

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



EOG Resources
Black Bear 30 State
#5

2012 AUG 10 P 12:41

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☒ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stan Wagner

Print or Type Name

Stan Wagner
Signature

Regulatory Analyst

Title

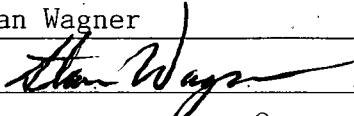
stan_wagner@cogresources.com

e-mail Address

8/8/12

Date

APPLICATION FOR AUTHORIZATION TO INJECT

- I. **PURPOSE:** Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? X Yes No
- II. **OPERATOR:** EOG Resources, Inc.
ADDRESS: P.O. Box 2267 Midland, TX 79702
CONTACT PARTY: Stan Wagner **PHONE:** 432-686-3689
- III. **WELL DATA:** Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME:** Stan Wagner **TITLE:** Regulatory Analyst
SIGNATURE:  **DATE:** 8/8/12
E-MAIL ADDRESS: stan_wagner@eogresources.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.
Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: EOG Resources, Inc.WELL NAME & NUMBER: Black Bear 36 State 5WELL LOCATION: 1420' FNL & 1320' FEL
FOOTAGE LOCATIONH
UNIT LETTER

36-25S-33E

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Bit Size: 17-1/2"

13-3/8", 54.5#, J-55, STC 0' - 975'

Bit Size: 12-1/4"

9-5/8", 40#, J-55, LTC 0' - 4,000'
9-5/8", 40#, HCK-55 LTC 4,000' - 5,000'

TOC @ -4,500'

Injection Packer @ ±5200'

Injection Interval 5200 - 7200'

CIBP @ ±7200' + 35' cement

Bit Size: 8-3/4"

7" 26# HCL-80 LTC 0' - 10,450'

PTD -10,450'

Hole Size: 17-1/2 Casing Size: 13-3/8Cemented with: 575 sx. or ft³Top of Cement: surface Method Determined: circulationIntermediate CasingHole Size: 12-1/4 Casing Size: 9-5/8Cemented with: 975 sx. or ft³Top of Cement: surface Method Determined: circulationProduction CasingHole Size: 8-3/4 Casing Size: 7Cemented with: 810 sx. or ft³Top of Cement: ±4500' Method Determined: calculationTotal Depth: 10450'Injection Interval5300'
5200' feet to 7070
7200'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 3-1/2" Lining Material: Plastic Coated

Type of Packer: 7" Plastic Coated / Nickel Plated Injection Packer

Packer Setting Depth: ±5200'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: Delaware

3. Name of Field or Pool (if applicable): SWD; Delaware

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Leonard A Shale 9330'

1st Bone Spring Sand 10290'

APPLICATION FOR AUTHORIZATION TO INJECT
BLACK BEAR 36 STATE No. 5

VII. PROPOSED OPERATION

- (1) Proposed Average Daily Rate and Volume: 500 BWIPD
Proposed Maximum Daily Rate and Volume: 10000 BWIPD
- (2) Open or Closed System: Closed
- (3) Proposed Average Injection Surface Pressure: 300 psi
Proposed Maximum Injection Surface Pressure: 2000 psi
Note: Original Delaware formation BHP 9500 psi.
- (4) Produced Bone Spring Formation Water (see attached analysis)
- (5) N/A

VIII. GEOLOGIC DATA ON INJECTION ZONE

Injection Zone: Delaware Sandstone Perfs 5200' – 7200'
Lithologic Detail: Fine grain sandstone.
Geological Name: Delaware Mountain Group (Guadalupian)
Thickness: Delaware – 3730'
Depth: Top of Delaware at 3200'
Underground Sources of Drinking Water:
Fresh water sources in the immediate area have been encountered in aquifers above 250'. These aquifers are found in the Pliocene age Ogallala and Pleistocene age alluvial sediments and consist for the most part of alternating calcareous silt, fine sand and clay. There are no other sources of fresh water underlying the injection interval.

IX. PROPOSED STIMULATION

None at this time

X. LOGGING AND TESTING DATA ON INJECTION WELL

Logs will be submitted upon completion of drilling operations.

XI. CHEMICAL ANALYSIS OF WATER FROM FRESH WATER WELLS
WITHIN ONE MILE OF THE INJECTION WELL

A review of the State Engineers records shows 1 fresh water well within one mile of the injection well.



XII. Available geologic and engineering data has been examined and no evidence has been found of open faults or any other hydrologic connection between the injection zone and any underground source of drinking water.

