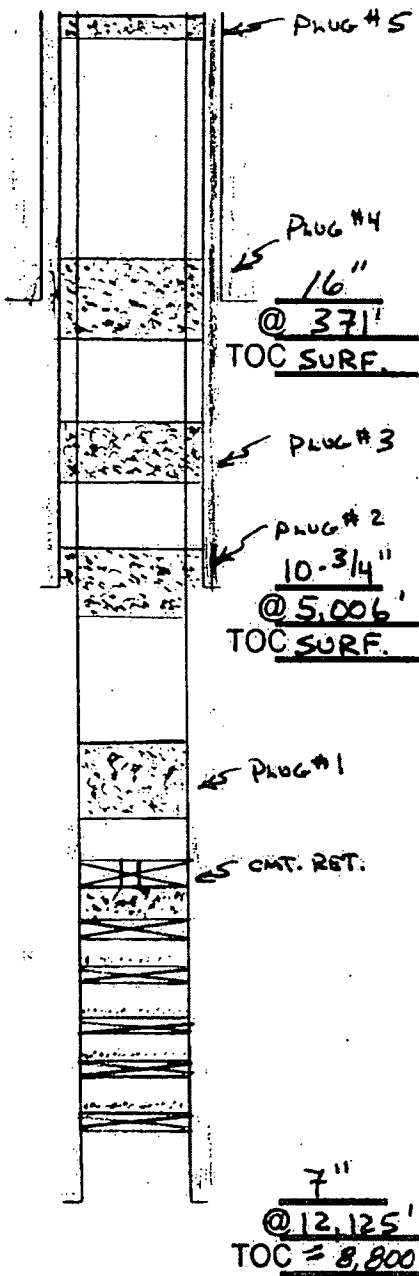
APPROVED BY Johnny Robinson TITLE _____ DATE FEB 14 2001

CONDITIONS OF APPROVAL IF ANY
CW/W

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

OPERATOR MARATHON OIL COMPANY
LEASENAME MCCALLISTER STATE

WELL # 7
SECT 25 TWN 17-S RNG 34-E
FROM 660 N/S L 1780 E/W L
TD: 12,125' FORMATION @ TD DEVONIAN
PBDT: 7,325' FORMATION @ PBDT BLINEBRY



	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	16"	371'	SURF.	CIRC.
INTMED 1	10-3/4"	5006'	SURF.	CIRC.
INTMED 2				
PROD	7"	12,125'	8,800'	CALC.
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	6401' - 6660'
INTMED 2			OPENHOLE	-
PROD		5000'		

* REQUIRED PLUGS DISTRICT I

RUSTLER (ANHYD)	
YATES	
QUEEN	
ORAYBURG	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRISBY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #1	OH	25	6525'-6660' 6275'-6400'
PLUG #2	SHOE	40	4950'-5050'
PLUG #3	OH	40	1900'-2000'
PLUG #4	SHOE	40	320'-420'
PLUG #5	SURF	5	0'-10'
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			

TD 12,125'

D&E 02/22/00

FIELD <u>VARINA ABO</u>	OPERATOR <u>Continental Oil Company</u>	DATE <u>May 3, 1976</u>
LEASE <u>STATE H-35</u>	WELL NO. <u>7</u>	LOCATION <u>UNIT B, SEC 36, T-17S, R-34E</u>

$13\frac{3}{8}$ " casing set at 375 ' with 375 sx of _____ cement
 Hole size 17 1/2 " Top of cement _____

PERFS 5966 - 6010'

$9\frac{5}{8}$ " casing set at 4950 ' with 300 sx of _____ cement
 Hole size 12 1/2 " Top of cement 4189 (Calc)

BAKER A-1 PACKER @ 9615'

PERFS. 9154 - 9256' & 9620 - 10,066'

CIBP @ 10,100' (PARTIALLY DRILLED)

← CIBP @ 10,550' w/ CMT. TO 10,541'

$2\frac{3}{8}$ " tubing set at 9615 '.

← CIBP @ 11,135' w/ CMT. TO 11,126'.

← RET. @ 12,173' CAPPED w/ 1SX. CMT.

← B.P. @ 12,252'

7 " casing set at 12413 ' with 1750 sx of _____ cement
 Total Depth 12413 ' Hole size 8 3/4 " Top of cement 5780 '

DISTRICT I
P.O. Box 1980; Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210.

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-20872
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. B-2146
Lease Name or Unit Agreement Name State CC Com
Well No. 1
Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Mobil Producing TX & NM Inc.	
Address of Operator PO Box 4358 Houston, Texas 77210-4358	
Well Location Unit Letter L 1980 Feet From The South Line and 860 Feet From The West Line Section 36 Township 17S Range 34E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

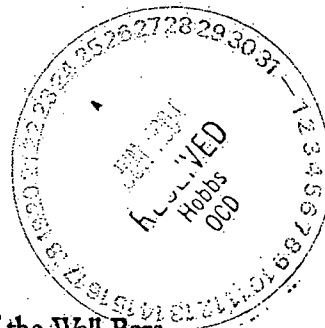
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11-2004 Set 4 1/2" CIBP @ 8900' (OK'D by Gary Wink) Circulate well w/ plugging mud
Spot 25 sks of cement @ 8900'-8539'

6-14-04 Spot 30 sks @ 5957'-5523'
Spot 25 sks @ 5017'. Tagged TOC @ 4670'
Spot 25 sks @ 4380'-4019'
Spot 25 sks @ 3738'-3377'
Spot 30 sks @ 2852'-2418'

6-15-04 Spot 25 sks @ 1645'. Tagged TOC @ 1357'
Spot 30 sks @ 410'-surface

6-16-04 Cut off wellhead & anchors 3' BGL. Capped well. Installed dry hole marker.



Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jack Sheldon

TITLE

PIA Manager

DATE

6-17-04

TYPE OR PRINT NAME

JACK SHELDON

TELEPHONE NO.

1325235155

(This space for State Use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY

Gary W. Wink

TITLE

DATE

JUN 30 2004

CONDITIONS OF APPROVAL (IF ANY):

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)

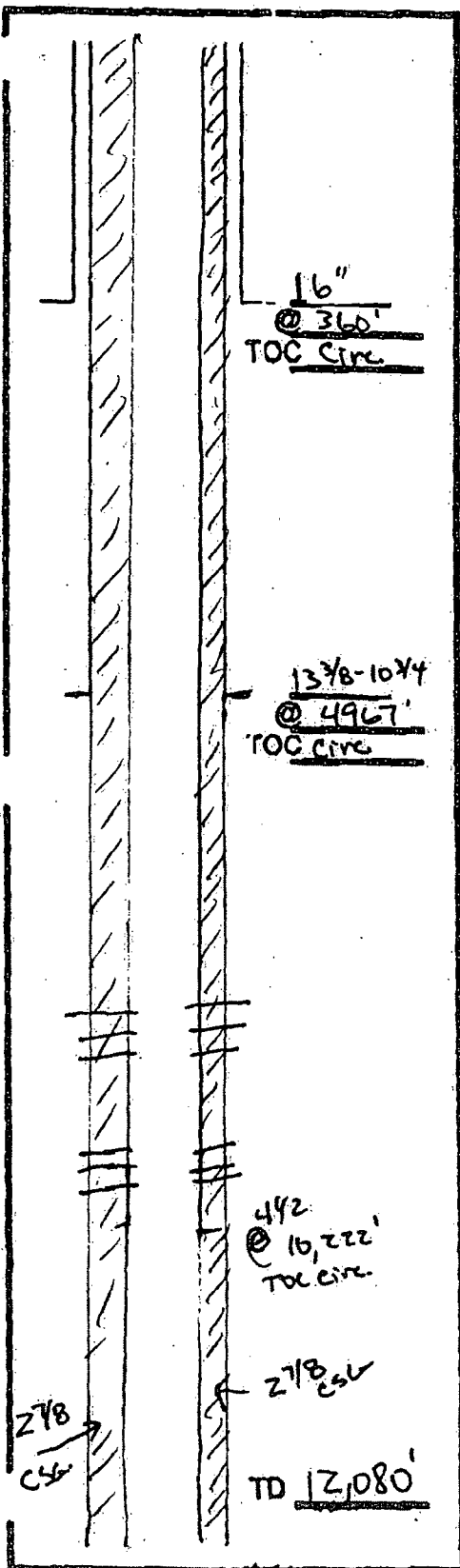
OPERATOR Mobil Prod. TX & NM
 LEASENAME State CE Unit
 WELL # 1
 SECT 36 TWN 17S RNG 34E
 FROM N/S L EWL
 TD: 12,080 FORMATION @ TD
 PBTD: FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	16	260	Circ	
INTMED 1	13 7/8	4967	Circ	
INTMED 2	10 3/4			
PROD	4 1/2	10,222	Circ	
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			FEET	9115 - 9185
INTMED 2			Feet	9442 - 10,032
PROD				

