District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

SEP 2 4 2012

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Form C-141 Revised August 8, 2011

NMOCD ARTESIA te District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action													
nMM	12290	041186		246	289	OPERA'	ГOR		Initia	al Report		Final Report	
Name of Company RKI Exploration & Production LLC						Contact Charles K. Ahn							
Address 210 Park Avenue, #900, Okla. City, OK 73102						Telephone No. 405-996-5771							
Facility Name Saragossa/Happy Valley Compressor Station						Facility Type Compressor Station (in the proximity of Saragossa 16 State # 2 well)							
Surface Owner Bill Gillock Mineral Owner						Bill Gillock API No. 30-015-31584							
				LOCA	ATIOI	N OF REI	LEASE						
Unit Letter	Section	Township	Range	Feet from the		South Line	East/We	//West Line County					
С	16	23S	23E	660	North	1 990 Ea			Eddy				
LatitudeLongitude													
NATURE OF RELEASE													
Type of Release							Volume of Release			Volume Recovered			
Pipe line water							2 bbls			2 bbls			
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery				
Open top Storage tank						9/20/2012 3:00 p.m.			9/20/2012 3:00 p.m.				
Was Immediate Notice Given?						If YES, To Whom?							
Yes □ No □ Not Required						Mike Bratcher, Artesia District OCD Office							
By Whom? Danny Emerson Was a Watercourse Reached?						Date and Hour 9/20/2012 3:15 p.m. (approximate) If YES, Volume Impacting the Watercourse.							
☐ Yes ⊠ No													
If a Watercourse was Impacted, Describe Fully.*													
None													
Describe Cause of Problem and Remedial Action Taken.*													
Pipeline Water Storage Tank caught on fire due to static electricity. Spill occurred inside secondary containment and immediately recovered by RKI crew													
Describe Area Affected and Cleanup Action Taken.*													
Fluid was recovered from the spill area (inside the containment area) as well as from inside the compromised tank by a vacuum truck. Backhoe was use to dismantle/dispose the tank and to excavate the impacted soils. Confirmation soil samples were taken per Mr. Bratcher's directives. New tank will be installed following satisfactory soil analyses results.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: Marles K. Ahn						OIL CONSERVATION DIVISION							
Printed Name: Charles K. Ahn						Signed By Mily Summer Approved by Environmental Specialist: OCI 1 6 2012							
						Approval Date: Expiration Date:							
E-mail Addres	ss: cahn@r	kixp.com				Conditions of	Approval:			Attached			
Date: 9/24/				405-996-5771	ا Re	mediation	per OCD Rul	es &					
Attach Additi	Date:9/24/2012Phone:405-996-5771Remediation per OCD Rules &Attach Additional Sheets If NecessaryGuidelines.SUBMIT REMEDIATION2RP-1323												

Bratcher, Mike, EMNRD

From: Charles Ahn <cahn@rkixp.com>

Sent: Monday, September 24, 2012 8:51 AM

To: Bratcher, Mike, EMNRD

Cc: Danny Emerson; Sharp, Karen, EMNRD

Subject: spill at Saragossa Compressor Station on 9/20/12 **Attachments:** Saragossa comp. station release form (92012).pdf

Mr. Bratcher:

Please find attached a scanned version of the spill report form pursuant to the minor spill which occurred at the referenced compressor station last Thursday afternoon. As detailed in the report, the spill has been sufficiently cleaned up and we are currently awaiting analytical results for the soil samples taken after the removal of the tank/impacted soils. A hard copy of the form is also headed your way. Please do not hesitate to call if you have any questions.

Regards,

Charles K. Ahn
HS&E/Regulatory Manager
RKI Exploration & Production, LLC
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Oklahoma City, OK 73102
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