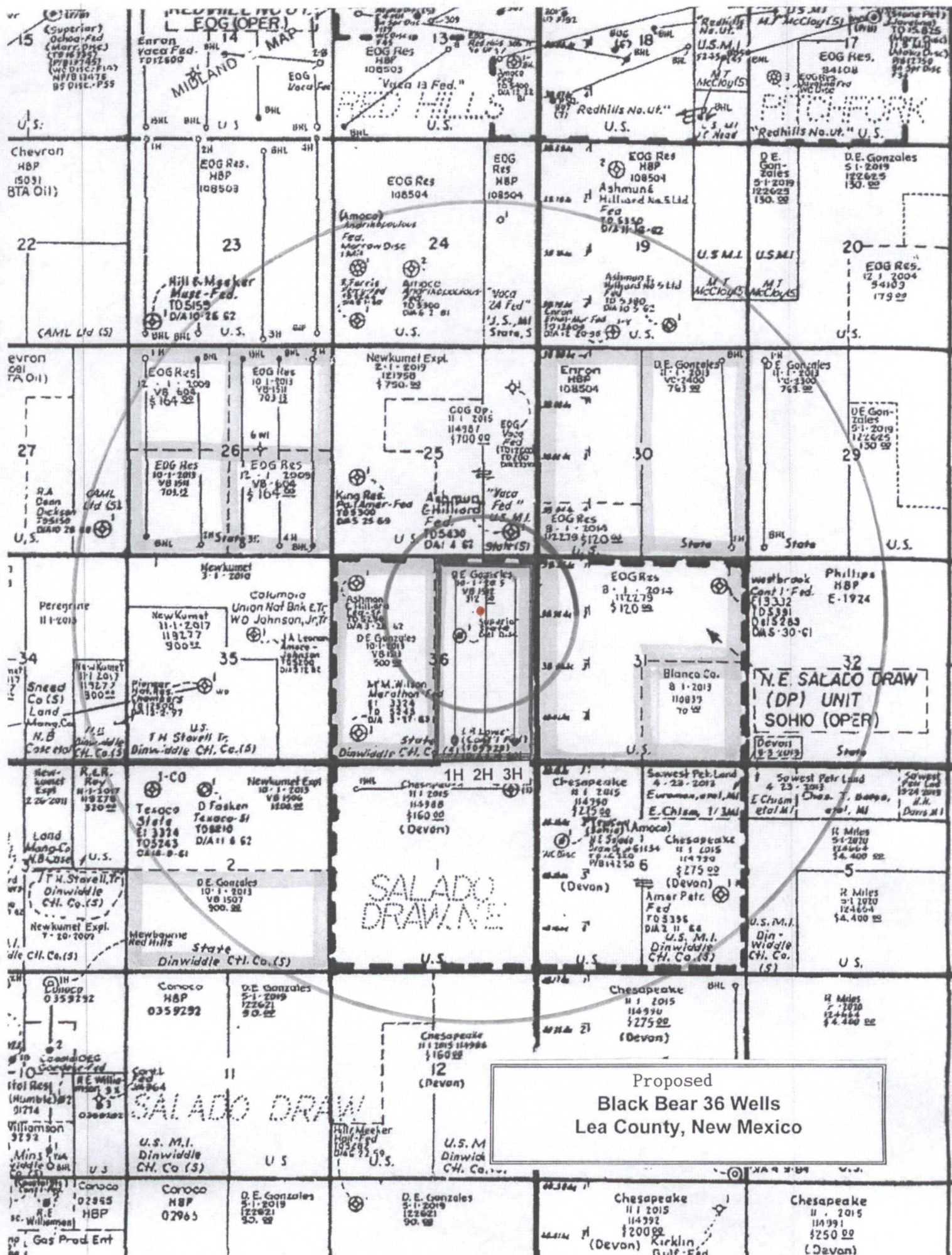
XIII. See attached "Proof of Notice".

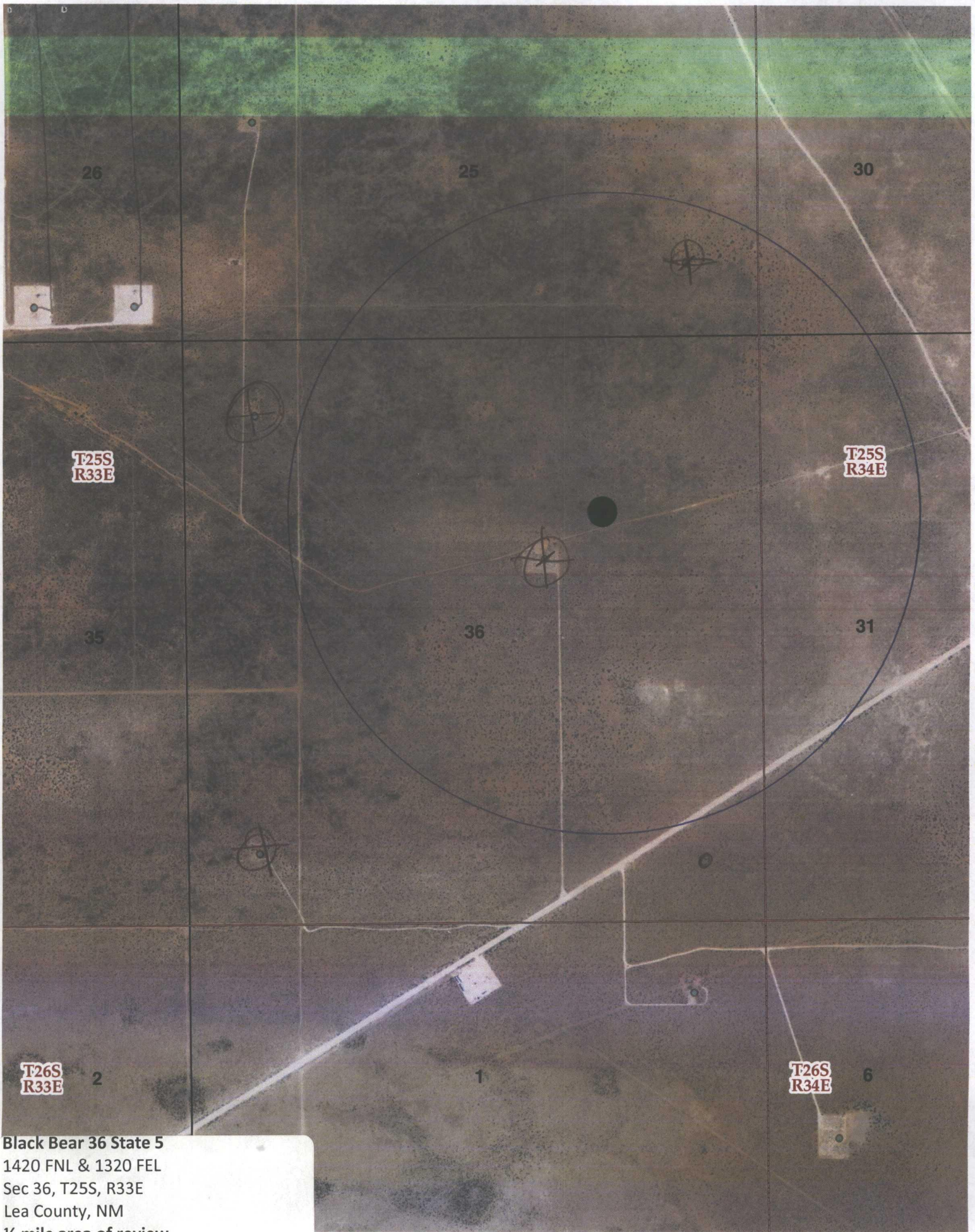
Surface Owner:

New Mexico State Land Office
P.O. Box 1148
Santa Fe, NM 87504

Operators within a ½ mile radius of the proposed injector:

EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702





T25S
R33E

T25S
R34E

T26S
R33E

T26S
R34E

Black Bear 36 State 5
1420 FNL & 1320 FEL
Sec 36, T25S, R33E
Lea County, NM
1/2 mile area of review

Item 7

PROPOSED WELL SKETCH

DEPTH (ft)	MARKERS (KB)	LITHOLOGY	OGRID: API: 30-025-40585 AFE: 105223 SPUD: 6/26/12 @ 05:55 hrs FRR: 7/10/12 @ 12:00 hrs RIG: Cactus #123	Black Bear 36 State #5 SWD Red Hills (Bone Spring) Field Lea County, New Mexico	SURF: 1420' FNL & 1320' FEL LOC: Sec. 36 SURVEY: T-25-S, R-33-E GL: 3318.7' KB: 3343.7' ZERO: 25.0' AGL	HOLE SIZE	MW (ppg)	MUD	BHST (°F)	LOT (ppg)	EVALUATION
1,000'	Rustler - 950'			20" Conductor @ 120'		17-1/2"	8.6	FW	86	N/A	
2,000'	T / Salado - 1300'			Surface Casing @ 1069' 13-3/8" 61# J-55 BTC Cement w/ 500 sx Class C + 4.0% Bentonite + 1.0% CaCl ₂ + 0.25 pps Celloflake (13.5 ppg, 1.734 yld), followed by 300 sx Class C + 1.0% CaCl ₂ (14.8 ppg, 1.335 yld). Bump plug w/ 936 psi and circ 182 sx to surface		12-1/4"	10.0	Brine			Mud Log
3,000'		Salt		4-1/2" 11.6 ppf J55 EUE IPC tubing with 7" nickel plated injection packer set at +/- 5250'			10.2		105		
4,000'				TOC @ 4910' (CBL)	Base of Salt = 4916'		8.4			N/A	
5,000'	B / Salado - 4890'			Intermediate Casing @ 5,039' 9-5/8", 40#, J-55, LT&C (0' - 3,911') 9-5/8", 40#, HCK-55, LTC (3,911' - 5,039') Cement w/ 1125 sx Class C + 2.0% SMS + 10.0% Salt + 0.90% R-3 + 0.25 pps Celloflake (12.7 ppg, 2.217 yld), followed by 200 sx Class C + 0.60% FL-62 + 0.60% CD-32 + 0.40% SMS + 0.35% R-3 (14.8 ppg, 1.337 yld). Did not bump		8-3/4"		WBM			BHC Sonic / GR-HRLA-MSFL / HNGS-CNL-LDT w/ Pe Mud Log
6,000'	Lamar - 5120'				Top of Delaware Lamar = 5164'						
7,000'	Bell Canyon - 5130'				Top of Bell Canyon = 5210'						
	Cherry Canyon - 6150'				Top of Cherry Canyon = 6115'						
				7" CIBP at +/- 7300'. Dump bail 35' of cement to 7265'	Top of Brushy Canyon = 7790'						
					Proposed Injection Interval = 5300' - 7070'						
8,000'											
9,000'	Bone Spring Lime - 9300'			7" CIBP at +/- 9200'. Dump bail 35' of cement to 9165'	Top of Bone Springs = 9372'						
	Top Leonard A - 9330'										
10,000'	1st Bone Spring Sand - 10,290'			Production Casing @ 10,465' 7" 26# HCL-80 LTC Cement w/ 250 sx 60:40:0 Class C + 15.0 pps BA-90 + 4.0% MPA-5 + 3.0% SMS + 5.0% A-10 + 1.0% BA-10A + 0.80% ASA-301 + 2.25% R-21 + 8.0 pps LCM-1 (10.8 ppg, 3.674 yld), followed by 200 sx 50:50:10 Class H + 0.80% FL-52 + 0.30% ASA-301 + 0.50% SMS + 5.0% Salt + 3.0 pps LCM-1 + 0.25 pps Celloflake (11.8 ppg, 2.379 yld), followed by 225 sx 50:50:2 Class H + 0.65% FL-52 + 0.50% CD-32 + 0.35% SMS + 2.0% Salt + 0.005% GPS FP-6L (14.2 ppg, 1.28 yld). Bump plug w/ 2160 psi. Did							
	PTD - ~10,450'			TD @ 10,465'					150		
						Drig Eng: S. Munsell					
						Date: 7/11/2012					