***REQUIRED PLUGS DISTRICT ***

PLUGGER (ANY/D)	
YATES	2802
CUBEN	3628
GRAYBRO	
SAN ANDRES	4330
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHEST CANYON	
BRIDLEY CANYON	
BONE SPRING	
GLOSTON	5822
GLIMERY	
TUBS	
TRIMKARD	
ABO	7910
WC	9235
PECH	
STRAWN	
ATOKA	
MOORE	
WES	11115
OSWALD	11460

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMT	
EXAMPLES			
PLUG 01	OH	35 SXS	6400'
PLUG 02	SHOE	50 SXS	5350'-5450'
PLUG 03	CIBP/35'		4800'
PLUG 04	CIBP	25 SXS	4800'
PLUG 05	STUB	50 SXS	3600'-3700'
PLUG 06	RETR. S22	200 SXS	400'
PLUG 07	SURF	10 SXS	0-10'
PLUG 08	CIBP	20	9000'
PLUG 09	Proclor	30	5951'-5728'
PLUG 10	Shoe	25	4991'-4891'
PLUG 11	S.A.	25	4380'-4280'
PLUG 12	Queen	25	3728'-3628'
PLUG 13	Yok B Salt	30	2852'-2560'
PLUG 14	T. Salt	25	1645'-1545'
PLUG 15	Shoe	30	410'-Surface
PLUG 16			
PLUG 17			
PLUG 18			
PLUG 19			
PLUG 20			



Well: State Cc 1mt

Field: Vacuum

U:\WELLVIEW_70\REPORTS\Network\Business Unit\Schematics\Current WVB Schematic

Printed: 3/31/04:Page #1 of 1 Page(s)

Veil Header

ase the Co	State Co	District/County Lea	State/Province New Mexico	Last Mod By datamgmt	Last Mod Date (GMT) 3/15/04
Place Legal Location Sec 36 T17S R34E	Legal Survey Type L1980 FSL 860 FWL	UDB WLR ID 300252087200	UDB SREG SITE ID 3002520872		
Elevation (ft) 4003.00	KB-Grd (ft)	Gr Elev (ft)	Well Type Oil	Spud Date 4/26/64	Basin Current Well Status Oil

State Co 1mt: 1/11/02

Schematic - Actual

ftKB (MD)	Schematic - Actual
0	
22	
26	
27	
60	
349	
350	
360	
2000	
2240	
3172	Des: Primary Sgble, Int (H/D) 11-4088-8, cont w/11-4088-8 10' ex floor + 2%
4566	Des: Primary Sgble, Int (H/D) 11-3608-8, cont w/11-3608-8 10' ex floor + 2% CaCl ₂ c/c
4966	Des: Primary Sgble, Int (H/D) 11-3608-8, cont w/11-3608-8 10' ex floor + 2% CaCl ₂ c/c
4967	Des: Primary Sgble, Int (H/D) 11-3608-8, cont w/11-3608-8 10' ex floor + 2% CaCl ₂ c/c
5050	Des: Primary Sgble, Int (H/D) 11-3608-8, cont w/11-3608-8 10' ex floor + 2% CaCl ₂ c/c
8812	Des: Primary Sgble, Int (H/D) 11-3608-8, cont w/11-3608-8 10' ex floor + 2% CaCl ₂ c/c
8815	Des: Primary Sgble, Int (H/D) 11-3608-8, cont w/11-3608-8 10' ex floor + 2% CaCl ₂ c/c
8872	Tabling - Bottom Hole Assy, 2.38, 8.939
8892	1/2266, Acid Matrix, 9,115-9,185-8, 200' Abo perfs @115-66' w/6000 gals gelled in string NE 15%
8905	Des: Plug and Abandon ABO, Int (H/D) 11-3, 8888-8, PA Abo w/250' ex cont spotted
8906	Des: Plug and Abandon ABO, Int (H/D) 11-3, 8888-8, PA Abo w/250' ex cont spotted
8910	6/17/85, Acid Matrix, 9,142-9,148-8, 200' Abo w/1000 gals gelled in string + 25% w/1000 gals + 25% RCHRS
8925	6/17/85, Acid Matrix, 9,142-9,148-8, 200' Abo w/1000 gals gelled in string + 25% w/1000 gals + 25% RCHRS
8939	7/22/84, Acid Matrix, 9,962-10,032-8, 200' Abo w/1000 gals gelled in string + 15% w/1000 gals + 15% RCHRS
9115	7/22/84, Acid Matrix, 9,962-10,032-8, 200' Abo w/1000 gals gelled in string + 15% w/1000 gals + 15% RCHRS
9120	7/22/84, Acid Matrix, 9,962-10,032-8, 200' Abo w/1000 gals gelled in string + 15% w/1000 gals + 15% RCHRS
9129	7/22/84, Acid Matrix, 9,962-10,032-8, 200' Abo w/1000 gals gelled in string + 15% w/1000 gals + 15% RCHRS
9185	Des: Plug and Abandon Devonian, Int (H/D) 11-11,888-8, PA Devonian w/35' ex cont spotted
9442	Des: Plug and Abandon, Int (H/D) 11,888-11,888-8, PA Devonian w/35' ex cont spotted
9840	Des: Plug and Abandon, Int (H/D) 11,888-11,888-8, PA Devonian w/35' ex cont spotted
9962	Des: Plug and Abandon, Int (H/D) 11,888-11,888-8, PA Devonian w/35' ex cont spotted
10032	Des: Plug and Abandon, Int (H/D) 11,888-11,888-8, PA Devonian w/35' ex cont spotted
10129	Des: Plug and Abandon, Int (H/D) 11,888-11,888-8, PA Devonian w/35' ex cont spotted
10222	Des: Plug and Abandon, Int (H/D) 11,888-11,888-8, PA Devonian w/35' ex cont spotted
11888	Des: Plug and Abandon, Int (H/D) 11,888-11,888-8, PA Devonian w/35' ex cont spotted
11896	Des: Plug and Abandon, Int (H/D) 11,888-11,888-8, PA Devonian w/35' ex cont spotted
11972	Des: Plug and Abandon, Int (H/D) 11,888-11,888-8, PA Devonian w/35' ex cont spotted
11982	Des: Plug and Abandon, Int (H/D) 11,888-11,888-8, PA Devonian w/35' ex cont spotted
12028	Des: Plug and Abandon, Int (H/D) 11,888-11,888-8, PA Devonian w/35' ex cont spotted
12045	Des: Plug and Abandon, Int (H/D) 11,888-11,888-8, PA Devonian w/35' ex cont spotted
12077	Des: Plug and Abandon, Int (H/D) 11,888-11,888-8, PA Devonian w/35' ex cont spotted
12078	Des: Plug and Abandon, Int (H/D) 11,888-11,888-8, PA Devonian w/35' ex cont spotted
12080	Des: Plug and Abandon, Int (H/D) 11,888-11,888-8, PA Devonian w/35' ex cont spotted

RECEIVED

APR 05 2010

Form C-103

March 4, 2004

Submit 3 Copies To Appropriate District Office.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rto Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-20382

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

New Mexico -0- State NCT-1

8. Well Number

11

9. OGRID Number

10. Pool name or Wildcat

Vacuum; Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron USA, Inc.

