

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

RELEASE 11.3.93 DHC

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

October 11, 1993

State of New Mexico
OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87501

ATTN: Mr. David Catanach

Dear Mr. Catanach,

Enclosed are the necessary documents for obtaining approval for the downhole commingling of the Compton State #1 located in Unit C of Section 35, Township 18 South, Range 34 East.

Should you have any questions, please feel free to contact me at (505) 748-1471. Thank you.

Sincerely,

Brian Collins
Engineer

BC/th

Enclosures

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October 11, 1993

State of New Mexico
OIL CONSERVATION DIVISION
P. O. Drawer 1980
Hobbs, NM 88240

ATTN: Mr. Jerry Sexton

Dear Mr. Sexton,

Enclosed are the necessary documents for obtaining approval for the downhole commingling of the Compton State #1 located in Unit C of Section 35, Township 18 South, Range 34 East.

Should you have any questions, please feel free to contact me at (505) 748-1471. Thank you.

Sincerely,

Brian Collins
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October 11, 1993

Commissioner of Public Lands
Oil/Gas and Minerals Division
P. O. Box 1148
Santa Fe, NM 87504-1148

Attn: Mr. Pete Martinez

Dear Mr. Martinez,

Enclosed are the necessary documents and the \$30.00 filing fee for obtaining approval for the downhole commingling of the Compton State #1 located in Unit C of Section 35, Township 18 South, Range 34 East.

Please note that the Bone Spring and Wolfcamp oil gravities are almost the same (Bone Spring = 38.4° API, Wolfcamp = 39.2° API). There will be no loss in oil value by commingling the two oils.

Should you have any questions, please feel free to contact me at (505) 748-1471. Thank you.

Sincerely,

Brian Collins
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TREASURER

October 11 1993

David R. Mussett
214 W. Texas
Suite 604
Midland, TX 79701

Gentlemen:

Enclosed please find a copy of the application for commingling the Compton State #1 located in Unit C of Section 35-T18S-R34E. This copy of the application to commingle fulfills our requirement to notify offset operators per NMOCD Rule 303 D (10).

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Brian Collins
Engineer

BC/th

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October 11 1993

Bass Enterprises Production Co.
Texas Commerce Tower
201 Main Street
Ft. Worth, TX 76102

Gentlemen:

Enclosed please find a copy of the application for commingling the Compton State #1 located in Unit C of Section 35-T18S-R34E. This copy of the application to commingle fulfills our requirement to notify offset operators per NMOCD Rule 303 D (10).

Should you have any questions, please feel free to contact me at (505) 748-1471.

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Brian Collins
Engineer

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TREASURER

October 11 1993

American National Petroleum Company
P. O. Box 27725
Houston, TX 77227-7725

Gentlemen:

Enclosed please find a copy of the application for commingling the Compton State #1 located in Unit C of Section 35-T18S-R34E. This copy of the application to commingle fulfills our requirement to notify offset operators per NMOCD Rule 303 D (10).

Should you have any questions, please feel free to contact me at (505) 748-1471.

Sincerely,

Brian Collins
Engineer

BC/th

Enclosures

COMMINGLING DATA FOR THE COMPTON STATE #1

1> Name and Address of the Operator:

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210
ATTN: Brian Collins

2> Lease Name, Well Number, Well Location, Name of the Pools to be Commingled:

Compton State #1
Unit C Sec. 35-T18S-R34E
330'FNL & 1980'FWL
Pools: Airstrip Bone Spring
Undesignated Wolfcamp

3> A plat of the area showing the acreage dedicated to the well and the ownership of all offsetting leases.

See Attachment A (map).

4> A current (within 30 days) 24-hour productivity test on Division Form C-116 showing the amount of oil, gas, and water produced from each zone.

Bone Spring
9191'-9420', 10344'-10416'
See Attached Dwight's monthly production history summary (Attachment B).
Well capable of 6 BOPD.

Wolfcamp
10748'-10799'
Wolfcamp hasn't been tested yet. We are seeking downhole commingling approval prior to testing Wolfcamp because the Wolfcamp will be pump tested with Bone Spring intervals open.

