MERRION OIL & GAS CORPORATION

FARMINGTON, NEW MEXICO 87499

610 REILLY AVE. + P. O. BOX 840 HELE/ED

No. 10 10 10 8 50

May 2, 1994

Mr. William Lemay, Director New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87503

Application for Administrative Approval Re: Downhole Commingling Blanco Mesaverde and Gavilan Pictured Cliffs Pools Lease: SF-079995-A Featherstone Federal #1 Section 18, T26N, R2W Rio Arriba County, New Mexico

Dear Mr. Lemay:

Merrion requests administrative approval for downhole commingling of the Blanco Mesaverde and Gavilan Pictured Cliffs Pools in the subject wellbore. The following information is provided in support of this application:

### I. Economic Justification

The Featherstone Federal #1 is currently completed as a dual well with the Mesaverde and Pictured Cliffs being produced up separate strings of tubing. The PC has been shut-in as uneconomic for some time because it is unable to lift the liquids in the wellbore. The onset of this problem can clearly be seen on the decline curve (Attachment #1). Although not as bad as the PC, the Mesaverde production has also become more erratic over the last several years as a result of liquid loading.

Merrion is proposing to pull the packer and the two strings of tubing out of the hole and produce this well up one string of tubing. We plan to use piston lift or a pumping unit to lift the liquids out of the hole. We feel this is the only way to recover any reserves out of the PC, and we feel it will dramatically help the production from the Mesaverde as well. In addition, reducing the amount of surface equipment in use (one separator, tank, meter, etc.) and eliminating one overhead charge for the extra string of tubing will reduce costs and increase the life of this marginally economic well. Because the working interest, override, and royalty owners in the Mesaverde are the same entities who own the Pictured Cliffs, everyone will benefit from commingling these zones.

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### II. <u>Reservoir Fluid Compatibility</u>

Because Merrion just recently took over operations from Mobil on this well, we have no current water analyses and none exist in the file. However, Merrion operates the N. Lindrith Com #1 located in Unit Letter M of Section 20, T26N, R2W, which just offsets this well. That well has been produced as a commingled Mesaverde-Pictured Cliffs well since 1976 with no adverse affects from fluid incompatibility. Therefore, we feel there is minimal concern about fluid incompatibility in the Featherstone #1.

## III. <u>Cross-Flow Between Zones</u>

No accurate recent pressure data is available on the PC because of the fluid problems previously described. However, shut-in pressures reported to the State in the early 1970's indicated a bottom hole pressure in the 350 psi range. With no significant production from this zone since 1976, those values are still felt to be representative. At a mid perf depth of 3850', that would indicate the pressure gradient would be .078 to .092 psi ft. Correcting to a common datum of the Mesaverde mid perf depth of 5800', that would represent a pressure of 530 psi, only slightly less than the current reservoir pressure of approximately 700 psi in the Mesaverde.

Even with the pressure differential, we do not expect cross flow because the flowing pressure (220 psi line) is well below either reservoir's pressure. In addition, when the well is shut-in, all of the produced fluid will build up on the Mesaverde, keeping gas from flowing out of that zone and into the PC.

## IV. Allocation Formula

Because the liquid loading problems significantly affected the rate versus time curves (Attachments #1 and #2), the rate versus cumulative gas production curves were used to identify what the production capabilities are without liquid loading. As shown on Attachment #3, the PC is capable of approximately 450 MCF/mo and 15 BOPM. Attachment #4 shows that the Mesaverde is capable of 1000 MCF/mo and 30 BOPM. Therefore, the allocation formula will be as follows:

		Allocation Split		
	<u>Gas</u>		<u>Oil</u>	
	Production		Production	
	Capability	% of	Capability	% of
	<u>MCF/mo</u>	<u>Total</u>	<u>BOPM</u>	<u>Total</u>
Pictured Cliffs	450	31.0%	15	33.3%
Mesaverde	<u>1000</u>	<u>69.0%</u>	<u>30</u>	<u>66.7%</u>
Total	1450	100.0%	45	100.0%

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## V. Offset Ownership - Notification

Attached are C-102-Plats showing the PC and Mesaverde spacing units (Attachments #5 and #6). Also attached is a plat showing all offset owners (Attachment #7). All offset owners have been sent a copy of this application. Attachment #8 is an affidavit to that effect.