3. Address of Operator

#15 Smith Rd., Midland, Tx 79705

4. Well Location

Unit Letter F 1980 feet from the North line and 1780 feet from the West line

Section 36

Township 17-S Range 34E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL F Sect 36 Twp 17S Rng 34E Pit type Steel Depth to Groundwater Over 1000'

Distance from nearest surface water Below-grade Tank Location UL F Sect 36 Twp 17S Rng 34E

1980 feet from the North line and 1780 feet from the West line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work): SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

1. Notified OCD 24 hrs prior to MIRU to P & A equipment 3/2/10.
2. M&P 200sx Class H Cmt Z String 3/10/10 Tag Toc 7146' 3/11/10.
3. M&P 125sx Class H Cmt @ 6250' Down Z String Out & Down X&Y String 3/12/10 Tag @ 6131' 3/15/10
4. Squeezed 50sx Class C Cmt @ 6131' Down Z String Out @ Perfs & Up X&Y String 3/15/10
Tag Toc Z String 5938' X String 5075' Y String 4870' 3/16/10
5. Squeezed 75sx Class C Cmt Down Z String & Up X String 3/24/10 Tag Toc Z String 3990' X String 3600' 3/25/10
6. Perf @ 2915' X, Y, & Z String; Squeeze 150sx Class C Cmt 3/25/10 Tag Toc X String 2130' Y String 2121' & Z String 2451' 3/26/10

7. Perf X, Y, Z String @ 1730' Circ Cmt Thru X&Y String to Surface Squeeze Cmt into Perfs
8. Perf @ 450' Squeezed 305sx Class C Cmt Down 4 1/2 & Up 4 1/2 x 10 3/4 & 10 3/4 x 13 3/8 ANN To Surface Tag @ Surface 3/29/10
9. Install Dry Hole Marker 3/30/10

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report or Well Plugging)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or as (attached) and NMOCD-approved plan ☐

SIGNATURE

TITLE MANAGER

DATE 3-31-10

Type or print name Jimmy Bagley

E-mail address: sunsetwellservice@yahoo.com

Telephone No. 432-561-8600

(This space for State use)

APPROVED BY

TITLE Staff Manager

DATE 4-6-10

Conditions of approval, if any:

**CURRENT
WELLBORE DIAGRAM**

Created	2/17/2003	By: SMG/MCD
Updated:	4/8/2003	By: BJH
Lease:	New Mexico O State NC T-1	Well No: #
Surface Location:	1960 FNL & 1780 FVL	Field: Vacuum Wellcamp, Abo Reef
Bottomhole Location:	Same	Unit Ltr: F
County:	Lea	Sec: 36
Current Status:	Active Oil Well	TSHPI/Range: 175-34F
Directions to Well site:	Buckeye, New Mexico	Unit Ltr: Sec
		TSHPI/Range
		SI: NLI
		SI Lease: 5-185-1
		Elevation: 4004' GL
		API: 30-025-20382
		Cost Center: BCT494400

Surface Casing

Size: 13 3/8"

Wt: 46# S-40

Set @: 350'

Sxs Cmt: 350'

Circ: Yes

TOC: Surface

Hole Size: 17 1/2"

Intermediate Casing

Size: 10 3/4" (100' & 9.5/8" (4682')

Wt: 40 5# N-80 & 36# J-55

Set @: 4800'

Sxs Cmt: 1600'

Circ: Yes: 60% Fillup

TOC: 1551'

Hole Size: 12 1/4"

Open Hole

Hole Size: 8 3/4"

Sxs Cmt: 2300'

Circ: No

TOC: 6548', 60% Fillup

Total Depth: 12154'

X String (Wolfcamp)

Size: 2 3/8"

Wt: 4 6# J-55

Set @: 10,317'

X String PBTD: 10,317'

X String Blanking Plug, Feb/98: 175'

Y String (Abo North & Penn)

Size: 2 3/8"

Wt: 4 6# J-55

Set @: 1200'

Y String PBTD: 10,174'

Y String Blanking Plug, Feb/98: 175'

Z String (Abo North & Devonian)

Size: 4 1/2"

Wt: 11 6# N-80

Set @: 12154'

Z String Upper PBTD: Set @ 9070', fell to 10,140'

Z String Middle PBTD: 10250'

Z String Lower PBTD: 11490'

Perforations

Y String (Abo North)

9139'-9141'

9155'-9156'

9182'-9183'

9193'-9195'

9217'-9222'

9235'-9243'

Z String (Abo North) 9140'-9241'

X String (Wolfcamp)

9601'-9656'

9939'-9940'

9945'-9948'

9964'-9974'

Z String (Penn) 10,053'-10,170'

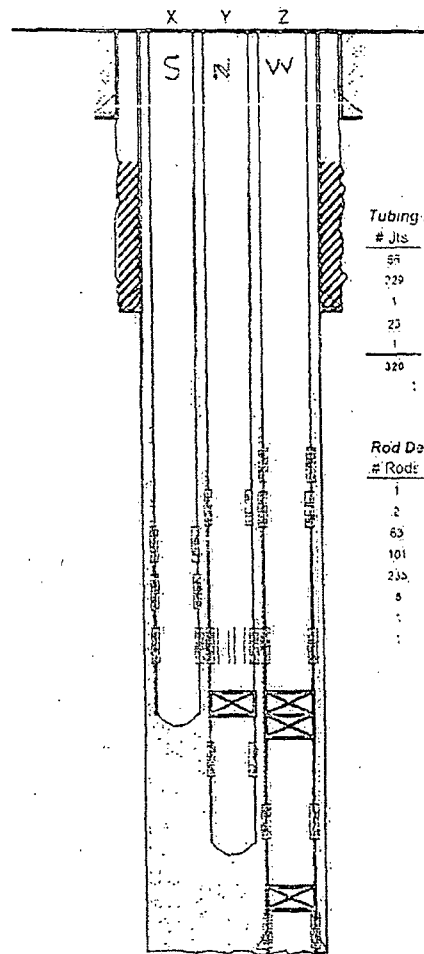
Sqzd Penn perms 10,331'-10,386'

Morrow Test 11,162'-11,272'

Z String (Devonian) 12,091'-12,111'

Sqzd Devonian perms 12,150'-12,154'

Remarks:



KB: 4022'

DF: 4020'

CL: 4004'

Original Spud Date: 11/16/1962

Original Compl Date: 1/25/1963

Tubing Detail Date: 4/08/03

# Jts	Size	Footage
55	10 3/4" N-80	1061.0
239	10 3/4" J-55	1461.0
1	4 1/2" N-80	1.0
23	4 1/2" J-55	1.0
1	2 3/8" J-55	1.0
320	Pump intake	10037.80
	EQT	10042.90

Rod Detail Date:

# Rods	Size	Footage
1	1 1/2" J-55	24
2	1 1/2" J-55	12
63	1 1/2" J-55	1275.00
101	1 1/2" J-55	2575
235	1 1/2" J-55	5875
5	1 1/2" J-55	200
1	1 1/2" J-55	76
1	1 1/2" J-55	12.00
		10247.00

Pump Detail Date: 4/8/03

Barrel: 24' STCBZ w/ .00

Punger: 51" AXMP w/ .00

Pump Total Ft: 0.004

Seals: T/C

Latest Perforations (Feb/1998)

Z String (Abo Reef): 8408'-8564', 2 JSPF, 47', 94 holes

8660'-9092', 2 JSPF, 32', 164 holes

Z String (Wolfcamp): 9265'-9574', 2 JSPF, 94', 188 holes

X String TD @ 9987'

Y String TD @ 10,004'

Z String TD @ 8339'



Scott Ingram
Earth Scientist
Permian Basin

Mid-Continent Business Unit
Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705
Tel 432-687-7212
ScottIngram@Chevron.com

July 18, 2012

**NOTICE OF APPLICATION FOR
AUTHORIZATION TO INJECT –
OCD FORM C-108
SWD DEVONIAN POOL
LEA COUNTY, NEW MEXICO**

State of New Mexico
Oil, Gas and Minerals Division
New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504-1148

Attention: Commissioner of Public Lands

Dear Sir,

Chevron U.S.A., Inc. as operator of the New Mexico State "BA" lease, has filed an application with the New Mexico Oil Conservation Division to begin water disposal in New Mexico State "BA" #6.

Chevron plans to dispose of produced water from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit and North Vacuum Abo West Unit.

Attached is the NMOCD Form C-108 with information relative to the water disposal for the referenced well. Also attached is a copy of the legal notice posted in the Hobbs News-Sun. If additional information is required, please contact me at (432) 687-7212.

Sincerely,

A handwritten signature in black ink that reads "Scott M. Ingram". The signature is written in a cursive, flowing style.

Scott M. Ingram
Earth Scientist
New Mexico Vacuum Team

Attachment



Scott Ingram
Earth Scientist
Permian Basin

Mid-Continent Business Unit
Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705
Tel 432-687-7212
ScottIngram@Chevron.com

July 18, 2012

NEW DRILL - SALT WATER DISPOSAL
LEA COUNTY, NEW MEXICO

New Mexico State "BA" Lease Offset Operators:

For your information as an offset operator, Chevron U. S. A., Inc. hereby gives notice of their intent to file an application with the New Mexico Oil Conservation Division to drill a Salt Water Disposal well, New Mexico State "BA" #6, located in Section 36, Unit Letter 'D', T17S, R34E, 660' FNL & 860' FWL, Lea County, New Mexico.

