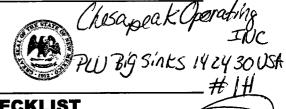
1 2 2					
DATE IN 9/13/12	SUSPENDE	Brooks	LOGGED IN 9/18/12	TYPE USL	APP NO. PKVRIZZUZ39016
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NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



		1220 South St. Francis Drive, Santa Fe, NM 87505	•
		ADMINISTRATIVE APPLICATION CHECKLIST	
TI	HIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS 6	, 8
Applic	[DHC-Dowi [PC-Po		_
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR Other: Specify ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	
	[D]	Other: Specify	
[2]	NOTIFICATI [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	
	[F]	Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.	
	val is accurate a	FION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.	
Ad	am Kou	Statement must be completed by an individual with managerial and/or supervisory capacity. 1107 110	ン
Print C	or Type Name	Signature Title agranturahollandh e-mail Address	H



Adam G. Rankin Phone 505-954-7294 Fax 505-983-6043 AGRankin@hollandhart.com

September 13, 2012

VIA HAND DELIVERY

Jami Bailey
Oil Conservation Division
New Mexico Department of
Energy, Minerals and Natural Resources
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox well location for its PLU Big Sinks 15 24 30 USA 1H well in Section 15, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

Dear Ms. Bailey:

Chesapeake Operating Inc. (OGRID No. 147179) hereby seeks administrative approval pursuant to the provisions of Division Rule 19.15.15.13 NMAC for an unorthodox well location for its PLU Big Sniks 15 24 30 USA 1H well to be located in Section 15, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. The proposed well is to be drilled horizontally at a surface location 450 feet from the South line and 770 feet from the East line of Section 15. The first perforations in the well will be at a point 450 feet from the South line and approximately 770 feet from the East line of the project area. The bottom-hole location will be 100 feet from the North line and 660 feet from the East line of Section 15. A 160-acre project area has been dedicated to this horizontal well comprised of the E/2 E/2 of Section 15.

Exhibit A is a land plat for Section 15 and surrounding sections that shows the proposed non-standard location of the PLU Big Sinks 15 24 30 USA 1H well in relation to adjoining units and existing wells. This location is unorthodox because this acreage is governed by the Division's statewide rules which provide for wells on 40-acre spacing units to be located no closer than 330 feet to the outer boundary of the spacing unit. The bottom-hole location of this well will be 100 feet from the North line and of Section 15 for engineering reasons, and is, therefore, closer to the section line than allowed by Division rules.

Exhibit B is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the proposed PLU Big Sinks 15 24 30 USA 1H Well encroaches on the spacing and proration unit to the North.



Exhibit C is a list of the affected parties. Pursuant to 19.15.4.12(A)(2)(c) NMAC, affected parties are those toward whom the non-standard location encroaches. Here, the proposed bottomhole location encroaches to the North. The affected party, BOPCO, LP, agrees to waive objections to this application. A copy of their waiver letter is attached to this application as **Exhibit D**.

Your attention to this application is appreciated.

Adam G. Rankin

ATTORNEY FOR CHESAPEAKE OPERATING INC.



Dintel 1
1635 N. Freech Dr., Hobbs, Pun BEZEO
Phona: (373) 393-6141 Fac: (175) 393-6770
Dintel II
511 St. Flux St., Artella, FMN BEZEO
Phone: (373) 194-1745 Fac: (273) 741-9120.
Dintel III
1000 Rub Diazon Road, Actor, INM BEZEO
Phone: (393) 314-9174 Fac: (393) 314-6170
Dintel IV
1200 St. Bt. Francis Dr., Storia Fa., INM BEZEO
Phone: (393) 476-3140 Fac: (393) 476-3162