Please let me know if additional information is required.

Sincerely,

## **MERRION OIL & GAS CORPORATION**

At Sharpe

George F. Sharpe Manager - Oil & Gas Investments

xc: Frank Chavez-NMOCD-Aztec BLM-Farmington RL Bayless Meridian Oil Inc. MW Petroleum Corp. Well File

## <u>Waiver</u>

\_\_\_\_\_ hereby waives objection to this application.

Company

Name \_\_\_\_\_

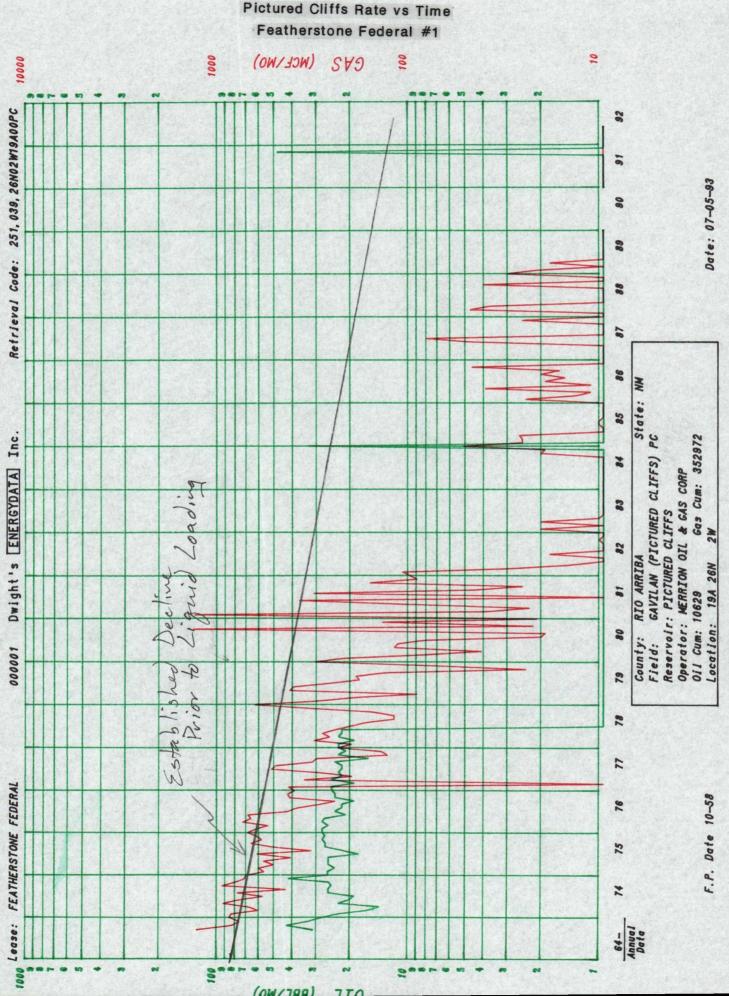
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# **Attachments**