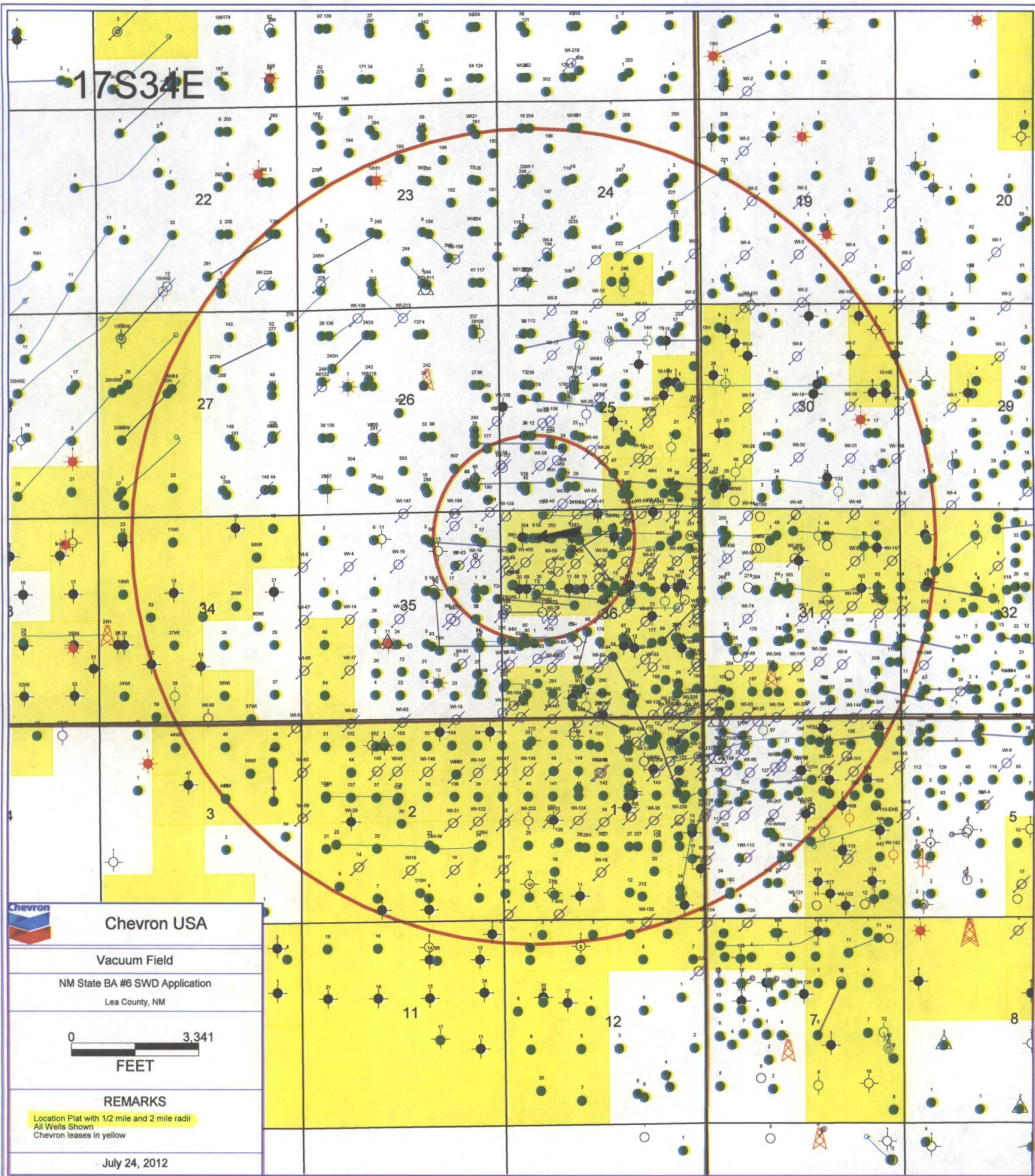
Attached is an OCD Form C-108 with information relative to the water disposal of the referenced well. A copy of the legal notice to be posted in the Hobbs News-Sun is included. The enclosed map highlights the location of the New Mexico State "BA" #6 in relation to your offset operations.

Sincerely,

A handwritten signature in black ink that reads "Scott M. Ingram". The signature is fluid and cursive, with the first name "Scott" being the most prominent.

Scott M. Ingram
Earth Scientist
New Mexico Vacuum Team

Attachment



Chevron USA

Vacuum Field

NM State BA #6 SWD Application
Lea County, NM

0 3,341
FEET

REMARKS

Location Plat with 1/2 mile and 2 mile radii
All Wells Shown
Chevron leases in yellow

July 24, 2012



Chevron USA

Vacuum Field

NM State BA #6 SWD Application
Lea County, NM

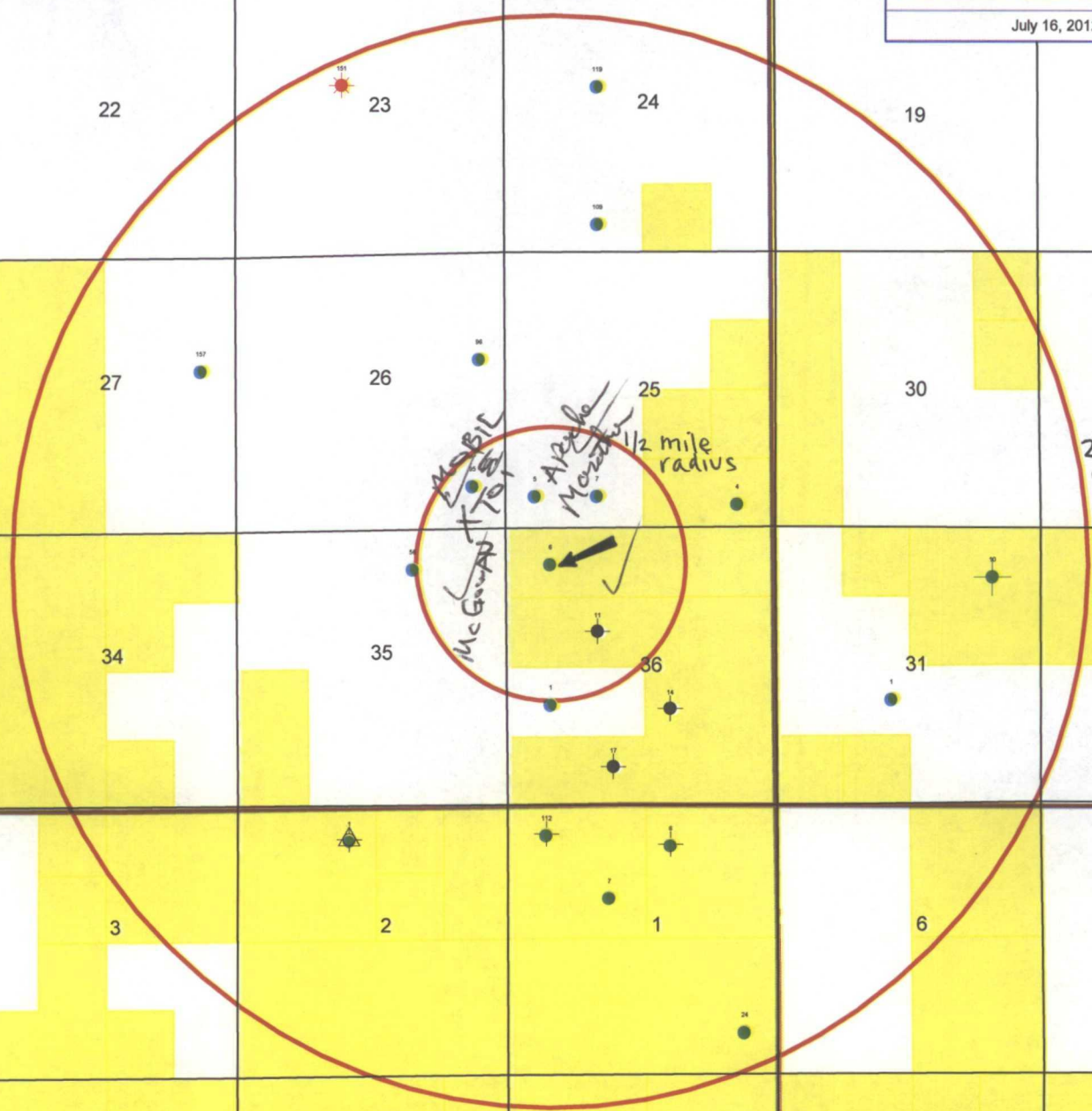


REMARKS

Location Plat with 1/2 mile and 2 mile radii
Only Devonian Penetrations Shown

July 16, 2012

17S34E



NOTIFICATION LIST

Prepared 7/9/2012 by Daniel Pequeno, Senior Land Representative

Application of Chevron U.S.A. Inc. for Administrative Approval of a Saltwater Disposal Well Location:

