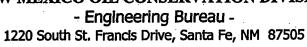
DHC DSem05/4348932

NEW MEXICO OIL CONSERVATION DIVISION





	AD	MINIƏ I KA I I	<u>VE APPLICA</u>	HUN CHE	UNLIS I	
THIS CHECK	LIST IS MANDA	TORY FOR ALL ADMINIST WHICH REQUIRE PR	RATIVE APPLICATIONS FOR	OR EXCEPTIONS TO D	DIVISION RULES AND FE	REGULATIONS
[NSL-N	ion-Standard IC-Downhold IPC-Pool Co IWF)	Commingling] [Commingling] [OLS commingling] [OLS c-Waterflood Expans [SWD-Salt Water Di	:TB-Lease Comming - Off-Leasé Storage slon] [PMX-Pressu sposal] [IPI-Inject	ling] [PLC-Poo] [OLM-Off-Lea re Maintenance ion Pressure incr	i/Lease Comming se Measuremen Expansion] ease]	gling] t]
[1] TYPE						
				OLS 🗆	OLM	
	[C] Inje				~ ~	
	[D] Oth	ner: Specify			 	
[2] NOTI	ICATION [A]	.—				
11. 9	[B] 🗆	Offset Operators, L	easeholders or Surface	ce Owner		
	[C]	Application is One	Which Requires Pub	lished Legal Noti	ce	
the Complete State of	[D]	Notification and/or U.S. Bureau of Land Manager	Concurrent Approva nent - Commissioner of Public L	1 by BLM or SLO ands, State Land Office		
nder ht	[E]	For all of the above	, Proof of Notification	n or Publication i	s Attached, and/o	r,
	[F]	Waivers are Attache	e d	ala di Santa di Santa Santa di Santa di Sa		
Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DitC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS-Off-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS-Off-Lease Storage] [DM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Sait Water Disposal] [PH-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [I] TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [NSL NSP SD NSL NSP SD Check One Only for [B] or [C] [B] Commingling - Storage - Measurement [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [NFX PMX SWD IPI EOR PPR [D] Other: Specify [D] Other: Specify [D] Other: Specify SwD Nothing Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO Us. Bureau of Land Management Commissioner of Public Lands, Sate Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.						
approval is accu	Astronymas Sel-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DitC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool/Lease Measurement] [WTX-Waterfood Expansion] [PMT-Prossure Maintenance Expansion] [SWD-Sait Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [EOR APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD Check One Only for [B] or [C] Maintenance Expansion] NSL NSP SD Check One Only for [B] or [C] DIC CTB PLC PC OLS OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR [D] Other: Specify Working, Royalty or Overriding Royalty Interest Owners PMTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply A Working, Royalty or Overriding Royalty Interest Owners Different Commissions of Public Leafs, State Lead Office DIC Application is One Which Requires Published Legal Notice DIC Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Lead Measurgement Commissioner of Public Leafs, State Lead Office DIC Waivers are Attached SMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE APPLICATION INDICATED ABOVE. [RTIFICATION: I hereby certify that the information submitted with this application for administrative accurate and complete to the best of my knowledge, I also understand that no action will be taken on this mit the required information and notifications are submitted to the Division. Note: Statement must be completed by an Individual with managerial and/or supervisory capacity.					
	Note: State	nent must be completed	by an individual with ma	anagerial and/or sup	ervisory capacity.	
Print or Type Nam	ne	Signature	· : .	Title		Date

e-mail Address

District I District IL District III

E-MAIL ADDRESS_anewcomb@bhep.com_

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE _X_Single Well Establish Pre-Approved Pools EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