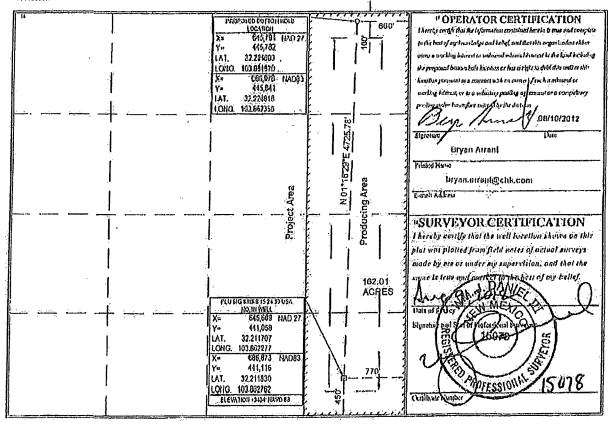
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	1 1 2 2 2				ACREAC					
			977		WILDCAT; G-06 S243026M					
Property Code			Property Name					Well Number		
1 .			,	PĹU BÌO SINKS: 15:24 30 ÚŠA					iH .	
OURID No.			Operator Nume					Elevation		
147179			CHESAPEAKE OPERATINO, INC.					. 1	3434'	
				o Sur	face Locat	ion				
UL or lot no.	Section	Fownship	Range	Lot ldn	Feet from the	North/South Bine	Feet from the	East/West line	County	
P	15	248	30E		450'	SOUTH	770'	EAST	EDDY	
		e	"Bottom I	Iole Locat	ion If Diffe	erent From S	urface			
UL or lot no.	Section	Township.	Rango	Lol Ida	Feel from the	North/South line	Feet from the	East/West line	County	
	15	248	30E	1.	100'	NORTH	660'	EAST	EODY	
12 Dedicated Ac	es !! Joie	tor Infill	Consulidation Code	Order No.	•					
160	Ī	. 1	. [•		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Projected Penetration Point Samous Surface



EXHIBIT C Chesapeake's NSL Application PLU BIG SINKS 15 24 30 USA 1H WELL

BOPCO 201 Main Street, Suite 3100 Ft. Worth, TX 76102 Attention: Monty Montgomery



Teresa Long Assistant Landman - Permion District

September 12, 2012

Mr. Monty Montgomery BOPCO, L.P. 201 Main Street, Suite 3100 Ft. Worth, TX 76102

Re: Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox well location for its PLU Big Sinks 15 24 30 USA 1H well in the Wildcat; G-06 S243026M Pool of Section 15, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

Dear Mr. Montgomery:

Chesapeake Operating, Inc. has submitted the above-referenced application to the New Mexico Oil Conservation Division for an unorthodox well location for its PLU Big Sinks 15 24 30 USA 1H well. This well is located in Section 15, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, and is to be drilled horizontally in the Wildeat G-06 S243026M pool at a surface location 450 feet from the South line with a penetration point 450 feet from the South line and approximately 770 feet from the East line of Section 15. The bottom-hole location will be 100 feet from the North line and 660 feet from the East line of Section 15:

Division Rules provide that an application may be approved sooner if the applicant obtains waivers from affected parties. We therefore request your waiver of objection to this administrative application. We respectfully request you that you sign this letter and return it by e-mail or overnight delivery as soon as possible.

Thank you for your consideration of this matter. Should you wish to discuss, please feel free to call me at 405-935-9175.

Sincerely,

Chesapeake Exploration, L.L.C.

BOPCO, L.P. agrees to waive objection to Chesapeake Operating, Inc.'s application for an unorthodox well location for its PLU Big Sinks 15 24 30 USA 1H well.

EXHIBIT D

Non-standard Location Waiver Letter PLU Big Sinks 15 24 30 USA 1H Page Two

BOPCO, L.P., a Delaware limited partnership

By: BOPCO GP., L.L.C., a Delaware limited liability company, general partner

By: W. Grank McCreigh, Sr. Vice President MM

Brooks, David K., EMNRD

From:

Brooks, David K., EMNRD

Sent:

Wednesday, September 26, 2012 5:41 PM

To:

agrankin@hollandhart.com

Subject:

Chesapeake - PLU Big Sinks 14 24 30 USA #1; NSL Application

Dear Adam

Can you advise me of the target formation for this well? I have been unable to find a description of the wildcat pool identified on your attached Form C-102 that associates it with a formation.

Sincerely

David

Brooks, David K., EMNRD

From:

Adam Rankin < AGRankin@hollandhart.com>

Sent:

Thursday, September 27, 2012 10:34 AM

To:

Brooks, David K., EMNRD

Subject:

RE: Chesapeake - PLU Big Sinks 14 24 30 USA #1; NSL Application

David,

You may have questions regarding other recent NSL applications filed by Chesapeake, so I've included target formation information for those other wells, too.

Big Sinks 14 24 30 USA 1H - First Bone Spring Shale Phantom Banks 25 25 30 USA 1H - First Bone Spring Shale Phantom Banks 20 25 31 USA 1H - First Bone Spring Shale

Let me know if you have any questions.

Thanks!

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Wednesday, September 26, 2012 5:41 PM

To: Adam Rankin

Subject: Chesapeake - PLU Big Sinks 14 24 30 USA #1; NSL Application

Dear Adam

Can you advise me of the target formation for this well? I have been unable to find a description of the wildcat pool identified on your attached Form C-102 that associates it with a formation.

Sincerely

David