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	ABOVE THIS	LINE FOR DIVISION USE ONLY		
	V MEXICO OIL CONS - Engineering 1220 South St. Francis Drive			
AD	MINISTRATIVE A	PPLICATION CHE	ECKLIST	
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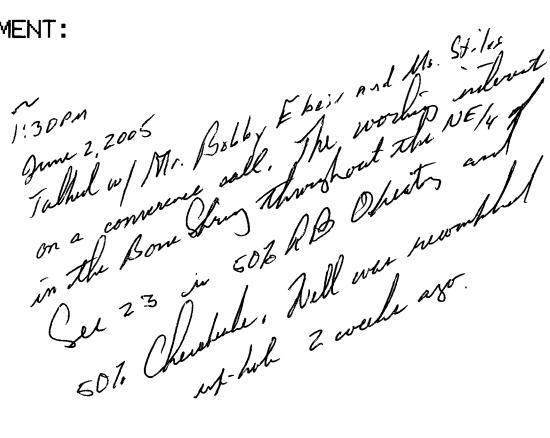
TO:

GAS MARKETING FROM:

FAX: 4058796776

TEL: 14058796767

COMMENT:



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RB Operating Company 777 Main Street, Suite 800 Fort Worth, Texas 76102 Tel: (817)870-2601 Fax: (817)870-2316



June 1, 2005

New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Attention: Michael Stogner

Dear Mr. Stogner:

RB Operating Company is requesting an Unorthodox Location Permit for our existing operated South Culebra Bluff Unit #001 well, located in Section 23, T23S R28E, 1980' FNL & 1650' FEL in Eddy County, New Mexico.

The original completion was in the Atoka and the recompletion is to the South Culebra Bluff; Bone Spring Sandstone formation.

Chesapeake Energy Corporation is the only offset operator and is the only working interest partner in this well.

I have enclosed the necessary forms and schematics required for this request. At your earliest convenience please let me know if anything else is required as we are scrambling to get this situation straightened out for oil sales.

Thank you for your help,

Linda C. Stiles Sr. Engineering Tech

Lotiles @ rangereroud (es. com

RB Operating Company 777 Main St. Suite 800

Fort Worth, Texas 76102

Tel. (817) 870-2601

Fax (817) 870-2316

GAS MARKETING

. C-102

> District I J625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 Permit 11662

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Pool Code
30-015-22320	South Culebrg Bluff; Bone Spring Sandstone	
Property Code	Property Name	Well No.
300271	SOUTH CULEBRA BLUFF UNIT	001
OGRID No.	Operator Name	Elevation
227588	RB OPERATING COMPANY	2995

Surface And Bottom Hole Location

UL or Lot G	Section 23	Township 23S	Range 28E	Lot Idn	Feet From 1980	N/S Line N	Feet From 1650	E/W Line E	County Eddy
Dedicated 80 Acr		Joint or	Infill	Consolidation Code			Order	No.	
		St	and-up	80 Acre:	I hereby c and comp Electronic Title: Date: I hereby c plotted fro my superv of my beli Surveyed Date of Su	ertify that the lete to the b cally Signed SURVE ertify that the m field note rision, and the	EYOR CER he well locatio 25 of actual su hat the same i W. West 26/1977	contained h vledge and b TIFICATIC n shown on t rveys made l	erein is true elief. DN



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District II 1301 W. Gran	d Avenue,	Artesia, NM	88210						ubmit to appror	oriate District Offic
<u>District III</u> 1000 Rio Braz					• • • • • • • •	ervation D				
District IV						uth St. Fran Fe, NM 87				MENDED REPOR
1220 S. St. Fr										D & ZONE
APPL	ICATI	ON FO	Operator Name	TO DK and Address	<u>ull, Ki-</u>	ENTER, D	LEFLY	N, PLUGBA	OGRID Numbe	T
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					Property	Name		30-015-225	°We	ell No. 01
300271	-		SOUTH CULEB	RA BLUFF	UNIT					
	CT.		Proposed Pool 1 UFF; BONE SPRI	NG SOLITE	н			¹⁰ Prop	osed Pool 2	
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RB Operating Company Well: SCB 1B - Proposed Field: Loving East County: Eddy State: New Mexico Location: Section 23, T23S, R28E KB: 21' API: 30-015-22320 Comp. Date: 10/78 Spud Date: 11/77 13 3/8" @ 418' TOC @ 5500' 9 5/8", 36#, K55 to 3437" DV tool @ 3437' 9 5/8", 40#, K55 to 6359' 2 7/8", 6.5#, J-55 Bone Spring perforations from 8778 - 8806' Cement @ 9480' CIBP @ 9500' Baker Model D pkr 7", 23#, S-95 to 548" @ 11720' 7", 23#, N-80 to 1698' 7", 26#, K-55 to 5018" 7", 23#, S-95 to 6605" DV tool @ 6605' 7", 23#, S-95 to 8434' 7", 26#, S-95 to 11743'

OH toTD @ 11879'

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