STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

NMOCD – ACOI- 262

IN THE MATTER OF LINN OPERATING, INC.,

Respondent.

INACTIVE WELL AGREED COMPLIANCE ORDER

Pursuant to the New Mexico Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38, as amended ("Act") and OCD Rule 19.15.5.10(E) NMAC, the Director of the Oil Conservation Division ("OCD") and Linn Operating, Inc. ("Operator") enter into this Inactive Well Agreed Compliance Order ("Order" or "ACOI") under which Operator agrees to plug, place on approved temporary abandonment status or restore to production or other beneficial use the wells identified herein pursuant to the Act and OCD Rule 19.15.25.8 NMAC in accordance with the following agreed schedule and procedures, and understands that the OCD may decide not to enter into any further agreed compliance orders with Operator if Operator fails to meet the schedule set out in this Order.

FINDINGS

- 1. The OCD is the state division charged with administration and enforcement of the Act, and rules and orders adopted pursuant to the Act.
- 2. Operator is a corporation doing business in the state of New Mexico.
- 3. Operator is the operator of record under OGRID 269324 for the wells identified in Exhibit "A."
- 4. OCD Rule 19.15.25.8 NMAC states, in relevant part:

"A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.

B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:

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Linn Operating, Inc. OGRID 269324 Page 1 of 6 (3) a period of one year in which a well has been continuously inactive."

5. The wells identified in Exhibit "A"

(a) have been continuously inactive for a period of one year plus 90 days;

- (b) are not plugged or abandoned in accordance with OCD Rule 19.15.25.9 NMAC through 19.15.25.11 NMAC; and
- (c) are not on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.

CONCLUSIONS

- 1. The OCD has jurisdiction over the parties and subject matter in this proceeding.
- 2. The wells identified in Exhibit "A" are out of compliance with OCD Rule 19.15.25.8 NMAC.
- 3. As operator of the wells identified in Exhibit "A," Operator is responsible for bringing those wells into compliance with OCD Rule 19.15.25.8 NMAC.

<u>ORDER</u>

- 1. Operator agrees to bring <u>6</u> of the wells identified in Exhibit "A" into compliance with OCD Rule 19.15.25.8 NMAC by February 17, 2013 by
 - (a) restoring the well to production or other OCD-approved beneficial use and filing a C-115 documenting such production or use;
 - (b) causing the wellbore to be plugged in accordance with OCD Rule 19.15.25.10(B) NMAC and filing a C-103 describing the completed work; or
 - (c) placing the well on approved temporary abandonment status in accordance with OCD Rule 19.15.25.12 NMAC through 19.15.25.14 NMAC.
- 2. Oil and gas produced during swabbing does not count as production for purposes of this Order.
- 3. Operator shall file a compliance report identifying each well returned to compliance, stating the date it was returned to compliance and describing how the well was returned to compliance (restored to production or other approved beneficial use, plugged wellbore, approved temporary abandonment status.) Transfer of a well identified on Exhibit "A" to another operator does not count towards Operator's obligation to return wells to compliance under the terms of this Order, but does reduce the total number of wells for which Operator is responsible under the terms of this Order. The written compliance report must be mailed or e-mailed to the OCD's Enforcement and Compliance Manager and to

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Linn Operating, Inc. OGRID 269324 Page 2 of 6 the OCD attorney in charge of inactive well agreed compliance orders so that it is **received by** the compliance deadline of February 17, 2013. The total length of this Agreed Compliance Order is six months. Operator may negotiate a new Agreed Compliance Order following the completion of this Order.

- 4. Operator understands that if it fails to meet the terms of this Order, the OCD may decide not to enter into any further agreed compliance orders with Operator.
- 5. Thirty days after the compliance deadline set by this Order, any wells on Exhibit "A" not in compliance with OCD Rule 19.15.25.8 NMAC will appear on the inactive well list kept pursuant to OCD Rule 19.15.5,9(F) NMAC.
- 6. By signing this Order, Operator expressly:
 - (a) acknowledges the correctness of the Findings and Conclusions set forth in this Order;
 - (b) agrees to return to compliance <u>6</u> wells identified in Exhibit "A" by February 17, 2013;
 - (c) agrees to submit a compliance report as required in Ordering Paragraph 3 by the February 17, 2013 compliance deadline set by this Order;
 - (d) waives any right, pursuant to the Oil and Gas Act or otherwise, to an appeal from this Order, or to a hearing either prior to or subsequent to the entry of this Order; and
 - (e) agrees that the Order may be enforced by OCD or Oil Conservation Commission Order, by suit or otherwise to the same extent and with the same effect as a final Order of the OCD or Oil Conservation Commission entered after notice and hearing in accordance with all terms and provisions of the Oil and Gas Act.
- 7. This Order applies only to the enforcement of OCD Rule 19.15.25.8 NMAC against those wells identified in Exhibit "A." Other wells operated by Operator out of compliance with OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules. Wells identified in Exhibit "A" that are out of compliance with the Oil and Gas Act or OCD Rules other than OCD Rule 19.15.25.8 NMAC may be subject to immediate enforcement action under the Oil and Gas Act and OCD Rules.
- 8. The OCD reserves the right to file an application for hearing to obtain authority to plug any well identified in Exhibit "A" and forfeit the applicable financial assurance if the well poses an immediate environmental threat.