Item 4

EOG Resources, Inc
1/2 Mile Area of Review
Application for Authorization to Inject Black Bear 36 State 5

Operator	Lease/Well	Status	Location	Spud Date	TMD	Surface Casing			Production Casing			Producing Perforations
						Size	Depth	Cement	Size	Depth	Cement	
Pre-Ongard	"Unknown" Federal 1	P&A 1/1962	Sec 25, T25S, R33E	12/19/1961	5340'	8 5/8	373	250 sx	4 1/2	5340'	200 sx	P&A
Pre-Ongard	State 36 #1	P&A 7/1985	Sec 36, T25S, R33E	12/12/1983	5344'	8 5/8	462	305 sx	5 1/2	5344'	700 sx	P&A

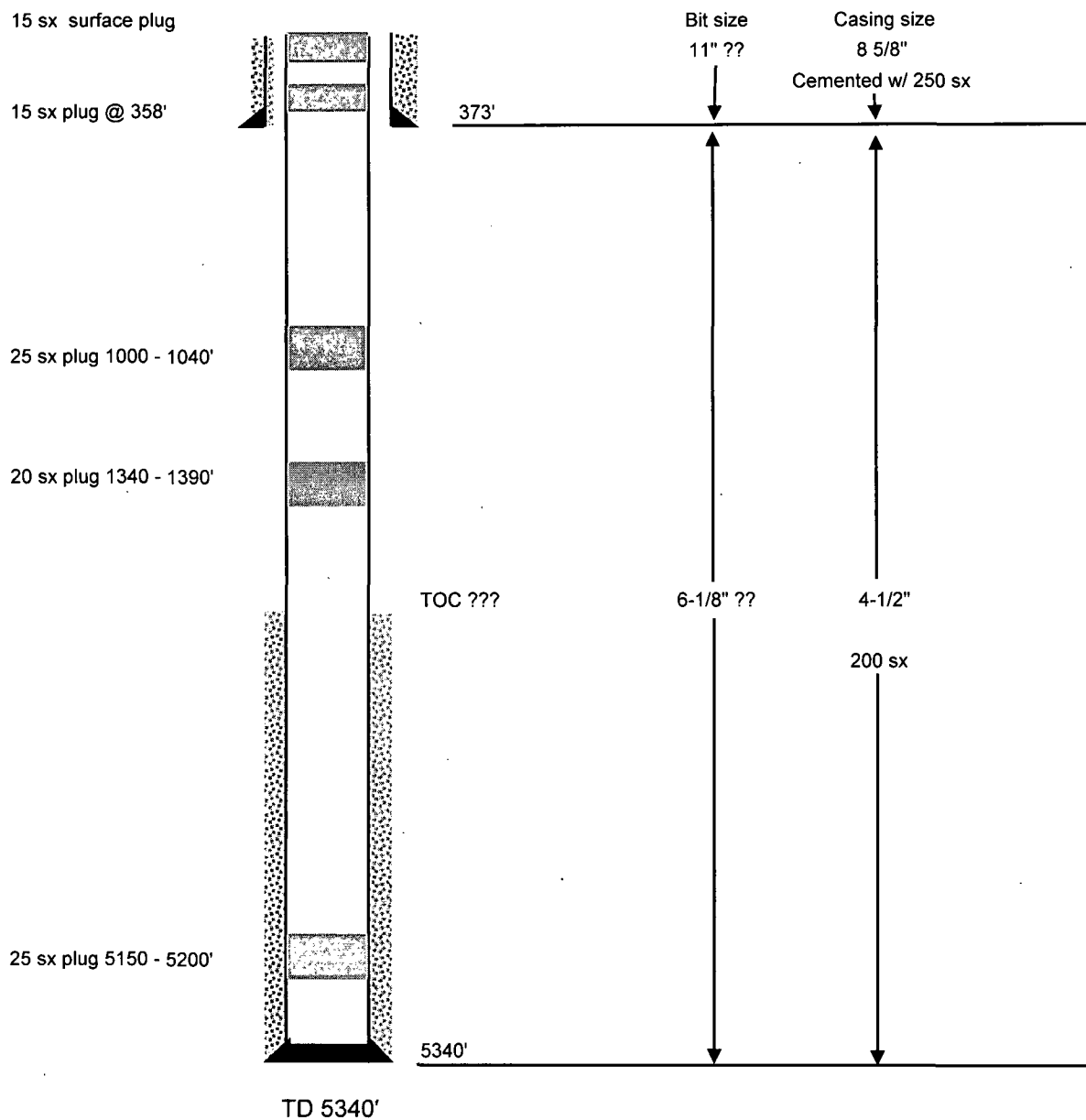
Unknown Federal #1

660' FSL & 660' FEL

Sec. 25-25S-33E

Lea County, New Mexico

30-025-08389



APPROVED

Form 9-281a
(Feb. 1961)

1962

Budget Bureau No. 42-2388.4
Approval expires 12-31-60.

E. W. STANLEY
DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

*Inspected 2-2-62
OK for Submit 184*

Land Office

Lease No. LC 067779

Unit

JAN 8 1962

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 4, 1962

Well No. 1-25 is located 660 ft. from ~~N~~^S line and 660 ft. from ~~E~~^W line of sec. 25
SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 25 25-S 33-E NMFM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3331 ft.