New Mexico State "BA" Well No. 6 (API #30-025-20057)

660' FNL & 860' FWL

Section 36, T-17-S, R-34E, Unit Letter D

Lea County, New Mexico

Offset Operators, Working Interest Owners, for All of Section 25, T17S-R34E:

Mobil Producing Texas & New Mexico Inc.
P. O. Box 4707
Houston, Texas 77210-4707

XTO Energy Inc.
810 Houston Street, Suite 2000
Fort Worth, Texas 76102-6298

Chevron U.S.A. Inc.
15 Smith Road
Midland, Texas 79705

Apache Corporation
303 Veterans Airpark Lane, Suite 3000
Midland, Texas 79705

Marathon Oil Company
P. O. Box 3487
Houston, TX 77253

Offset Operators, Working Interest Owners, for All of Section 26, T17S-R34E:

Mobil Producing Texas & New Mexico Inc.
P. O. Box 4707
Houston, Texas 77210-4707

XTO Energy Inc.
810 Houston Street, Suite 2000
Fort Worth, Texas 76102-6298

Chevron U.S.A. Inc.
15 Smith Road
Midland, Texas 79705

Offset Operators, Working Interest Owners, for All of Section 35, T17S-R34E:

Chevron U.S.A. Inc.
15 Smith Road
Midland, Texas 79705

ConocoPhillips Petroleum Company
P. O. Box 2197
Houston, Texas 77252-2197

McGowan Working Partners Incorporated
1837 Crane Ridge Drive
Jackson, MS 39216

Offset Operators, Working Interest Owners, for All of Section 36, T17S-R34E:

Mobil Producing Texas & New Mexico Inc.
P. O. Box 4707
Houston, Texas 77210-4707

Chevron U.S.A. Inc.
15 Smith Road
Midland, Texas 79705

Offset Operators, Working Interest Owners, for the W/2W/2 of Section 31, T17S-R35E:

Chevron U.S.A. Inc.
15 Smith Road
Midland, Texas 79705

ConocoPhillips Petroleum Company
P. O. Box 2197
Houston, Texas 77252-2197

Mobil Producing Texas & New Mexico Inc.
P. O. Box 4707
Houston, Texas 77210-4707

Chesapeake Operating Inc.
P. O. Box 18496
Oklahoma City, OK 73154-0496

Surface Owner for the N/2 of Section 36, T-17-S-R34E:

State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

OFFSET OPERATORS:

MOBIL PRODUCING TEXAS & NEW MEXICO, INC.
P.O. BOX 4707
HOUSTON, TX 77210-4707

APACHE CORPORATION
303 VETERANS AIRPARK LANE, Suite 300
MIDLAND, TX 79705

MARATHON OIL COMPANY
P.O. BOX 3487
HOUSTON, TX 77253-3487

XTO ENERGY, INC.
810 HOUSTON STREET, Suite 2000
FORT WORTH, TX 76102-6298

McGOWAN WORKING PARTNERS INC.
1837 CRANE RIDGE DRIVE
JACKSON, MS 39216

New

Offset Operators

Mobil Producing Texas & New Mexico Inc.

P.O. Box 4707

Houston, Texas 77210-4707

Marathon Oil Company

P.O. Box 3487

Houston, Texas 77253

Apache Corporation

303 Veterans Airpark Lane, Suite 3000

Midland, Texas 79705

OLD

7011 0470 0001 5352 9823

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(Endorsement Required)
Total Postage & Fees \$



State BA # 6 (SWD)

STATE OF NEW MEXICO
COMMISSIONER OF PUBLIC LANDS
P.O. BOX 1148
SANTE FE, NEW MEXICO 87504-1148


SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

STATE OF NEW MEXICO
COMMISSIONER OF PUBLIC LANDS
P.O. BOX 1148
SANTE FE, NEW MEXICO 87504-1148

COMPLETE THIS SECTION ON DELIVERY

A. Signature  ☐ Agent
☒ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type **USPS**
☒ Certified Mail ☐ Express Mail
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☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number
(Transfer from service label)

7011 0470 0001 5352 9823

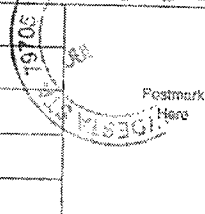
7011 0470 0001 5352 9809

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent to
MARATHON OIL COMPANY
ATTN: MR ROBERT ANGEL
P.O. BOX 3487
HOUSTON, TX 77253-3487

PS Form



State BA#6 (SWD)

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**MARATHON OIL COMPANY
ATTN: MR ROBERT ANGEL
P.O. BOX 3487
HOUSTON, TX 77253-3487**

COMPLETE THIS SECTION ON DELIVERY

A. Signature: *[Signature]* ☐ Agent ☐ Addressee
B. Received by (Printed Name): **JAMES FELDER** C. Date of Delivery:

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number: 7011 0470 0001 5352 9809
(Transfer from service label)

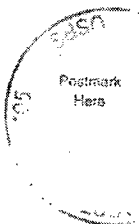
7011 0470 0001 5352 9830

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 Return Receipt Fee
 (Endorsement Required)
 Restricted Delivery Fee
 (Endorsement Required)
 Total Postage & Fees \$



Sent to
 Street
 or PO
 City, S
 State

APACHE CORPORATION
303 VETERANS AIRPARK LANE,
SUITE 3000
MIDLAND, TX 79705

State BA #6 SWD

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

APACHE CORPORATION
303 VETERANS AIRPARK LANE,
SUITE 3000
MIDLAND, TX 79705

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
 X *[Signature]*
 B. Received by (Printed Name) *[Name]* C. Date of Delivery *9/28/13*
 D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

3. Service Type:
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
 4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number

(Transfer from service label)

7011 0470 0001 5352 9830

7011 0470 0001 5352 9793

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 Restricted Delivery Fee (Endorsement Required)
 Total \$

Sent To
 Street, Apt. or P.O. Box
 City, State

MOBIL PRODUCING TEXAS & NEW MEXICO INC.
P.O. BOX 4707
HOUSTON, TX 77210-4707

PS Form 3800, August 2006 SEE REVERSE FOR INSTRUCTIONS

19/05 JAN 25

Postmark Here

STATE BA #6

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
 2. Print your name and address on the reverse so that we can return the card to you.
 3. Attach this card to the back of the mailpiece or on the front if space permits.

1. Article Addressed to:

MOBIL PRODUCING TEXAS & NEW MEXICO INC.
P.O. BOX 4707
HOUSTON, TX 77210-4707

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 X *James E. [Signature]*

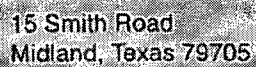
B. Received by (Printed Name) *JAMES E. [Signature]* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
 4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7011 0470 0001 5352 9793

PS Form 3811, February 2004 Domestic Return Receipt 102505-02-M-1540



43:3613:17:15

7010 1870 0001 6547 6573
7010 1870 0001 6549 6575

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\$				\$

Postmaster's Mark Here

Fire

McGOWAN WORKING PARTNERS,
1837 CRANE RIDGE DRIVE
JACKSON, MS 39216

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**McGOWAN WORKING PARTNERS,
1837 CRANE RIDGE DRIVE
JACKSON, MS 39216**

2. Article Number
(Transfer from service label)

7010 1870 0001 6549 6575

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.4. Restricted Delivery? (Extra Fee) ☐ Yes



15 Smith Road
Midland, Texas 79705

7011 0470 0001 5352 9847
7011 0470 0001 5352 9847

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Postage	\$
Certified Fee	\$
Return Receipt Fee (Endorsement Required)	\$
Restricted Delivery Fee (Endorsement Required)	\$
Total Postage & Fees	\$
Postmark Date	
Sent to	
Street, Apt. No., or PO Box No.	
City, State, ZIP+4 [®]	
PS Form 3800, April 2004	
XTO ENERGY, INC. 810 HOUSTON ST., STE 2000 FT. WORTH, TX 76102	

STATE BA #6-0108

XTO ENERGY, INC.
810 HOUSTON ST., STE 2000
FT. WORTH, TX 76102

First (

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**XTO ENERGY, INC.
810 HOUSTON ST., STE 2000
FT. WORTH, TX 76102**

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number
(Transfer from service label)

7011 0470 0001 5352 9847

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Legal Notice

Chevron U.S.A., Inc. has applied to the Oil Conservation Division of the State of New Mexico for approval to complete the New Mexico State "BA" #6 as a Salt Water Disposal well. Injection into this well is designed to dispose of produced water from the Central Vacuum Unit, Vacuum Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg San Andres Unit, and North Vacuum Abo West Unit. The well is located: 660' FNL & 860' FWL, in Section 36, Unit Letter 'D', Township 17 South, Range 34 East, Lea County, New Mexico. Water will be disposed of into the SWD - Devonian Pool. Injection will be at an expected maximum rate of 15,000 barrels of water per day and an expected maximum surface pressure of 2440 psi. Persons wanting to contact Chevron should direct their inquiries to Scott Ingram, Chevron U.S.A., Inc., 15 Smith Road, Midland, TX 79705; telephone (432) 687-7212.