#1 PC rate time plot

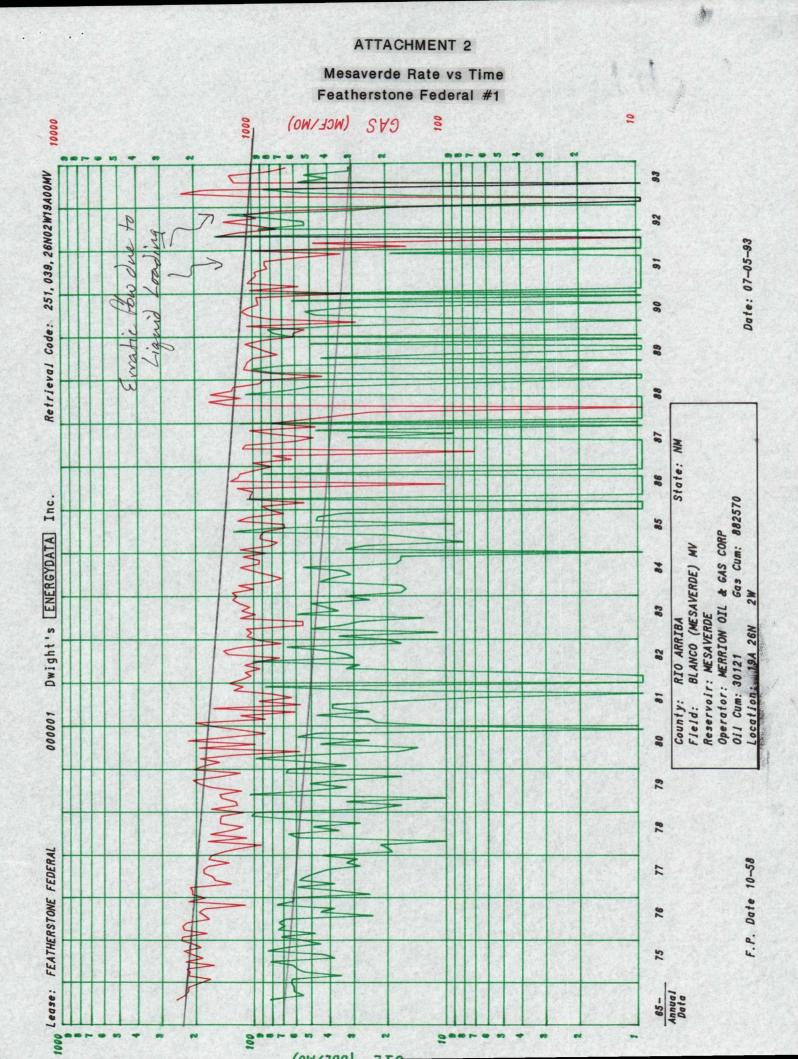
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- #2 MV rate time plot
- #3 PC rate cum. plot
- #4 MV rate cum. plot
- #5 C-102 Plat PC
- #6 C-102 Plat MV
- #7 Offset ownership Plat
- #8 Affidavit of Notification of Offset Owners



