District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

RECEIVED

Form C-141 Revised October 10, 2003

AUG 1 3 2012 s

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Santa Fe, NM 87505 Release Notification and Corrective Action

Oil Conservation Division 1220 South St. Francis Dr.

Name of Company Yates Petroleum Corporation 25575 Robert Asher Telephone No.	MLB1122147865				OPERATOR] Initia	l Report		Final Report	
Address Telephone No. 575-748-1471	Name of Company OGRID Number						Contact							
195 S. 4 ^{rtl Street}			25575											
Facility Name Storey BLG State Com. #1-H 30-015-3630.5 Facility Type Battery		a			1									
State Commer State Com. #1-H 30-015-36305 Battery Mineral Owner State Mineral Owner State Mineral Owner State VA-6885				A DY NY 1										
Surface Owner State Mineral Owner State State VA-6885														
State State VA-6885	Stogey BL	J State Co	m. #1-H		30-013-36303		Battery							
LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the 660 East/West Line County Latitude 32.17895 Longitude 104.13718 NATURE OF RELEASE Type of Release Volume of Release Volume Recovered 70 B/PW Type of Release Produced Water Volume of Release Volume of Release Volume Recovered 70 B/PW Was Innediate Notice Given? Date and Hour of Occurrence Date and Hour of Discovery 677.2011; PM 677.2011; PM 677.2011; PM By Whon? Date and Hour Mike Brancher/ModCD II By Whon? Date and Hour Mike Brancher/ModCD II By Whon? Date and Hour Mike Brancher/ModCD II By Was Innediate Notice Given? Pycs No Not Required Mike Brancher/ModCD II By Whon? Date and Hour Mike Brancher/ModCD II By Was a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse If a Watercourse was Impacted, Describe Fully.* NA NA Describe Cause of Problem and Remedial Action Taken.* If YES, Volume Impacting the Watercourse NA An approximate area of 6' X 400' (on production pad and of edge of pad). Vertical and horizontal delineation samples will be taken and analysis ran for THA & BTEX (chlorides for documentation). If initial analytical results for IPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results for PTH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's (site ranking is 10) a Final Report, C-181 will be submitted to the OCD requesting closure. If the analytical results for IPH & BTEX are under RRAL's (site ranking is 10) a Final Report (section 22, T248-R275, NMOSE) wellbrad Protection Area: No, Distance to Surface Water Body: > 1000°, STE RANKING IS 10 Based on enclosed analytical results are above the RRAL a work plan will be submitted to the OCD. Based on the p	Surface Owner Mineral Owner									Lease No.				
Unit Letter Section Township A 36 245 276 660 North/South Line 660 East/West Line County Eddy Latitude 32.17895 Longitude 104.13718 NATURE OF RELEASE NATURE OF RELEASE Volume of Release Produced Water 75 BPW 70 BPW	1									VA-6885				
Unit Letter Section Township A 36 245 276 660 North/South Line 660 East/West Line County Eddy Latitude 32.17895 Longitude 104.13718 NATURE OF RELEASE NATURE OF RELEASE Volume of Release Produced Water 75 BPW 70 BPW					LOCA	TIO	NOFRE	FASE						
Latitude_32.17895 Longitude_104.13718	Unit Letter										/West Line County			
Latitude 32.17895 Longitude 104.13718				l void			1							
Type of Release Type of Releas							<u>.</u>							
Type of Release Type of Releas					Latitude 32	17895	Longitude	104.13718						
Type of Release							_							
Produced Water 75 BPW														
Poly line Was Immediate Notice Given? Yes No Not Required If YES, To Whom? Mike Bratcher/NMCD II	Produced Water													
Was Immediate Notice Given? Yes No Not Required Mike Bratcher/NMOCD II	Source of Releasc													
By Whom? By Whom? Bob Asher/Yates Petroleum Corporation Was a Watercourse Reached? Yes No No Not Required Was a Watercourse Reached? Yes No No Not Required If YES, Volume Impacting the Watercourse. N/A Describe Cause of Problem and Remedial Action Taken.* 37 poly line on ruptured possibly due to an increase in main line pressure. Valves were isolated from main waterline. Vacuum trucks called. Describe Area Affected and Cleanup Action Taken.* An approximate area of 6' X 400' (on production pad and of edge of pad). Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL work plan will be submitted to the OCD. Based on analytical results, work plan submitted to further excavate/haul impacted soils. Depth to Ground Water; 50-99' (70), Section 22, T24S-R27E, NMOSE). Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 10. Based on enclosed analytical results, impacted soils excavated/hauled, Yates Petroleum Corporation requests closure. In hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or reg	Poly line									6/7/2011:	; <u>PM</u>			