Interested Parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505, within 15 days of this notice.

Mazanek, Natalie A

From: ter1 [ter1@hobbsnews.com]
Sent: Friday, July 20, 2012 2:42 PM
To: Mazanek, Natalie A
Cc: Linda
Subject: Re: Chevron Legal Notice Submission
Attachments: CHEVRON #27474 PUBLISHED 7_19_12.pdf; ATT1495580.htm

Natalie:

The Chevron Legal Notice has been published in the News-Sun edition of 7/19/12. I have attached a PDF tearsheet, and in addition you're signed affidavit will be mailed off.

If there's anything else I may be of assistance please let me know.

Have a great weekend!

Best Regards,

*Sara Cisneros
Hobbs News-Sun
201 North Thorp
P.O. Box 850
Hobbs, New Mexico 88240
ter1@hobbsnews.com*

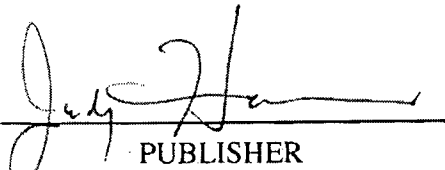
Affidavit of Publication

State of New Mexico,
County of Lea.

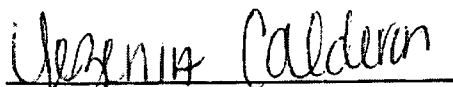
I, JUDY HANNA
PUBLISHER

of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

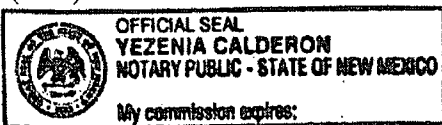
of 1 issue(s).
Beginning with the issue dated
July 19, 2012
and ending with the issue dated
July 19, 2012


PUBLISHER

Sworn and subscribed to before me
this 19th day of
July, 2012


Notary Public

My commission expires
February 28, 2016
(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

LEGAL	LEGAL
LEGAL NOTICE JULY 19, 2012	
Chevron U.S.A., Inc. has applied to the Oil Conservation Division of the State of New Mexico for approval to complete the New Mexico State "BA" #6 as a Salt Water Disposal well. Injection into this well is designed to dispose of produced water from the Central Vacuum Unit, Vacuum, Glorieta West Unit, West Vacuum Unit, Vacuum Grayburg, San Andres Unit, and North Vacuum Abo West Unit. The well is located 660' FNL & 860' FWL in Section 36, Unit Letter "D", Township 17 South, Range 34 East, Lea County, New Mexico. Water will be disposed of into the SWD - Devonian Pool. Injection will be at an expected maximum rate of 15,000 barrels of water per day and an expected maximum surface pressure of 2440 psi. Persons wanting to contact Chevron should direct their inquiries to Scott Ingram, Chevron U.S.A., Inc., 15 Smith Road, Midland, TX 79705, telephone (432) 687-7212.	
Interested parties must file objections or requests for hearing with the Oil Conservation, 1220 South St. Francis Drive, Santa Fe, NM 87505, within 15 days of this notice.	
#27474	

01102480

00096877

CHEVRON USA INC.
15 SMITH ROAD
MIDLAND, TX 79705

Affidavit of Publication

State of New Mexico,
County of Lea.

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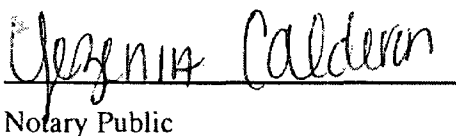
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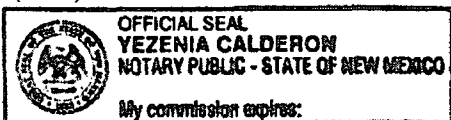
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CHEVRON USA INC.
15 SMITH ROAD
MIDLAND, TX 79705

Revised 7/1/82
(Form C-105)
N.

NEW MEXICO OIL CONSERVATION COMMISSION

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WELL RECORD

[illegible]

AREA 640 ACRES
LOCATE WELL CORRECTLY

Midwater Oil Company

(Company or Operator)

(Leave)

Vacuum Wolfcamp - No Vacuum Abo Pool, Lea County.

36 B - 1565
of Section..... If State Land the Oil and Gas Lease No. is.....

Name of Drilling Contractor..... **Parker Drilling Co.**

Elevation above sea level at Top of Tubing Head..... **4002 GL**..... The information given is to be kept confidential until

not confidential

....., 19.....

No. 1, from 9070 to 9231 - Abo No. 4, from _____ to _____

No. 2. from 9902 to 10,016 Wolfcamp No. 5. from _____ to _____

No. 3. from **12,036** to **12,050 Devonian** No. 6. from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	44.2 & 35.6	new	421	Tex. Pat.	none	-	surface
9 5/8	36 & 40	"	4835	float	"		intermediate
7"	23 & 26	"	12,109	"	"	9070 - 9131 9902 - 10,016	oil

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	421	404	pump		
12 1/4	9 5/8	4,835	2080	"		
8 3/4	7	12,109	850	"		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Abs - 9070 - 9231 -1000 gals. 15% NE Acid

Wolfsamp - 9902-10016 - 1000 gal. 15% NE Acid

Devonian - 12.036-50 - 500 gal. MCA Acid, 5,000 gal. 15% acid, 1500 gal TCL-15 acid w/3#

moth balls per gal. 3000 gal. HV-60, 15% acid, 7500 gal. HV NE w/90 ball sealers.

Result of Production Stimulation. Abo - Flowed 199 BO, 15 BW in 24 hrs. on 24/64" choke
WOLF CREEK -

Flowed 203 BO, 22 BW in 20 hrs. on 16/64" choke.

Devonian-In 30 days swabbed 927 BO, zone plugged off w/Baker Depth Cleaned Out
cast iron bridge plug set @ 11,855 w/1 ax. ceme:t on top.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,110 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

Wolfcamp 9-26-63 PRODUCTION
Abo 9-30-63

Put to Producing 20 hr. (Wolfcamp) 225 90 93
(Abo) 214
OIL WELL: The production during the first 24 hours was 10 barrels of liquid of which % was
was oil; 41.3 % was emulsion; 7 % water; and % was sediment. A.P.I.
30.1
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		12,032	Northwestern New Mexico	
T. Anhy.	T. Devonian.		T. Ojo Alamo.	
T. Salt.	T. Silurian.		T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.		T. Farmington.	
T. Yates.	T. Simpson.		T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.		T. Menefee.	
T. Queen.	T. Ellenburger.		T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.		T. Mancos.	
T. San Andres.	T. Graphic.	Woodford 11,847	T. Dakota.	
T. Glorieta.	T. Yeso.	6100	T. Morrison.	
T. Drinkard.	T. Blinn.	6252	T. Penn.	
T. Tubbs.	T. Wolfcamp.	9232		
T. Abo.	T. Strauss.	10,755		
T. Penn.	T. Atoka.	11,018		
T. Miss.	T. Miss. Lime.	11,250		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	343	343	Surface rocks & redbed	11065	11831	766	shale & lime
343	1163	820	red bed	11831	11864	33	shale
1163	1645	482	red bed & anhy.	11864	11984	120	shale & lime
1645	2097	452	red bed	11984	12041	57	shale
2097	2781	684	red bed & anhy.	12041	12066	25	lime
2781	3546	765	anhy.	12066	12098	32	shale & lime
3546	4228	682	gyp & anhy.	12098	12110	12	chert & lime
4228	4571	343	lime				
4571	4731	160	lime & dolomite				
4731	5402	671	lime				
5402	7302	1900	sandy lime				
7302	7372	70	sand & shale				
7372	8016	644	lime				
8016	9531	1515	shale & lime				
9531	9792	261	sandy lime & shale				
9792	9829	37	shale & lime				
9829	9913	84	sand & lime				
9913	10002	89	sand & shale				
10002	10160	158	sandy lime & shale				
10160	10371	211	shale & lime				
10371	10395	24	lime				
10395	10492	97	shale & lime				
10492	10524	32	shale				
10524	10977	453	shale & lime				
10977	11065	88	lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Original Signed By 10-8-63

C. L. WADE

Box 249, Hobbs, N. Mex.