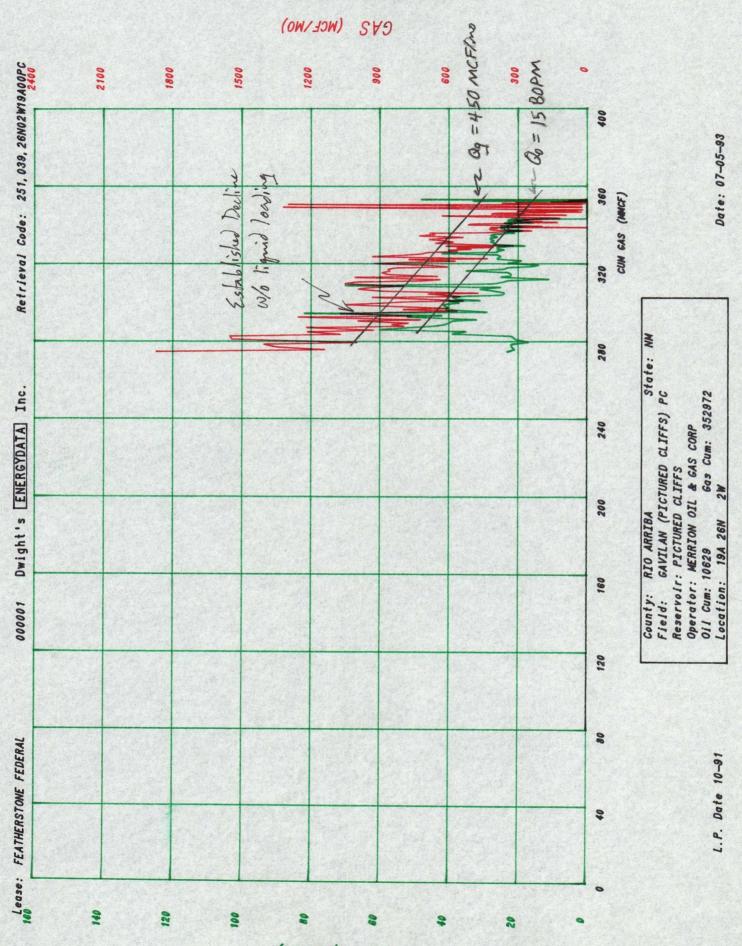
ATTACHMENT 1

Pictured Cliffs Rate vs Time



Pictured Cliffs Rate vs <sub>Cum</sub>, Featherstone Federal #1

ATTACHMENT 3

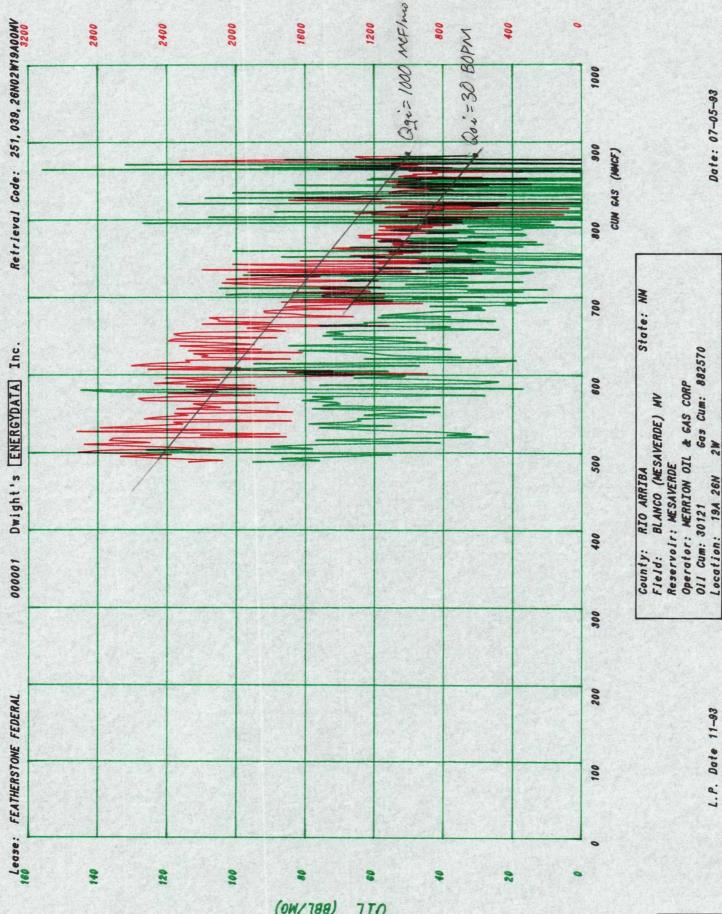


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## ATTACHMENT 4

# Mesaverde Rate vs Cum Featherstone Federal #1

SYO (WCE/WO)



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District I PO 805 1998, Elobba, NM 85241-1998

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PO Drawer DD, Artesia, NM 88211-6719 District III 1000 Rio Brazos Rd., Astee, NM 87410 District IV

PO Bos 2088. Santa Fe. NM 87504-2088

#### State of New Mexico Energy, Maerala & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State-Lease -: 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