NOTED - HUBB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Operator drilled well to a total depth of 5,340 feet, and plugged and abandoned as follows:

25 sx cement plug from 5150 to 5200 feet;
20 sx cement plug from 1340 to 1390 feet;
20 sx cement plug from 1000 to 1040 feet;
15 sx cement plug in bottom of surface casing at 358 feet; and
15 sx cement plug in top of surface casing with a welded steel marker with the name of the operator, well and location thereon.

Operator plugged and abandoned well January 3, 1962, following telephone approval of the above by Mr. E. W. Stanley, Hobbs, New Mexico.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ASHMUN & HILLIARD

Address 1606 Wilco Building

Midland

Texas

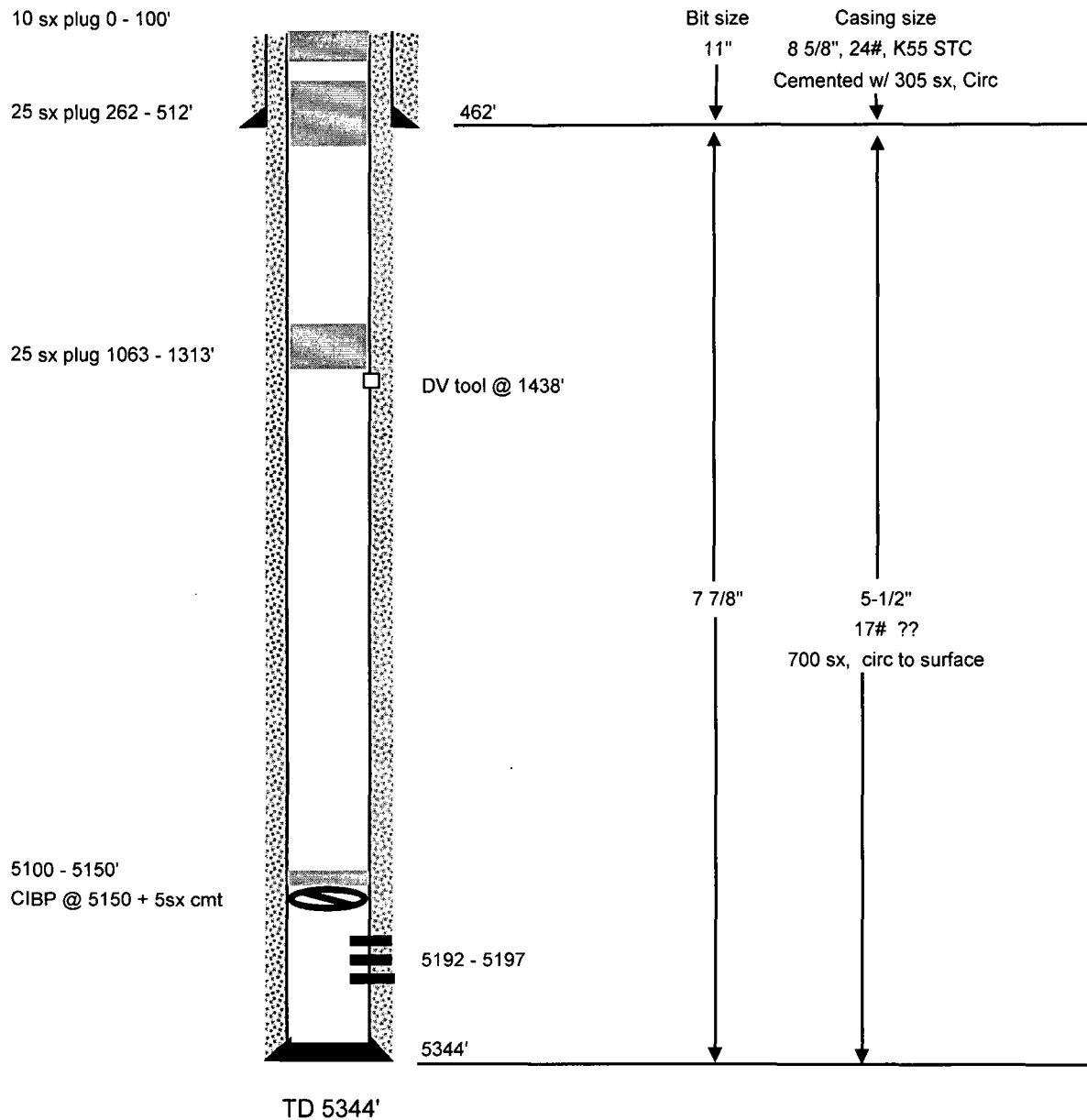
By

[Signature]
Partner

Title

30-025-08389

State 36 #1
1980' FNL & 1980' FEL
Sec. 36-25S-33E
Lea County, New Mexico
30-025-28502



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-1403	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

6. Name of Operator The Superior Oil Company		7. Unit Agreement Name
8. Address of Operator 9 Greenway Plaza - Suite 2700 - Houston, TX 77046		8. Farm or Lease Name State "36"
9. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>25N</u> RANGE <u>33E</u> MPM.		9. Well No. 1
10. Field and Pool, or Wilcox Salado Draw, North		10. Field and Pool, or Wilcox Salado Draw, North
11. Elevation (Show whether DF, RT, GR, etc.) 3317 GL; 3327 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7-5-85 MIRU DA & S WS.

7-6-85 POH w/164 jts 4.7# J55 2-3/8 tbq. RIH w/5-1/2" CIBP & set @ 5150'. RIH w/164 jts 2-3/8" open ended tbq to 5100.