(Date)

Company or Operator Tidewater Oil Company

Address

Name C. L. Wade

Position or Title Area Supt.

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule)

OCT 10 11 02 AM '63

Name of Company Tidewater Oil Company				Address Box 249, Hobbs, New Mexico			
Lease "GO" State "F"	Well No. 6	Unit Letter D	Section 36	Township 17S	Range 34E		
Date Work Performed 9-24-63	Pool Vacuum - Devonian			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Abandon Devonian zone**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well was scheduled as a triple completion in the Devonian, Wolfcamp and Abo. Attempts to complete in the Devonian were made as follows: Perforated 7" casing 12,036-60'; Set Baker Model "D" packer at 11,730'. Treated perforations w/1000 gals. NE acid. Swabbed back acid, no oil. Treated 500 gal. MCA & 2000 gal. 15% NE. Swabbed back acid & load oil, & some new oil. Treated w/500 gal. TLC-15 w/3# moth balls per gal. followed w/2000 gal. 15% NE. Went on Vacuum immediately. Pumped 46 BLO followed by 1000 gals. TLC 15 w/3 1/2# moth balls per gal. went on Vacuum immediately. In 2 1/2 hrs. swabbed 8 BTF. Drilled Baker packer loose at 11,730'. Set Howco squeeze tool at 11,992', squeezed w/100 sacks Incor. WOC 8 hrs. Squeezed w/50 sxs. Incor. WOC 10 hrs. Squeezed Stage 3 w/50 sxs. Incor, reversed out 20 sacks. Tagged top of cement at 11,993'. Drilled cement out to 12,050'. Re-perforated from 12,036-50'. Set Baker Model "D" production packer at 11,906'. Ran 3" tubing & latched into packer. In 2 1/2 hours swabbed 25 bbls. brine. No gas or fluid entry. Spotted 1000 gals. 15% NE acid. Swabbed back acid & load oil, trace of new oil. Treated w/3000 gals. HV-60 15% acid. Swabbed back acid. Treated w/7500 gals. HV-NE acid w/90 ball sealers. In 6 days swabbed back load oil & acid, and 113 bbls. new oil with 117 bbls. water. Set Baker cast iron bridge plug at 11,855'. Dumped one sx. cement on top of bridge

Witnessed by <i>[Signature]</i>	Position Foreman	Company Tidewater Oil Co.	(over)
------------------------------------	----------------------------	-------------------------------------	--------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name Original Signed By O. L. WADE
Title	Position Area Supt.
Date	Company Tidewater Oil Company

plug. Total Devonian oil swabbed 927 barrels.

7-22-63 TD 10927', fshg. bit
DST 10740-810', pkr failed.
DST 10710-810', open 30 mins,
Rec 20' DM,
30 min ISIP 69#, FP 69-69#,
30 min FSIP 69#.
DST 10898-927', open 2 hrs,
GTS in 5 mins,
Rec 180' GCM + 180' HO&GCM,
30 min ISIP 3842#, FP 138-197#,
30 min FSIP 3217#.
7-29-63 Drlg. 11468'.
8-5-63 Drlg. 11998'.
8-12-63 Drlg. 12062'.
8-19-63 TD 12110', prep to perf.

DST 12034-12110', open 3 hrs, Used 2000' WB
GTS 20 mins
Rec WB, 8200' oil (grav. 48.) + 533' GCM
Rec 35' O&GCM + 55' thick blue black fluid,
probably gilsonite below sub,
30 min ISIP 4167#, FP 1319-1769#,
30 min FSIP 2575#.
8-26-63 TD 12110', tstg.
Perf (Devonian) 12036-060
Ac. 1000 gals.
9-3-63 TD 12110', prep to squeeze.
Re-Ac. 2500 gals (Perfs 12036-060')
Flwd 193 BO/24 hrs thru 18/64" & 23/64" chk.,
TP 750-250#.
Re-Ac. 6000 gals.
Spotted 1500 gals block material, found section
12057-060' taking 100% of fluid

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Friday, August 17, 2012 3:26 PM
To: Ingram, Scott (ScottIngram) (ScottIngram@chevron.com)
Cc: Ezeanyim, Richard, EMNRD; Gonzales, Elidio L, EMNRD; Kautz, Paul, EMNRD
Subject: Disposal application from Chevron U. S. A. Inc.: State "BA" Well No. 6 30-025-20057
Devonian perms/OH from 12037 to 13200 feet

Hello Scott,
Just reviewed your application – Thank You.

Interesting in this well, Tidewater DST'ed the Devonian down to 12110 and got a nice return, but the test (only) down to 12050 feet after running pipe was disappointing (all in about 1963) and it was immediately sealed off – let me know if you have other data on the Devonian productivity in this area. Do you have any structure map of the Devonian and where this well fits in?

What sort of logging will Chevron do on the new hole to be drilled?

Would you send another post conversion wellbore diagram showing the liner in place and the tapered tubing string with packer set within 100 feet of the Devonian disposal interval. The well is very old, but sometimes people squeeze perms and they hold OK – sounds like you have decided to run a liner over the abo/wc/upper penn perms?

As far as notice: Please also notice XTO and McGowan if you haven't already. And send a copy of the mailers to all the parties that were noticed with the dates visible on them.

Regards,

William V. Jones, P.E.
505-476-3448W 505-476-3462F
Engineering Bureau, Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Jones, William V., EMNRD

From: Ingram, Scott (ScottIngram) <ScottIngram@chevron.com>
Sent: Tuesday, August 21, 2012 10:45 AM
To: Jones, William V., EMNRD
Cc: Ezeanyim, Richard, EMNRD; Gonzales, Elidio L, EMNRD; Kautz, Paul, EMNRD; Haynie, Carolyn (CHaynie) [Kelly Services]
Subject: RE: Disposal application from Chevron U. S. A. Inc.: State "BA" Well No. 6 30-025-20057 Devonian perfs/OH from 12037 to 13200 feet
Attachments: Vacuum Devonian Structure.pdf; BA #6 proposed WBD.pdf; affidavit of publication & certified mail receipts.pdf

Mr. Jones,

To address your inquiry, below are responses to your questions. Please let me know if I did not answer your questions adequately.

Regarding Devonian productivity in the area, during the BA #6's original completion in 1963 after several acid jobs the Devonian section swabbed a small amount of formation oil, and a good bit of formation water, so the Devonian was then abandoned for the Abo and Wolfcamp. It was offset by 5 other Devonian producers (see attached Devonian Structure map), all of which have long since been abandoned. It's 3 direct Devonian offsets were spud a few months prior to the BA #6; my assumption is that once they realized the structure had such a small closure with relatively little oil in place and with the swab results they encountered, they decided to abandon the Devonian in favor of the Abo and Wolfcamp with which they had planned a triple completion. As you can see from the map, the trap here was a small, low relief structural closure which has been produced and drained (oil & water cums are shown by well symbols). However, the fractured nature of the Devonian with the Woodford shale as a cap makes it an ideal disposal formation, in fact, the NM "O" State (NCT-1) #40 has been our primary disposal well at Vacuum since 2007 and disposes into the Devonian ~3500' to the SE of the BA #6.

Our planed logging program consists of a GR-CNL only from TD back up to 11,000'. Currently, we do plan to run a full liner thinking it might be too difficult to get a good squeeze on all the existing perforations, however I am awaiting input from our drilling department to confirm this is our best approach. Our Drilling department may want to cement squeeze the existing perfs, rather than simply plug them up with LCM prior to deepening; if this is the case and we get good squeezes then it is possible a liner would not be necessary however my suggestion is that we go ahead and run the liner to insure greater longevity for the wellbore.

As far as the missing notices, somehow we overlooked McGowan and XTO. They were sent notices yesterday, see attached affidavit of publication and the certified mail notice receipts which includes the mailers to all parties.