By Whom? Bob Asher/Yates Petroleum Corporation Mas a Watercourse Reached? If YES, Volume Impacting the Watercourse. N/A If YES, Volume Impacting the Watercourse. N/A Describe Cause of Problem and Remedial Action Taken.* 3" poly line on ruptured possibly due to an increase in main line pressure. Valves were isolated from main waterline. Vacuum trucks called. Describe Area Affected and Cleanup Action Taken.* An approximate area of 6" X 400" (on production pad and of edge of pad). Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX (chlorides for documentation). If initial analytical results are above the RRAL a work plan will be submitted to the OCD Descot on analytical results, work plan submitted to further excavate/haul impacted soils. Depth to Ground Water: 50-99" (70", Section 22, T24S-R27E, NMOSE). Wellhead Protection Area: No, Distance to Surface Water Body: > 1000", SITE RANKING IS 10. Based on enclosed analytical results, impacted soils excavate/hauled, Vates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approval DasEP 0 5 2012 Expiration Date: M/A Attached Date:														
Bob Asher/Yates Petroleum Corporation Was a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse.														
Was a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse. N/A Describe Cause of Problem and Remedial Action Taken.* 3º poly line on ruptured possibly due to an increase in main line pressure. Valves were isolated from main waterline. Vacuum trucks called. Describe Area Affected and Cleanup Action Taken.* An approximate area of 6' X 400' (on production pad and of edge of pad). Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Based on analytical results, work plan submitted to further excavate/haul impacted soils. Depth to Ground Water; 50-99' (70', Section 22, T24S-R27E, NMOSE). Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 10. Based on enclosed analytical results, impacted soils excavated/hauled, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approval DaSEP 0 5 2012 Expiration Date: N/A Attached Conditions of Approval: N/A A		ates Petrole	um Corporati	l l										
If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* 3" poly line on ruptured possibly due to an increase in main line pressure. Valves were isolated from main waterline. Vacuum trucks called. Describe Area Affected and Cleanup Action Taken.* An approximate area of 6' X 400' (on production pad and of edge of pad). Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Based on analytical results, work plan will be submitted to the OCD. Based on analytical results, work plan will be submitted to the OCD. Based on analytical results, work plan will be submitted to the OCD. Based on analytical results, and provided to further excavate/hauled. Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 10. Based on enclosed analytical results, impacted soils excavated/hauled, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approv	Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.						
Describe Cause of Problem and Remedial Action Taken.* 3" poly line on ruptured possibly due to an increase in main line pressure. Valves were isolated from main waterline. Vacuum trucks called. Describe Area Affected and Cleanup Action Taken.* An approximate area of 6" X 400" (on production pad and of edge of pad). Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Based on analytical results, work plan submitted to further excavate/haul impacted soils. Depth to Ground Water: 50-99' (70', Section 22, T24S-R27E, NMOSE). Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 10. Based on enclosed analytical results, impacted soils excavated/hauled, Vates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or reg	TC . XV-+-						N/A							
Describe Cause of Problem and Remedial Action Taken.* 3" poly line on ruptured possibly due to an increase in main line pressure. Valves were isolated from main waterline. Vacuum trucks called. Describe Area Affected and Cleanup Action Taken.* An approximate area of 6' X 400' (on production pad and of edge of pad). Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Based on analytical results, work plan will be submitted to the OCD. Based on analytical results, work plan will be submitted to the OCD. Based on analytical results, work plan will be submitted to the OCD. Based on analytical results, work plan will be submitted to the OCD. Based on enalytical results, with passing the propertion of the Comparison of the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by District State, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by District State, or local laws and/or regulations. OIL CONSERVATION DATE. Attached Date: Monday, August 13, 2012 Phone: 575-748-4021 2RP-816		urse was im	pacted, Descr	ibe Fully.	•									
Describe Area Affected and Cleanup Action Taken.* An approximate area of 6' X 400' (on production pad and of edge of pad). Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Based on analytical results, work plan submitted to further excavate/haul impacted soils. Depth to Ground Water: 50-99' (70', Section 22, T24S-R27E, NMOSE). Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 10. Based on enclosed analytical results, impacted soils excavate/hauled, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by Distributions of Approval: Market Body and Proved State Body and Proved Body and Proved Body and Proved Body and		use of Probl	em and Reme	dial Actio	n Taken,*									