5> A production decline curve for both zones showing that for a period of at least one year a steady rate of decline has been established for each zone which will permit a reasonable allocation of the commingled production to each zone for statistical purposes. (This requirement may be dispensed within the case of a newly completed or recently completed well which has little or no production history. However, a complete description of treating testing, etc., of each zone, and a prognostication of future production from each zone shall be submitted.)

Cannot prognosticate Wolfcamp reserves until zone has been tested. After Wolfcamp has been tested, we will submit an estimate of future production for the Bone Spring and Wolfcamp.

Best engineering estimate of Bone Spring reserves assumes 20%/yr. exponential decline rate.

$Q_i = 6 \text{ BOPD}$
 $Q_{el} = 3 \text{ BOPD}$
 $d = 20\%/yr.$

$$N = \frac{-365 (Q-Q_i)}{\ln (1-d)} = \frac{-365 (3-6)}{\ln (.8)} = 4,907 \text{ BO}$$

Best engineering estimate is that the GOR will be the same for the Bone Spring and Wolfcamp.

- 6> Estimated bottom-hole pressure for each artificially lifted zone. A current (within 30 days) measured bottomhole pressure for each zone capable of flowing.

Estimated BHP of Bone Spring = 1000 psi.

Estimated BHP of Wolfcamp = 4300 psi (assumes 0.4 psi/ft. pressure gradient).

The possibility of cross flow between zones won't exist because the well will be pumped off.

- 7> A description of the fluid characteristics of each zone showing that the fluids will not be incompatible in the well-bore.

Both zones produce sweet oil and gas. The oil gravities are similar (Bone Spring = 38.4°, Wolfcamp = 39.2°). There are no incompatibility problems. See Attachment C

- 8> A computation showing that the value of the commingled production will not be less than the sum of the values of the individual streams.

Both zones produce sweet oil and gas. The oil gravity of each formation is almost the same. The value of the commingled production will not be less than the sum of the values of the individual streams.

- 9> A formula for the allocation of production to each of the commingled zones and a description of the factors or data used in determining such formula.

Allocation formula will be submitted as soon as the Wolfcamp zone is tested.

- 10> A statement that all offset operators and, in the case of a well on federal land, the US BLM, have been notified in writing of the proposed commingling.

The offset operators for this area were notified of the proposed commingling of the Compton State #1.

DA, S.M.

3-2731

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JSC.

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LA RICA, E.
ReadE, Marathon

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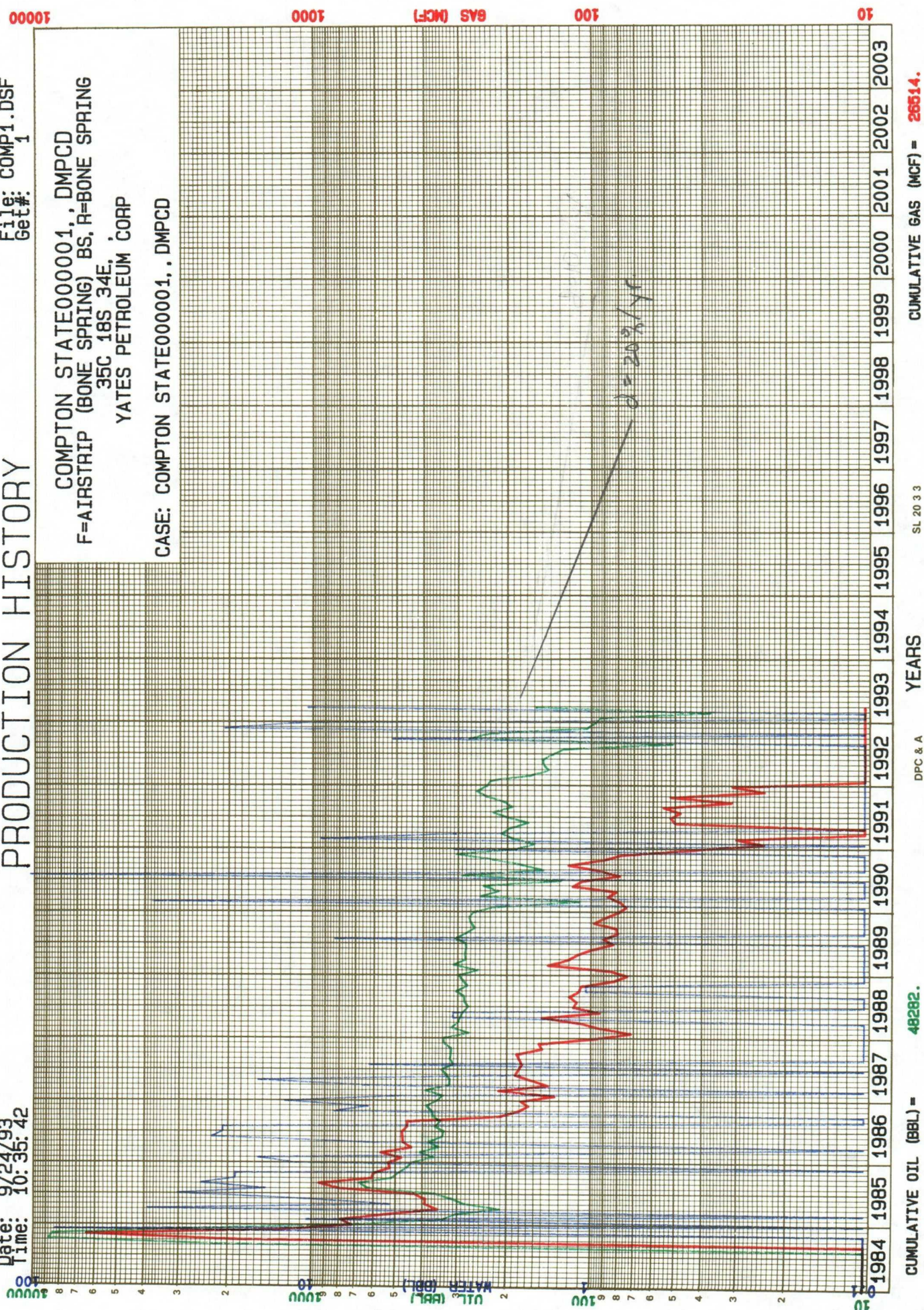
Date: 9/24/93
Time: 10:35:42