Attached is the revised wellbore diagram showing the liner (changed to 5 ½" FJ from 5" so that we can run 3 ½" IPC tubing to reduce possible friction losses) and the tubing and packer. The previously submitted injection well data sheet for this well shows the proposed packer setting at ~12,000' whereas the revised WBD shows the injection packer at ~12,050'. We will definitely honor the requirement to have the packer set within 100' of the top of the injection interval; the uncertainty is that we may elect to add perforations between the top of the Devonian (12,037') and the liner casing shoe (~12,109'), thus the ambiguity on the packer setting depth.

Please let me know if you need any of this information via regular mail and whether you need any additional information to complete your review of this application. Thank you for your time.

Sincerely, Scott

Scott M. Ingram

Consulting Earth Scientist
Mid-Continent Business Unit
Chevron North America E & P
15 Smith Road, Midland, Tx. 79705
432-687-7212 office 432-238-3479 mobile
scottingram@chevron.com

CONFIDENTIALITY NOTICE: This message may be confidential and privileged. If you believe this email has been sent to you in error, please reply to the sender that you received the message then please destroy this email.

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Sent: Friday, August 17, 2012 4:26 PM
To: Ingram, Scott (ScottIngram)
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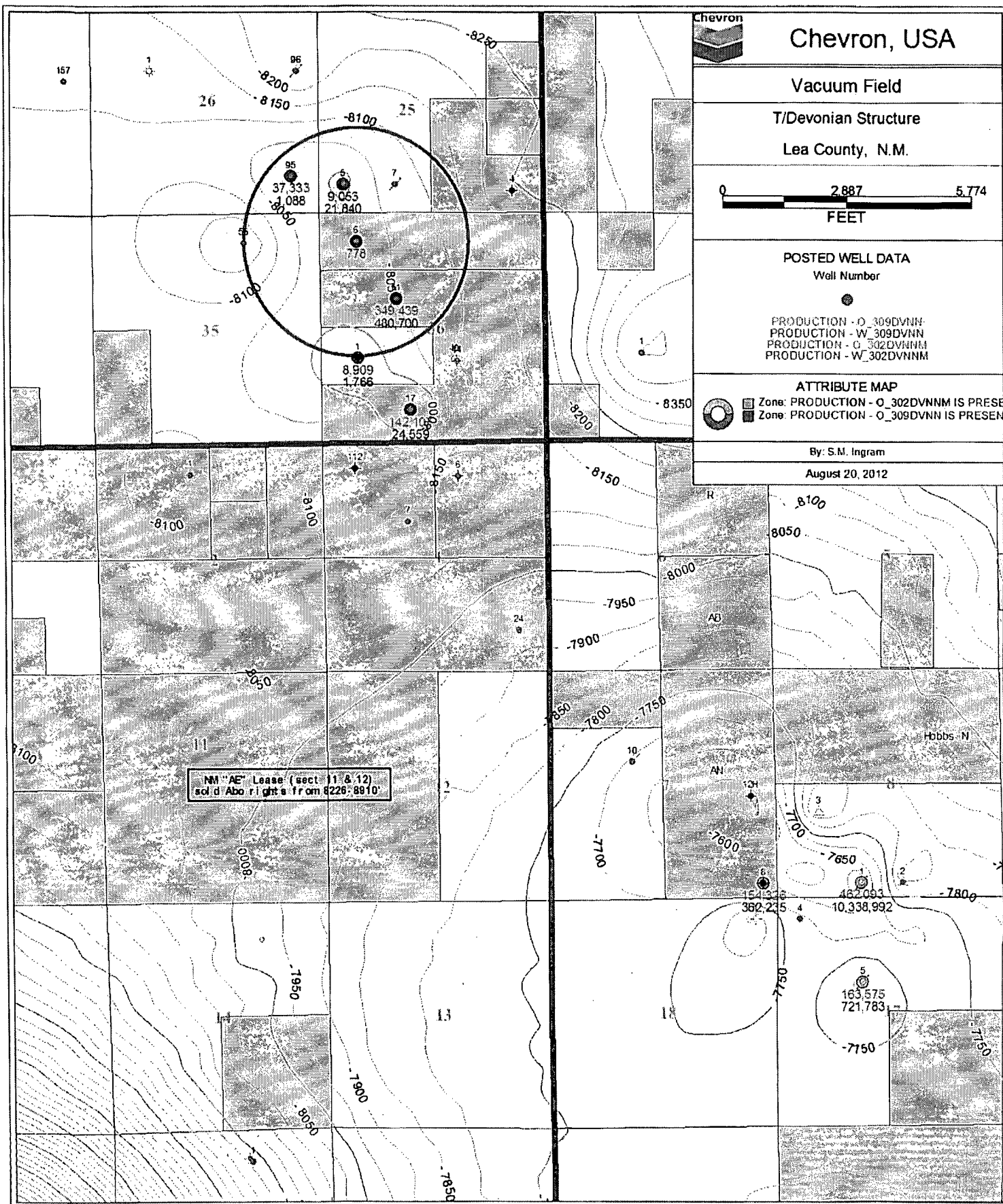
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Regards,

William V. Jones, P.E.
505-476-3448W 505-476-3462F
Engineering Bureau, Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Injection Permit Checklist (11/15/2010)

WFX _____ PMX _____ SWD 1351 Permit Date 9/6/12 UIC Qtr (JAS)

Wells 1 Well Name(s): State "BA" well No. 6

API Num: 30-025-20057 Spud Date: 5/25/63 New/Old: 0 (UIC primacy March 7, 1982)

Footages 660 FNL/860 FNL Unit D Sec 36 Tsp 17S Rge 34E County LEA

General Location: Vacuum

Operator: CHEVRON U.S.A. INC Contact Scott M. INGRAM

OGRID: 4323 RULE 5.9 Compliance (Wells) 2/18/6 (Finan Assur) OK IS 5.9 OK? OK

Well File Reviewed ✓ Current Status: ✗

Planned Work to Well: Run Line (or 502)

Diagrams: Before Conversion ✓ After Conversion ✓ Elogs in Imaging File: ✓

Well Details:	Sizes		Setting Depths	Stage Tool	Cement Sx or Cf	Cement Top and Determination Method
	Hole.....	Pipe				
New <u>Existing</u> <u>Surface</u>	<u>17 1/2</u>	<u>13 3/8</u>	<u>421</u>	<u>—</u>	<u>400 SX</u>	<u>CIRC</u>
New <u>Existing</u> <u>Interm</u>	<u>12 1/4</u>	<u>9 5/8</u>	<u>4835'</u>	<u>?</u>	<u>2080 SX</u>	<u>110' T.S.</u>
New <u>Existing</u> <u>LongSt</u>	<u>8 3/4</u>	<u>7"</u>	<u>12110'</u>	<u>10614</u>	<u>850 SX</u>	<u>1600' T.S.</u>
New <u>Existing</u> <u>Liner</u>	<u><7"</u>	<u>5 1/2"</u>	<u>12109'</u>			<u>(after 502)</u>
New <u>Existing</u> <u>OpenHole</u>		<u>F.N.</u>				

Depths/Formations:	Depths, Ft.	Formation	Tops?
Formation(s) Above	<u>12037</u>	<u>Dev</u>	<u>✓</u>
Injection TOP:	<u>12037</u>		Max. PSI <u>2407</u> Open Hole <u>✓</u> Perfs <u>✓</u>
Injection BOTTOM:	<u>13,200</u>		Tubing Size <u>7 1/8" or 3 1/2"</u> Packer Depth <u>12000'</u>
Formation(s) Below			

OTI 2 DEV SWD 3600 SE NM's State (N-1) #40 12200-13200 SWD-1051

See R-11608 (PMX abo/wc/u. Park)

Capitan Reef? — (Potash? — Noticed? —) (WIPP? — Noticed? —) Salado Top/Bot — Cliff House? —

Fresh Water: Depths: <250' Formation Gravel Wells? — Analysis? — Affirmative Statement ✓

Disposal Fluid Analysis? Sources: CVU/VGWU/VGSAU/INAWU (Excess water)

Disposal Interval: Analysis? — Production Potential/Testing: Disposal Test SW/DST SWAB Set CIBP Swab

Notice: Newspaper Date 7/19/12 Surface Owner SLP Mineral Owner(s) McGowan/P Inc

RULE 26.7(A) Affected Persons: Apache/Morathon/MOBIL/XTO/ OLD P&A operator

AOR: Maps? ✓ Well List? ✓ Producing in Interval? NO Wellbore Diagrams? ✓

.....Active Wells 2 Repairs? 0 Which Wells? —

.....P&A Wells 4 Repairs? 0 Which Wells? —

Issues: WHY RE-open Dev Perfs? Prod HISTORY? Request Sent — Reply: —