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District. I PO Box 1988; Hobbs, NM 88241-1989 District. II PO Brawer DD, Artenia, NM 88211-0719 District. III 1000 Rio Brazos Rd., Aster, NM 87410 District. IV PO Box 2088; Santa Fe, NM 87504-2088

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State of New Mexico Energy: Minerals & Natural Resources Department

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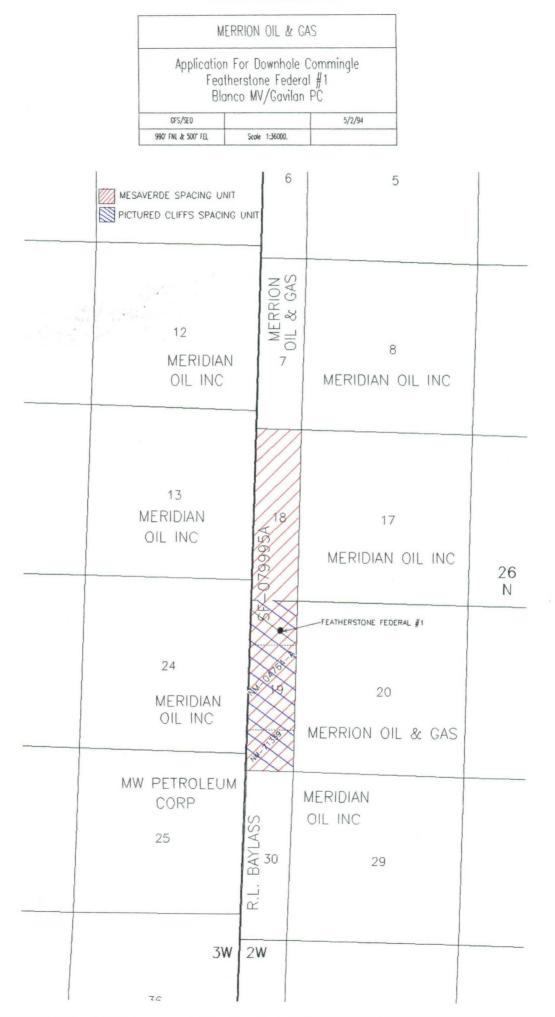
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT												
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## ATTACHMENT 7

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### Attachment #8

### Affidavit

The following companies were sent certified copies of the application for downhole commingling of the Blanco Mesaverde and the Gavilan Pictured Cliffs Pools in the Featherstone Federal #1.

- 1.) **R.L.** Bayless P. O. Box 168 Farmington, New Mexico 87499
- 2.) Meridian Oil, Inc. P. O. Box 4289 Farmington, New Mexico 87499
- 3.) MW Petroleum Corp. 1700 Lincoln Street, Suite 1900 Denver, Colorado 80203-4519
- 4.) Bureau of Land Management 1235 La Plata Highway Farmington, New Mexico 87401

Signed \_ George F. Sharpe

Date \_ 5 - 3 - 94

### ACKNOWLEDGEMENT

STATE OF NEW MEXICO ) COUNTY OF SAN JUAN)

The foregoing instrument was acknowledged before me this 307d of , 1994, by George F. Sharpe. Narm

My commission expires:

Notary Public

Page 3 May 2, 1994

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Attached are C-102-Plats showing the PC and Mesaverde spacing units (Attachments #5 and #6). Also attached is a plat showing all offset owners (Attachment #7). All offset owners have been sent a copy of this application. Attachment #8 is an affidavit to that effect.

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### **MERRION OIL & GAS CORPORATION**

At Sharpe

George F. Sharpe Manager - Oil & Gas Investments

xc: Frank Chavez-NMOCD-Aztec BLM-Farmington RL Bayless Meridian Oil Inc. MW Petroleum Corp. Well File

Waiver Meridian Oil Inc. hereby waives objection to this application. Company Date May 23, 1994 Name