7-7-85 Capped CIBP w/5sx Class C Neat - 50' plug, test to 1000#, 30 min, ok, spot 25sx Class C Neat @ 1313-1063, spot 25sx Class C Neat 262-512', spot 10sx Class C Neat 0-100', cut off 8-5/8" csg 4' below ground, weld on steel plate, instl dry hole marker, fill in cellar, clean location, RD DA&S WS, rel rig, job complete 7-6-85.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Nancy Lewis TITLE MOD. PRODUCING TX & NM, INC. DATE 7-15-85
AS AGENT FOR THE SUPERIOR OIL COMPANY

APPROVED BY R. J. Kallie TITLE OIL & GAS INSPECTOR DATE MAR 24 1986

CONDITIONS OF APPROVAL, IF ANY:



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced,
O=orphaned,
C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Code	Subbasin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
------------	----------	----------	--------	------	------	-----	-----	-----	-----	---	---	------------	-------------	--------------

C 02313

LE

2

3

3

26

25S

33E

636971

3552098*

150

110

40

Average Depth to Water: 110 feet

Minimum Depth: 110 feet

Maximum Depth: 110 feet

Record Count: 1

PLSS Search:

Section(s): 26

Township: 25S

Range: 33E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

709 W. INDIANA
MIDLAND, TEXAS 79701
FAX (432) 682-8819

RESULT OF WATER ANALYSES

TO: Mr. Dirk Ellyson
PO Box 3229, Carlsbad, NM 88241

LABORATORY NO.	609-173
SAMPLE RECEIVED	6-17-09
RESULTS REPORTED	6-19-09

COMPANY EOG Resources

LEASE _____ Sand Tank 9-1

FIELD OR POOL

SECTION _____ BLOCK _____ SURVEY _____ COUNTY Eddy STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 Submitted water sample.

NO. 2

NO. 3.

NO. 4

REMARKS:

Bone Springs

CHEMICAL AND PHYSICAL PROPERTIES

[illegible]

Form No. 3

By

Affidavit of Publication

State of New Mexico,
County of Lea.

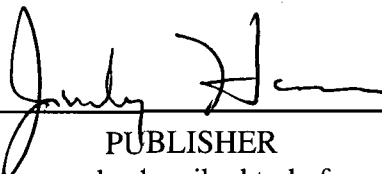
I, JUDY HANNA
PUBLISHER

of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

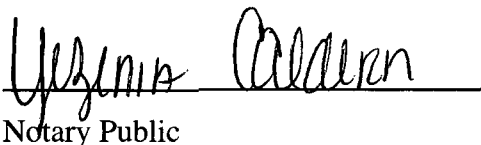
of 1 issue(s).

Beginning with the issue dated
June 15, 2012

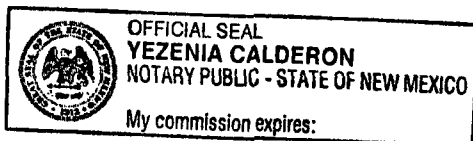
and ending with the issue dated
June 15, 2012


PUBLISHER

Sworn and subscribed to before me
this 15th day of
June, 2012


Notary Public

My commission expires
February 28, 2016
(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

LEGAL NOTICE JUNE 15, 2012

EOG Resources, Inc., PO Box 2267, Midland, TX 79702, will file form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for water injection wells.

The **Black Bear 36 State No. 5** is located 1420' FNL & 1320' FEL, Section 36, Township 25 South, Range 33 East, Lea County, New Mexico. Injection water will be sourced from area wells producing from the Bone Spring formation. The injection water will be injected into the Delaware formation at a depth of 5200'-7200', a maximum surface pressure of 2000 psi, and a maximum rate of 10000 BWIPD.

All interested parties opposing the action must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505 within 15 days. Additional information may be obtained by contacting Stan Wagner at PO Box 2267, Midland, TX 79702, or 432-686-3600.

#27406

01105308

00094789

STAN WAGNER
EOG RESOURCES, INC.
P.O. BOX 2267
MIDLAND, TX 79702



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

June 27, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Re: Application of EOG Resources, Inc. for administrative approval of
a Saltwater Disposal Well, Lea, County, New Mexico.

To Whom it May Concern,

Enclosed please find a copy of the application of EOG Resources, Inc. (Oil Conservation Division Form C-108) in the above-referenced matter for approval of a saltwater disposal injection well: the **Black Bear 36 State Well No. 5** located 1420 feet from the North line and 1320 feet from the East line of Section 36, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. EOG proposes to inject water produced from the Bone Spring formation into the interval of the Delaware formation at a measured depth of 5200 feet to 7200 feet. The injection will occur with a maximum injection pressure of 2000 psi and a maximum injection rate of 10000 barrels of water per day as fully described in the application.

This application is provided to you as owner of the surface of the land upon which the subject well is located. If you object to this application your objection must be filed in writing with the Santa Fe Office of the Oil Conservation Division located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within 15 days of the date of this letter. If there is no objection, the Division Director may approve this application.

Sincerely,

EOG RESOURCES, INC.

Stan Wagner
Regulatory Analyst

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

2. Article Number
(Transfer from)

7010 3090 0001 8450 9306

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐
- Agent
-
- ☐
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☒
- Certified Mail
- ☐
- Express Mail
-
- ☐
- Registered
- ☐
- Return Receipt for Merchandise
-
- ☐
- Insured Mail
- ☐
- C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Tuesday, August 28, 2012 3:24 PM
To: Stan_Wagner@eogresources.com
Cc: Ezeanyim, Richard, EMNRD; Kautz, Paul, EMNRD
Subject: Disposal application from EOG Resources, Inc.: Black Bear 36 State #5 30-025-40585 Delaware from 5200 to 7200 feet

Hello Stan,
Just providing you some feedback,

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- (8) Send another post conversion well bore diagram of this well showing the actual casing depths and cement volumes run and actual cement tops. The data in the application is before that well was spud.