PRODUCTION HISTORY

File: COMP1.DSF
Get#: 1

COMPTON STATE000001, DMPCD
F=AIRSTRIIP (BONE SPRING) BS,R=BONE SPRING
35C 18S 34E,
YATES PETROLEUM CORP

CASE: COMPTON STATE000001, DMPCD



CUMULATIVE OIL (BBL) = 48282.

DPC & A

YEARS

SL 20 3 3

CUMULATIVE GAS (MCF) = 26514.

ATTACHMENT B

Page 2

Dwight's Energydata, Inc. DLOOK 4.20
 Property data from file: comp.dmp

Record # 1

Run date: 09/24/93

Retrieval code: 150,025,18S34E35C0

Operator (#806779)	Lease name	Well #
YATES PETROLEUM CORP	COMPTON STATE	000001

Ident. #	State	Dist	County	Location	Lse/tax /unit #
18S34E35C00BS	NM(30)	2	025 LEA	35C 18S 34E	2023

API #	Field (#8000177)	Reservoir
30-025-28790	AIRSTRIP (BONE SPRING)	BS BONE SPRING

Total Depth	Perforations Upper Lower	Temp Gradient	N-Factor	GOR
0	0 0	0.000	0.000	0

Comp Date	Production Dates First Last	Status Date	Status
0	8409 9304	0	ACT

Cumulative gas MCF	Since	Gas Gravity	Gas Gatherer
26514	FP Date	0.00	

Cumulative liquid BBL	Since	Liquid Gravity	Liquid Gatherer
48282	FP Date	0.00	SCURP

ATTACHMENT B

Page 3

Dwight's Energydata, Inc. BLOCK 4.20
 Production data from file: comp.dmp
 Lease: COMPTON STATE