Done at Santa Fe, New Mexico this $\underline{/4^{-4}}$ day of \underline{Sep} , 2012 Jame Bailey By: _

OCD Director

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ACCEPTANCE

Linn Operating, Inc. hereby accepts the foregoing Order, and agrees to all of the terms and provisions set forth in that Order.

Linn Operating, Inc.

By: (Please print name) <u>McNeil</u> Jamin Title: Vice President-Operations September 7, 2012 Date: apps appliz

Exhibit A to Agreed Compliance Order for Linn Operating, Inc.

	1)	30-015-24954	BARCLAY FEDERAL #001
	2)	30-015-25534	BARCLAY STATE #001
	3)	30-015-23371	BENSON DEEP AAS FEDERAL #001
	4).	30-015-28889	C A RUSSELL #020
	5)	30-025-01496	CAPROCK MALJAMAR UNIT #069
	6)	30-025-32893	CAPROCK MALJAMAR UNIT #154
	7)	30-025-32931	CAPROCK MALJAMAR UNIT #164
	8)	30-025-32425	CAPROCK MALJAMAR UNIT #165
	9)	30-025-33083	CAPROCK MALJAMAR UNIT #175
	10)	30-025-32427	CAPROCK MALJAMAR UNIT #192
	11)	30-025-32841	CAPROCK MALJAMAR UNIT #195
	12)	30-025-33281	CAPROCK MALJAMAR UNIT #210
•	13)	30-025-33751	CAPROCK MALJAMAR UNIT #267
	14)	30-025-34224	CAPROCK MALJAMAR UNIT #400
	15)	30-015-20246	COLLATT ESTATE COM #001
	16)	30-025-24919	DOWNES B #003
	17)	30-025-07949	EAST HOBBS SAN ANDRES UNIT #702
	18)	30-015-28856	FRIESS FEDERAL #004
	19)	30-015-05068	H E WEST B #003
	20)	30-015-05122	H E WEST B #013
	21)	30-015-28131	H E WEST B #072
	22)	30-025-23183	HUMPHREY QUEEN UNIT #020
	23)	30-025-23306	LANGLIE MATTIX QUEEN UNIT #003
	24)	30-025-11694	LANGLIE MATTIX QUEEN UNIT #030

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25)	30-025-20173	LEA 4011 STATE #001
26)	30-015-05412	LEA D #002
27)	30-015-05413	LEA D #003
28)	30-015-05414	LEA D #004
29)	30-015-05415	LEA D #005
30)	30-015-05416	LEA D #006
31)	30-015-20658	LEA D #007
32)	30-015-29704	LEA D #010
33)	30-015-29701	LEA D #020
34)	30-025-00456	MALJAMAR GRAYBURG UNIT #019
35)	30-025-32976	MALJAMAR GRAYBURG UNIT #092
36)	30-025-33381	MALJAMAR GRAYBURG UNIT #099
37)	30-015-26656	MAX FRIESS MA #005
38)	30-015-23126	MCCLAY FEDERAL #013
39)	30-025-21856	MESCALERO RIDGE UNIT #022
40)	30-025-21857	MESCALERO RIDGE UNIT #263
41)	30-025-20302	MESCALERO RIDGE UNIT #351
42)	30-025-20693	MESCALERO RIDGE UNIT #356
43)	30-015-25412	RED LAKE UNIT #013
44)	30-025-09052	SEVEN RIVERS QUEEN UNIT #002
45)	30-025-37792	SEVEN RIVERS QUEEN UNIT #080
46)	30-015-05152	SKELLY UNIT #001
47)	30-015-05160	SKELLY UNIT #025
48)	30-015-05162	SKELLY UNIT #032
49)	30-015-05361	SKELLY UNIT #039
50)	30-015-05360	SKELLY UNIT #040
51)	30-015-10500	SKELLY UNIT #043
52)	30-015-05338	SKELLY UNIT #068
53)	30-015-05372	SKELLY UNIT #072
54)	30-015-05340	SKELLY UNIT #077
55)	30-015-05426	SKELLY UNIT #088
56)	30-015-05429	SKELLY UNIT #089
57)	30-015-05358	SKELLY UNIT #101
58)	30-015-22255	SKELLY UNIT #121
59)	30-015-22261	SKELLY UNIT #127

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60)	30-015-25040	SKELLY UNIT #158
61)	30-025-28263	STATE UTP #002
62)	30-015-05275	TURNER A #024
63)	30-015-05230	TURNER A #032
64)	30-015-05231	TURNER A #033
65)	30-015-05232	TURNER A #034
66)	30-015-28795	TURNER A #052
67)	30-015-05290	TURNER B #018
68)	30-015-05438	TURNER B #023
69)	30-015-05434	TURNER B #025
70)	30-015-05190	TURNER B #031
71)	30-015-05191	TURNER B #032
72)	30-015-05305	TURNER B #033
73)	30-015-05306	TURNER B #034
74)	30-015-05193	TURNER B #037
75)	30-015-05308	TURNER B #038
76)	30-015-05309	TURNER B #039
77)	30-015-05194	TURNER B #040
78)	30-015-05454	TURNER B #071
79)	30-015-05201	V L FOSTER #002
80)	30-015-05203	V L FOSTER #004

Linn Operating, Inc.

dyzy 9/1/12 By: Jamin McNeil Title: <u>Vice President</u>-Operations

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