An approximate area of 6' X 400' (on production pad and of edge of pad). Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Based on analytical results, work plan submitted to further excavate/haul impacted soils. Depth to Ground Water: 50-99' (70', Section 22, T24S-R27E, NMOSE). Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 10. Based on enclosed analytical results, impacted soils excavated/hauled, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by District Street and Petroleum.com Conditions of Approval: MA Attached Date: Monday, August 13, 2012 Phone: 575-748-4021 Phone: 575-748-4021 PRINTED AND AUGUST PROPERTIES AND AUGUST PROPERTIES AND AUGUST PROPERTIES AUGUST						ressure	. Valves were	isolated from mai	in waterli	ne. Vacu	um trucks ca	lled.		
TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Based on analytical results, work plan submitted to further excavate/haul impacted soils. Depth to Ground Water: 50-99' (70', Section 22, T24S-R27E, NMOSE). Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 10. Based on enclosed analytical results, impacted soils excavated/hauled, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by District Supervisor. Approved by District Supervisor. Approved by District Supervisor. Approved by District Supervisor. Attached Date: Monday, August 13, 2012 Phone: 575-748-4021 2RP-816									_					
will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Based on analytical results, work plan submitted to further excavate/haul impacted soils. Depth to Ground Water: 50-99' (70°, Section 22, T245-R27E, NMOSE). Wellhead Protection Area: No, Distance to Surface Water Body: > 1000°, SITE RANKING IS 10. Based on enclosed analytical results, impacted soils excavated/hauled, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor.														
analytical results, work plan submitted to further excavate/haul impacted soils. Depth to Ground Water: 50-99' (70', Section 22, T24S-R27E, NMOSE). Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 10. Based on enclosed analytical results, impacted soils excavated/hauled, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District approval: Approved by Distri														
Wellhead Protection Area: No, Distance to Surface Water Body: > 1000°, SITE RANKING IS 10. Based on enclosed analytical results, impacted soils excavated/hauled, Yates Petroleum Corporation requests closure. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by District Signed By Approved Dasservation Date: NA Approved by District Signed By Approved By														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION	Wellhead P	rotection A	rea: No, Dist	ance to Si	ırface Water Bo	dy: > 1	000', SITE R							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District supervisor.								1		1.1			11	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION														
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by District Signed By Printed Name: Robert Asher Title: Senior Environmental Regulatory Agent Approval DaSEP 0 5 2012 Expiration Date: NA E-mail Address: boba@yatespetroleum.com Conditions of Approval: NA Attached Date: Monday, August 13, 2012 Phone: 575-748-4021 2RP-816														
OIL CONSERVATION DIVISION Signature: Approved by District Supervisor. Approval DaSEP 0 5 2012 Expiration Date: NA E-mail Address: boba@yatespetroleum.com Date: Monday, August 13, 2012 Phone: 575-748-4021 2RP-816	should their	operations h	ave failed to	adequately	investigate and r	emedia	ite contaminat	on that pose a thre	eat to gro	und wate	r, surface wa	ater, hui	man health	
OIL CONSERVATION DIVISION Signature: Printed Name: Robert Asher Approved by District Supervisor. Approval DaSEP 0 5 2012 Expiration Date: N/A E-mail Address: boba@yatespetroleum.com Conditions of Approval: N/A Attached Date: Monday, August 13, 2012 Phone: 575-748-4021 2RP-816	or the enviro	nment. In a	ddition, NMC	OCD accep	otance of a C-141	report of	does not reliev	e the operator of r	responsib	ility for c	compliance w	rith any	other	
Approved by District Signed By Mile Seminar Approved By District Signed	rederar, state	, or local lav	ws and/or regi	nations.			<u> </u>	OIL COM	CEDVA	TION	DIVICIO			
Approved by District Supervisor. Approv		/						OIL CON	SEK V F	TION	DIVISIC	<u>//\</u>		
Title: Senior Environmental Regulatory Agent Approval DaSEP 0 5 2012 Expiration Date: N/A E-mail Address: boba@yatespetroleum.com Conditions of Approval: N/A Attached Date: Monday, August 13, 2012 Phone: 575-748-4021 2RP-816	Signature:	\	J.M						41	# J	/			
Title: Senior Environmental Regulatory Agent Approval DaSEP 0 5 2012 Expiration Date: N/A E-mail Address: boba@yatespetroleum.com Conditions of Approval: N/A Attached Date: Monday, August 13, 2012 Phone: 575-748-4021 2RP-816	District Dis							District Supervisor	Ser Mill	14 D	KANCHLER	<u></u>		
E-mail Address: boba@yatespetroleum.com Conditions of Approval: WA Attached Date: Monday, August 13, 2012 Phone: 575-748-4021 2RP-816	Printed Nam	e: Robert A	sher											
E-mail Address: boba@yatespetroleum.com Conditions of Approval: Attached Date: Monday, August 13, 2012 Phone: 575-748-4021 2RP-816	Title: Senior	Environme	ntal Regulato	y Agent			Approval Da	SEP 05 20	12 E	xpiration	Date: N/A	<u>. </u>		
Date: Monday, August 13, 2012 Phone: 575-748-4021 2RP-816	F-mail Addr	ess: hoha@s	vatesnetrolem	n com					4 , \		\rightarrow			
	E-man Audi	-33. 000a(u)	yarespen oreur	ii.com			Conditions 0	i Appioval, 101	//	//	Attached			
Attach Additional Sheets If Necessary 202 216					575-748-4021		2RP-816	(Tine					
	Attach Add	itional She	ets If Necess	ary							21A	- 1	816	