Record # 1

Run date: 09/24/93

Retrieval code: 150,025,18834E3500

Well #: 000001

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No. of Wells
January	0	0	0	0	0	1
February	0	0	0	0	0	1
March	0	0	0	0	0	1
April	0	0	0	0	0	1
May	0	0	0	0	0	1
June	0	0	0	0	0	1
July	0	0	0	0	0	1
August	0	0	0	0	0	1
September	2100	2100	0	0	0	1
October	8431	10531	1846	1846	0	1
November	8133	18664	6160	8006	0	1
December	2729	21393	1240	9246	80	1
Total 1984	21393	21393	9246	9246	80	1
January	665	22058	687	9933	0	1
February	324	22382	757	10690	10	1
March	291	22673	519	11209	0	1
April	201	22874	339	11548	37	1
May	272	23146	377	11925	5	1
June	301	23447	375	12300	10	1
July	348	23795	412	12712	29	1
August	603	24398	760	13472	14	1
September	649	25047	902	14374	24	1
October	494	25541	583	14957	18	1
November	467	26008	574	15531	18	1
December	437	26445	502	16033	0	1
Total 1985	5052	26445	6787	16033	165	1
January	416	26861	509	16542	11	1
February	350	27211	457	16999	15	1
March	393	27604	543	17542	1	1
April	335	27939	420	17962	0	1
May	365	28304	452	18414	6	1
June	326	28630	453	18867	22	1
July	322	28952	456	19323	20	1
August	347	29299	437	19760	20	1
September	331	29630	436	20196	0	1
October	353	29983	203	20399	0	1
November	357	30340	174	20573	8	1
December	374	30714	160	20733	6	1
Total 1986	4269	30714	4700	20733	109	1
January	342	31056	171	20904	12	1
February	326	31382	129	21033	5	1
March	376	31758	205	21238	0	1
April	308	32066	136	21374	6	1
May	307	32373	156	21530	15	1
June	316	32689	179	21709	2	1
July	330	33019	174	21883	0	1

ATTACHMENT B

Page 4

Dwight's Energydata, Inc. DLOOK 4.20
 Production data from file: comp.dmp
 Lease: COMPTON STATE

Record # 1

Run date: 09/24/93

Retrieval code: 150,025,18S34E35CC

Well #: 000001

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
August	298	33317	169	22052	6	1
September	307	33624	173	22225	0	1
October	305	33929	177	22402	0	1
November	304	34233	143	22545	0	1
December	322	34555	147	22692	0	1
Total 1987	3841	34555	1959	22692	46	1
January	325	34880	95	22787	0	1
February	263	35143	69	22856	0	1
March	305	35448	89	22945	0	1
April	288	35736	105	23050	0	1
May	283	36019	144	23194	3	1
June	276	36295	89	23283	3	1
July	264	36559	111	23394	0	1
August	273	36832	108	23502	0	1
September	274	37106	115	23617	0	1
October	293	37399	106	23723	1	1
November	266	37665	104	23827	1	1
December	277	37942	80	23907	0	1
Total 1988	3387	37942	1215	23907	8	1
January	287	38229	71	23978	0	1
February	244	38473	83	24061	0	1
March	300	38773	137	24198	0	1
April	270	39043	116	24314	0	1
May	272	39315	107	24421	0	1
June	270	39585	95	24516	0	1
July	270	39855	80	24596	0	1
August	295	40150	87	24683	8	1
September	270	40420	77	24760	0	1
October	251	40671	78	24838	0	1
November	259	40930	94	24932	0	1
December	264	41194	86	25018	0	1
Total 1989	3252	41194	1111	25018	8	1
January	254	41448	77	25095	0	1
February	210	41658	72	25167	0	1
March	105	41763	76	25243	36	1
April	240	42003	84	25327	0	1
May	205	42208	78	25405	0	1
June	234	42442	112	25517	0	1
July	123	42565	103	25620	0	1
August	281	42846	76	25696	99	1
September	142	42988	90	25786	0	1
October	169	43157	116	25902	0	1
November	212	43369	88	25990	0	1
December	293	43662	74	26064	0	1
Total 1990	2468	43662	1046	26064	135	1

