

December 29, 1994

Attn:

Mr. William J. LeMay

NMOCD

PO Box 2088

Santa Fe, NM 87501

Mr. J. T. Sexton

NMOCD

PO Box 1980

Hobbs, NM 88240

RE: Cooper Jal Unit Well #406, #407, #409, #414, and #419

Section 24, Township 24 South, Range 36 East

Lea County, New Mexico

Jalmat and Langlie Mattix Pools

Allocation of production

Gentlemen:

Texaco Exploration and Production Inc. respectfully submits its allocation schedule for the Cooper Jal Unit wells #406, #407, #409, #414, and #419 to remain in compliance with Administrative Orders #DHC-1036, #DHC-1035, #DHC-1034, #DHC-1033, and #DHC-1032 respectively.

If you have any questions concerning the attached schedule please contact me at (505) 397-0426. Thank you for your cooperation concerning this matter.

Sincerely,

Darrell J. Carriger Engineer Assistant

djc

Attachments

TEST DATA AND PROPOSED ALLOCATION SCHEDULE

WELL NAME & NUMBER	OFFIC (both Jalma	OFFICIAL OPT TEST h Jaimet & Langile Mi ML GAS WATE	OFFICIAL OPT TEST (both Jaimat & Langile Mattix) OIL GAS WATER	JALMAT TEST (Jalmat only) OIL GAS WATER	JALMAT TEST (Jalmat only) GAS WA	ST ly) WATER	CALCULATED LANGLIE MATTIX PR (subtract Jaimat prod. from tota OIL GAS WATER	RODUCTION % A al prod.)	(pr	% ALLOCATED TO JALMAT (proposed)		% ALLOCATED TO LANGLIE MATTIX (proposed)	ED TO LANG (proposed)	GLIE MATTIX)	
COOPER JAL UNIT #406	8	8	338	38	8	220	0 2 118	92	99%	97%	65%	1%	3%	35%	
COOPER JAL UNIT #407	20	39	365	8	8	113	0 0 252	8	99	%ee	31%	1%	*	69%	
COOPER JAL UNIT #409	58	166	25	58	71	8	0 95 14	9	99%	43%	83%	78	57%	17%	
COOPER JAL UNIT #414	55	105	240	52	Ľ	321	3 51 0	95%		51%	%66	5%	49%	\$	_
COOPER JAL UNIT #419	80	n	127	71	8	83	9 0 65	89%		% 868	49%	11%	1 %	51%	
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In the cases where *total pr*oduction - *Jalmat production* < or = 0, 1% of production was allocated to the Langlie Mattix zone.

OilWater numbers are in Barrels/day and gas numbers are in MCF/day