Thanks in advance for this,

William V. Jones, P.E.
505-476-3448W 505-476-3462F
Engineering Bureau, Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



To: "Jones, William V., EMNRD" <William.V.Jones@state.nm.us>

Cc:

Bcc:

Subject: Re: Disposal application from EOG Resources, Inc.: Black Bear 36 State #5 30-025-40585 Delaware from 5200 to 7200 feet

RECEIVED OCD

2012 SEP 20 AM 11:30

"Jones, William V., EMNRD"

Hello Stan, Just providing you some fe...

08/28/2012 04:23:27 PM

From: "Jones, William V., EMNRD" <William.V.Jones@state.nm.us>
To: "Stan_Wagner@eogresources.com" <Stan_Wagner@eogresources.com>,
Cc: "Ezeanyim, Richard, EMNRD" <richard.ezeanyim@state.nm.us>, "Kautz, Paul, EMNRD" <paul.kautz@state.nm.us>
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✓ Yes. 5300' will be fine.

(2) Would you send a geologist's writeup on the producability of the proposed disposal interval. If that was backed up by a mudlog also, that would be good or a water saturation vs depth plot.

✓ Geologist's write-up is being mailed to you.

(3) I only got a black and white map of the ownership area. Does EOG own the lands in Unit letters O and P of Section 25 to the north?

Land has determined units O & P of section 25 is owned by COG Operating, LLC. A copy of our application will be mailed to them.

7
0 (4) Send the list of wells in the Area of Review and wellbore diagrams for all plugged wells in the AOR. It looks to me there are two wells besides the subject well.

✓ The well list and and diagrams are in the mailing.

✓ (5) Send a fresh water analysis from the fresh water well.

Water analysis in in the mailing.

7
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Tops are in the geological write-up.

(8) Send another post conversion well bore diagram of this well showing the actual casing depths and cement volumes run and actual cement tops. The data in the application is before that well was spud.
In the hard copy mailing.

Thanks in advance for this,

William V. Jones, P.E.

505-476-3448W 505-476-3462F

Engineering Bureau, Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505



RE: Disposal application from EOG Resources, Inc.: Black Bear 36 State #5 30-025-40585
 Delaware from 5200 to 7200 feet
 Jones, William V., EMNRD
 to:
 Stan_Wagner@eogresources.com
 09/24/2012 03:10 PM
 Cc:
 "Ezeanyim, Richard, EMNRD"
 Hide Details
 From: "Jones, William V., EMNRD" <William.V.Jones@state.nm.us>
 To: "Stan_Wagner@eogresources.com" <Stan_Wagner@eogresources.com>,
 Cc: "Ezeanyim, Richard, EMNRD" <richard.ezeanyim@state.nm.us>
 History: This message has been replied to.

Hello Stan,
 Hope all is well.

I today just looked over the items you sent and looks like I only now need:

- a. Answer to (6) below
- b. Proof of mailing to Concho - showing certified number and date of mailing.

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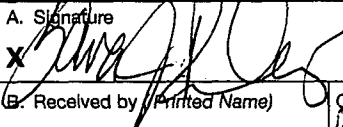

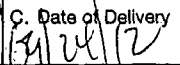
Regards,

Will Jones

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Cc: Ezeanyim, Richard, EMNRD; Kautz, Paul, EMNRD
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) </p> <p>C. Date of Delivery </p>
<p>1. Article Addressed to:</p> <p>COG Operating LLC 550 W. Texas Ave., Ste 1300 Midland, TX 79701</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article (Transit)</p> <p>7009 3410 0000 0951 3789</p>	
<p>PS Form 3811, February 2004</p>	<p>Domestic Return Receipt 102595-02-M-1540</p>

Re: Fw: Disposal application from EOG Resources, Inc.: Black Bear 36 State #5
30-025-40585 Delaware from 5200 to 7200 feet 

Joe Villalobos to: Stan Wagner
Cc: Ron Willett, Charlie Aupied

08/29/2012 03:06 PM

Black Bear 36 State No.5 SWD / WATER DISPOSAL PERMIT WRITEUP.

Review of the wells near the proposed SWD well, the Black Bear 36 State No.5 indicate that the Bell Canyon and Cherry Canyon formations (Delaware Mtn.Group) to be the the most prospective interval for salt-water disposal. Prospective sands for water disposal are between 5300-7070' (1770'). This proposed injection interval is stratigraphically equivalent to that of the Lomas Rojas State Com No.6 SWD (located 1 ½ mi nw), which is injecting into the Delaware Bell Canyon and Cherry Canyon formations (5159-6928').

Four wells drilled within 1.5 mile of the subject well failed to establish commercial production in upper Delaware. The Superior Oil State 36 No.1 (TD 5344'), located 700' sw of the subject well IP'd for 22 bopd and 90 bw from the Delaware sand (perms 5192-97') in 01/84. This well was plugged and abandoned in 07/85 after producing 719 bo and 4759 bw. Two additional Delaware tests were drilled in this section, the Ashmun & Hilliard Lea-State 36 No.1 (3425' w) was P&A'd in 03/62 after drilling to a TD of 5298'. Another well, the Max Wilson Marathon State No.1 (located 4500' sw) was P&A'd in 03/63 after reaching a TD of 5245'. Another Delaware test, the Ashmun & Hilliard Federal No.1 (TD 5340') in section 25 (2400 ne) was P&A'd in 01/62 after reaching a TD of 5340 and testing the Delaware.