ATTACHMENT B

Page 5

Dwight's Energydata, Inc. DLOOK 4.20

Record # 1

Run date: 09/24/93

Production data from file: comp.dmp

Retrieval code: 150,025,18S34E35CC

Lease: COMPTON STATE

Well #: 000001

Month	Oil bbls	Cum Oil bbls	Gas mcf	Cum Gas mcf	Water bbls	No.of Wells
January	178	43840	42	26106	3	1
February	153	43993	23	26129	0	1
March	183	44176	29	26158	9	1
April	202	44378	3	26161	3	1
May	188	44566	9	26170	0	1
June	161	44727	48	26218	0	1
July	192	44919	50	26268	0	1
August	217	45136	46	26314	0	1
September	184	45320	53	26367	0	1
October	197	45517	30	26397	0	1
November	228	45745	50	26447	0	1
December	248	45993	23	26470	0	1
Total 1991	2331	45993	406	26470	15	1
January	228	46221	30	26500	0	1
February	221	46442	6	26506	0	1
March	160	46602	0	26506	0	1
April	136	46738	0	26506	0	1
May	142	46880	0	26506	0	1
June	144	47024	0	26506	0	1
July	133	47157	0	26506	0	1
August	121	47278	0	26506	0	1
September	49	47327	0	26506	0	1
October	265	47592	0	26506	5	1
November	220	47812	0	26506	0	1
December	100	47912	0	26506	20	1
Total 1992	1919	47912	36	26506	25	1
January	93	48005	0	26506	11	1
February	89	48094	5	26511	0	1
March	36	48130	0	26511	0	1
April	152	48282	3	26514	10	1
Total 1993	370	48282	8	26514	21	1

PAGE 1
9:56:12 9/24/93

INTERNAL PRODUCTION REPORT
PRODUCTION DATE: 4 Sep 1968

WELL.....	1959	001	61	OTL	COMPTON STATE #1	YPC	OPENING STOCK..	219.15
FIELD.....	7						CLOSING STOCK..	..00

DATE	DESCRIPTION	AMOUNT	DEBIT	CREDIT	BALANCE
1/1/01	OPENING STOCK	100.00			100.00
1/1/01	CLOSING STOCK	100.00			100.00

WELL..... 19598 001 SI OTL
STLN..... 7 ALBERTE

WELL * * * * *
 FUEL * * * * *
 LOCATION * * * * *
 PUMPER * * * * *

[illegible]

Abstract

RESEARCH

ATTACHMENT B
Page 6

Page 6

PRODUCED 19 DAYS

NOTES

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ENGR502 INTERNAL PRODUCTION REPORT
PRODUCTION DATE...August, 1993

PAGE 1
9:56:04 9/24/93

WELL..... 19598 001 S1 OIL
FIELD..... 7 AIRSTRIP
LOCATION...
PUMPER....

OPENING STOCK.. 412.94
CLOSING STOCK.. 219.15

DAY	TP	CF	CHOK	METER	ORF	STATIC	DIFF	WATER	OIL	GAS	WATER PULLED	OIL SOLD	REMARKS
01	0/	0	00/00					.00	.00	0			
02	0/	0	00/00					.00	12.51	0			
03	0/	0	00/00					.00	.00	0			
04	0/	0	00/00					.00	.00	0			
05	0/	0	00/00					.00	.00	0			
06	0/	0	00/00					.00	.00	0			
07	0/	0	00/00					.00	.00	0			
08	0/	0	00/00					.00	24.21	0			
09	0/	0	00/00					.00	15.85	0			
10	0/	0	00/00					.00	10.01	0			
11	0/	0	00/00					.00	10.85	0			
12	0/	0	00/00					.00	3.34	0			
13	0/	0	00/00					.00	1.66	0			
14	0/	0	00/00					.00	9.94	0			
15	0/	0	00/00					.00	8.30	0			
16	0/	0	00/00					.00	3.32	0			
17	0/	0	00/00					1.00	3.33	0			
18	0/	0	00/00					.00	3.75	0			
19	0/	0	00/00					.00	25.45	0			
20	0/	0	00/00					.00	.00	0			
21	0/	0	00/00					.00	3.33	0			
22	0/	0	00/00					.00	.83	0			
23	0/	0	00/00					.00	2.50	0			
24	0/	0	00/00					.00	4.59	0			
25	0/	0	00/00					.00	3.34	0			
26	0/	0	00/00					.00	11.26	0			
27	0/	0	00/00					.00	.00	0			
28	0/	0	00/00					.00	2.50	0			
29	0/	0	00/00					.00	5.84	0			
30	0/	0	00/00					.00	5.01	0			
31	0/	0	00/00					.00	6.26	0			

186.38

TOTALS....

1.00

178.00

0

186.38

PRODUCED 23 DAYS

ENCR502 INTERNAL PRODUCTION REPORT
PRODUCTION DATE: 1 JULY 1993

PAGE 1
9:55:57 9/24/93

WELL... 1959 001 SI OIL
FIELD... 7 ALBERTA

LOCATION: * *
POWER: * *

OPENING STOCK♦♦	227.50
CLOSING STOCK♦♦	412.94

2016年12月26日

[illegible]

ATTACHMENT B
Page 8

PRODUCED 20 DAYS

1000

100

ENG8502 INTERNAL PRODUCTION REPORT
PRODUCTION DATE...June, 1993

PAGE 1
9:55:48 9/24/93

WELL..... 19598 001 S1 OIL
FIELD..... 7 AIRSTRIP
LOCATION...
PUMPER....

COMPTON STATE #1 YPC
OPENING STOCK.. 353.58
CLOSING STOCK.. 227.50

DAY	TP	CP	CHKE	METER	ORE	STATIC	DIFF	WATER	OIL	GAS	WATER PULLED	OIL SOLD	REMARKS
01	0/	0	00/00					.00	.00	0			
02	0/	0	00/00					.00	.00	0			
03	0/	0	00/00					.00	4.17	0			
04	0/	0	00/00					.00	.00	0			
05	0/	0	00/00					.00	2.50	0			
06	0/	0	00/00					.00	.00	0			
07	0/	0	00/00					.00	1.66	0			
08	0/	0	00/00					.00	.00	0			
09	0/	0	00/00					.00	5.42	0			
10	0/	0	00/00					.00	1.25	0			
11	0/	0	00/00					.00	1.66	0			
12	0/	0	00/00					.00	3.32	0			
13	0/	0	00/00					.00	1.66	0			
14	0/	0	00/00					.00	1.66	0			
15	0/	0	00/00					.00	3.33	0			
16	0/	0	00/00					.00	.00	0			
17	0/	0	00/00					.00	.00	0			
18	0/	0	00/00					.00	.00	0			
19	0/	0	00/00					.00	.00	0			
20	0/	0	00/00					.00	8.35	0			
21	0/	0	00/00					.00	.00	0			
22	0/	0	00/00					.00	.00	0			
23	0/	0	00/00					.00	.00	0			
24	0/	0	00/00					.00	.00	0			
25	0/	0	00/00					.00	.00	0			
26	0/	0	00/00					.00	.00	0			
27	0/	0	00/00					.00	.00	0			
28	0/	0	00/00					.00	.00	0			
29	0/	0	00/00					.00	.00	0			
30	0/	0	00/00					.00	.00	0			
31	0/	0	00/00					.00	.00	0			
32	0/	0	00/00					.00	.00	0			
33	0/	0	00/00					.00	6.25	0			
34	0/	0	00/00					.00	.00	0			
35	0/	0	00/00					.00	1.66	0			
36	0/	0	00/00					.00	2.49	0			
37	0/	0	00/00					.00	.00	0			
38	0/	0	00/00					.00	.00	0			
39	0/	0	00/00					.00	.00	0			
40	0/	0	00/00					.00	.00	0			
41	0/	0	00/00					.00	.00	0			
42	0/	0	00/00					.00	.00	0			
43	0/	0	00/00					.00	.00	0			
44	0/	0	00/00					.00	.00	0			
45	0/	0	00/00					.00	.00	0			
46	0/	0	00/00					.00	.00	0			
47	0/	0	00/00					.00	1.66	0			
48	0/	0	00/00					.00	2.49	0			
49	0/	0	00/00					.00	.00	0			
50	0/	0	00/00					.00	.00	0			
51	0/	0	00/00					.00	1.66	0			
52	0/	0	00/00					.00	3.32	0			
53	0/	0	00/00					.00	5.01	0			
30	0/	0	00/00					.00		0			
TOTALS...								.00	55.37	0		178.65	PRODUCED 17 DAYS

EOTT
ENERGY CORP.