A mudlog of the Black Bear 36 State No.5 does not show any oil shows or noteworthy gas increases through the proposed injection interval (5300-7070').

Based on the EOG Resources Black Bear 36 State No.5 well (TD 10,450') as seen in the JSI Cement Bond Gamma Ray CCL log (07/26/2012) the tops for the subject well are:

Bell Canyon	5184'
Cherry Canyon	6216'
Brushy Canyon	7846'
Bone Spring Lm.	9368'

Joe Villalobos
EOG Resources, Inc.
4000 N. Big Spring, Suite 500
Midland, TX 79705

joe_villalobos@eogresources.com
432-686-3779 (office)
432-686-3686 (office fax)
432-894-1246 (cell)

Re: Fw: Disposal application from EOG Resources, Inc.: Black Bear 36 State #5
30-025-40585 Delaware from 5200 to 7200 feet 

Dan McCright to: Stan Wagner

08/31/2012 10:54 AM

Units O & P of Section 25, T25S, R33E, Lea Co, NM appear to be subject to Oil & Gas Lease NMNM - 114981 owned by COG Operating, LLC, 550 W. Texas Ave., Suite 1300, Midland, TX 79701.

D:H. McCright

EOG Resources, Inc.
direct: 432-686-3741
fax: 432-686-3773
e-mail: dan_mccright@eogresources.com

Stan Wagner

Dan, would you address item #3. Thanks. ----- F...

08/31/2012 10:32:28 AM

From: Stan Wagner/EOGResources
To: Dan McCright/EOGResources@EOGResources,
Date: 08/31/2012 10:32 AM
Subject: Fw: Disposal application from EOG Resources, Inc.: Black Bear 36 State #5 30-025-40585 Delaware from 5200 to 7200 feet

Dan, would you address item #3. Thanks.

----- Forwarded by Stan Wagner/EOGResources on 08/31/2012 10:31 AM -----

From: "Jones, William V., EMNRD" <William.V.Jones@state.nm.us>
To: "Stan_Wagner@eogresources.com" <Stan_Wagner@eogresources.com>,
Cc: "Ezeanyim, Richard, EMNRD" <richard.ezeanyim@state.nm.us>, "Kautz, Paul, EMNRD" <paul.kautz@state.nm.us>
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Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Monday, September 24, 2012 2:08 PM
To: Stan_Wagner@eogresources.com
Cc: Ezeanyim, Richard, EMNRD
Subject: RE: Disposal application from EOG Resources, Inc.: Black Bear 36 State #5 30-025-40585 Delaware from 5200 to 7200 feet

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Injection Permit Checklist (11/15/2010)

WFX _____ PMX _____ SWD 1359 Permit Date 10/9/12 UIC Qtr (O/N/D)

Wells 1 Well Name(s): BLACK BEAR 36 STATE #5

API Num: 30-025-40585 Spud Date: 6/26/12 New/Old: N (UIC primacy March 7, 1982)

Footages _____ Unit H Sec 36 Tsp 25S Rge 33E County LEA

General Location: (1420FNL/1320FEL)

Operator: EOG RESOURCES, INC. Contact STAN WAEHER

OGRID: 7377 RULE 5.9 Compliance (Wells) 4/458 (Finan Assur) OK IS 5.9 OK? OK

Well File Reviewed _____ Current Status: Drilled or plugged well

Planned Work to Well: _____

Diagrams: Before Conversion _____ After Conversion ✓ Elogs in Imaging File: ✓

Well Details:

	Sizes	Setting	Stage	Cement	Cement Top and
	Hole.....Pipe	Depths	Tool	Sx or Cf	Determination Method
New _____ Existing _____ Surface	17 1/2 13 3/8	91069		5200' 300'	CIRC
New _____ Existing _____ Interm	12 1/4 9 5/8	5039'	1125'	5200'	CIRC
New _____ Existing _____ LongSt	8 3/4 7	10465'		810	4200' 200'
New _____ Existing _____ Liner					5000' EBL
New _____ Existing _____ OpenHole					

Depths/Formations:

	Depths, Ft.	Formation	Tops?
Formation(s) Above	5200' 5300'	Del Del	<u>✓</u>
Injection TOP:	5200' MD	Bell C Del	
Injection BOTTOM:	7070' MD	Cherry Del	
Formation(s) Below	6216	Cherry C	<u>✓</u>
	7846	Bushy C	<u>✓</u>
	9368	B.S.	<u>✓</u>

Capitan Reef? _____ (Potash?) _____ Noticed? _____ WIPP? _____ Noticed? _____ Salado Top/Bot 1150-486' Cliff House? _____

Fresh Water: Depths: <250' Formation oak oak Wells? 1 Analysis? yes Affirmative Statement ✓

Disposal Fluid Analysis? ✓ Sources: B.S. (UPPER B.S. Drilling Planned)

Disposal Interval: Analysis? _____ Production Potential/Testing: Sand

Notice: Newspaper Date 6/5/12 Surface Owner S.L.O. 6/21/12 Mineral Owner(s) _____

RULE 26.7(A) Affected Persons: only EOG, CONCHO, AOR But PLUGGED

AOR: Maps? ✓ Well List? ✓ Producing in Interval? top of interval Wellbore Diagrams? ✓

.....Active Wells 0 Repairs? _____ Which Wells? _____

.....P&A Wells 2 Repairs? _____ Which Wells? _____

Issues: owner in UNITS 0, P of Sec 25? Request Sent _____ Reply: _____