OPERATOR
P.O. BOX 4666
PH. (800) 872-9019
HOUSTON, TX 77210-4666

DISTRICT
NUMBER

066

RUN SECTION

NO. 248508

OPEN DATE		MONTH		DAY		YEAR	
		8		31		93	
LEASE OPERATOR						OTHER COMPANY TICKET NUMBER	
Yates Petroleum Co							
LEASE NO.		LEASE NAME		TRUCK NO.			
46511		Compton St #		25460			
FIELD NO.		FIELD NAME		TRAILER NO.			
				73740			
CONTRACT NO.		DESTINATION NAME		PIPELINE NO.			
34599		Lea		Unit # 3425			
OPR. LIC. NO.		SEC.		TWP.		RG. COUNTY	
		35		18		34E LEA	
SEAL NO.		SEAL NO.		SEAL NO.			
OFF 57815		ON 66242		W.D.			
GAUGE	OIL LEVEL			TANK TEMP.	TANK BOTTOM INCHES	METER READINGS	
	FT.	IN.	FRACT.			☐ Bbl'S	☐ LBS.
OPEN	14	0	3/4	70	8"		
CLOSE	4	8	1/4	70	8"		
OBS GRAVITY TEMP.		TRUE GRAVITY		GROSS Bbl'S			
39.2		68		188			
TANK NUMBER		B S & W %		NET Bbl'S			
02894		0.0 3					
TANK SIZE		METER FACTOR		TIME			
300							
GAUGERS SIGNATURE						EMPLOYEE NO.	
R. Boien						556-04-445-6	
OPERATORS SIGNATURE						CLOSING DATE	
						MO DAY YEAR	
						8 31 93	

Bone Spring Oil

38.4° API @ 60°F



Texas-New Mexico Pipe Line Company

FORM NO. TN-308
Rev. 1-91

EMERGENCY CONTACT:

1-800-922-3459

CHECK

TYPE:

RUN ☒

TICKET

RECEIPT ☐DELIVERY ☐FROM/TO/
OPERATOR

Yates

PLDP/STATION
AND LEASE NO.DIST./LOC./
STATION

0395

LEASE/
PROP. NO.

Vac. St. #2

0874

FOR
ACCOUNT

EOTI

GAUGER ID NO.

HB71

AREA LOC. NO.

REMARKS

Short Tank

PRODUCT OR
CRUDE GRADE

BATCH NO.

TANK OR
METER NO.

120057

TANK
SIZE1ST
RUN

OBS GRAVITY

OBS TEMP

S & W %

DATE

TICKET NO.

40.3 71°F 0.2 08/31/93 016190

A
T
EOIL
TEMP

FEET

OIL LEVEL
DEC. OR
INCH

FRAC

GROSS BARRELS

ADDITIONAL REMARKS
OR CALCULATIONSH
I
G
H

°F

13

06

1/2

.

.

L
O
W

°F

01

05

3/4

.

.

TOTAL BARRELS

CORRECTED
GRAVITY

NET BARRELS

TRANSACTION NO.

CLOSING AND OPENING METER READINGS

O
F
FO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NO
NVOL. SH.
FACTORTEMP.
COMPEN.

YES

NO

COMPRESSIBILITY
FACTORAVG. METER
PRESSURE

FACTOR DATE

METER FACTOR

METERED BARRELS

FACTOR DATE

METER FACTOR

METERED BARRELS

FACTOR DATE

METER FACTOR

METERED BARRELS

FACTOR DATE

METER FACTOR

METERED BARRELS

FACTOR DATE

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FACTOR DATE

METER FACTOR

METERED BARRELS

FACTOR DATE

METER FACTOR

METERED BARRELS

FACTOR DATE

METER FACTOR

METERED BARRELS

Wolfcamp Oil

39.2° API @ 60°F

FOR CARRIER - GAUGER AND NO.

CR Bishop

TIME

10²⁰ AO
N

FOR SHIPPER

72

SEAL OFF

430485_M

FOR CARRIER - GAUGER AND NO.

CR Bishop

TIME

7³⁰ A_M

DATE

9-1

O
F
F

FOR SHIPPER

72

SEAL ON

431837

TICKET HASH

CB

13676626



STATE OF NEW MEXICO

CONSERVATION, ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

RECEIVED

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

93 OCT 18 AM 9 43

BRUCE KING
GOVERNOR

October 15, 1993

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC X _____
NSL _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Yates Petroleum Corp.	Compton Stat	#1-C	35-18-34
Operator	Lease & Well No.	Unit	S-T-R

and my recommendations are as follows:

*OK @ long as flow level is kept
down*

Yours very truly,

Jerry Sexton
Supervisor, District 1

- /ed