District IV 1220 S. St. Francis Dr., Santa Fc. NM 87505	APPLICATION FOR DO	WNHOLE COMMINGLING	EXISTING WELLBORE Yes _X_No
Black Hills Gas Resources, Inc		400, Golden, CO 80401 PHC-3	150
Jicarilla 29-02-17Lease			Rio Arriba, NM County
OGRID No013925_ Property Co	de API No30-03	9-29316 Lease Type: _X_	FederalStateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE UNDES CHOZA
Pool Name	La Jara Canyon, Tertiar	Basin Fruitland CEAL	Nictured Cliffs
Pool Code	97036	71629	74960
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1200'-1286'	3520'-3592'	3606'-3672'
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	n/a	n/a	2475 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1.0575	1.0575	1.0575
Producing, Shut-In or	Producing	Producing	Producing
New Zone Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history. applicant shall be required to attach production estimates and supporting data)	Date: 4/14/05 Rates: 225 mcfpd	Date: 3/31/05 Rates: 22 mcfpd	Date: 3/28/05 Rates: 150 mcfpd
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas	Oil Gas 5%	Oil Gas 38%
expandion with de required.)	11	NAL DATA	
Are all working, royalty and overriding If not, have all working, royalty and over	royalty interests identical in all cor	mmingled zones?	YesXNo YesNo
Are all produced fluids from all commis	ngled zones compatible with each o	other?	YesX No
Will commingling decrease the value of	f production?		Yes NoX_
If this well is on, or communitized with or the United States Bureau of Land Ma			YesX No
NMOCD Reference Case No. applicable	le to this well:		_
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the support allocation for the support allocation method of Notification list of working, royalty Any additional statements, data or of the support o	at least one year. (If not available, ry, estimated production rates and sor formula.	attach explanation.) supporting data. r uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
If application is	to establish Pre-Approved Pools, th	ne following additional information wi	ll be required:
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	d Pre-Approved Pools		
I hereby certify that the information	above is true and complete to t	the best of my knowledge and belie	ef.
SIGNATURE OLLWON	1 Jourand TITLE E	Engineering Technician	DATE_5/19/2005
TYPE OR PRINT NAMEAlliso		TELEPHONE NO. (720)2	•

C107A Supplemental Information

Jicarilla 29-02-17 #43 Production and Pressure Date Pictured Cliffs/Fruitland Basin and Tertiary Formations

The Pictured Cliffs formation was perforated at intervals 3606' – 3626' and 3652' – 3672' with 4 jspf. Based upon pressure data obtained from the breakdown and fracture stimulation treatment the fracturing pressure of the Pictured Cliffs formation at mid-perforation is 2475 psi with a fracture gradient of 0.68 psi/ft. After fracture stimulation and clean up the Pictured Cliffs formation was flow tested for twenty-four hours, 150 MCFPD.

The Fruitland Basin formation was perforated at intervals 3520' - 3522', 3539' - 3541', 3554' - 3556' and 3590' - 3592' with 4 jspf. The Fruitland Basin formation was not fracture stimulated. The Fruitland Basin formation was flow tested for twenty-four hours, 22 MCFPD.

The Tertiary formation was perforated at intervals $1200^{\circ} - 1206^{\circ}$ and $1278^{\circ} - 1286^{\circ}$ with 2 jspf. The tertiary formation was not fracture stimulated. A stabilized flow test was conducted for twenty-four hours, 225 MCFPD.

The allocation method that has been agreed upon between Black Hills Gas Resources, Inc. and the Jicarilla Apache Nation is to use a percent based on the initial test for allocation of the produced volumes from the downhole commingled formations. In summary, the following calculations reflect the allocation percentages for the subject well.

Formation Name	Gas Flow Rate (MCFPD)	Water Rate (BWPD)	Allocation Factor
Pictured Cliffs	150		38%
Tertiary	225		57%
Basin, Fruitland	22		5%
Total	397		100.000%

District I 1625 N. French Dr

Form C-107A Revised June 10, 2003

District II

District III

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE _X_Single Well Establish Pre-Approved Pools EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

____ Yes _X_No

lack Hills Gas Resources, Inc perator		400, Golden, CO 80401dress	
icarilla 29-02-17ease	43 O-17-29N	I-02W	Rio Arriba, NM
ease	Well No. Unit Letter-	Section-Township-Range	County
GRID No013925_ Property Cod	de API No30-03	9-29316 Lease Type: _X	StateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	La Jara Canyon, Tertiary	Basin Fruitland	Pictured Cliffs
	97036	71629	72400
Pool Code	1200'-1286'	3520'-3592'	3606'-3672'
Fop and Bottom of Pay Section Perforated or Open-Hole Interval)			
Method of Production Flowing or Artificial Lift)	Flowing	Flowing	Flowing
Bottomhole Pressure Note: Pressure data will not be required if the bottom	n/a	n/a	2475 psi
perforation in the lower zone is within 150% of the lepth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1.0575	1.0575	1.0575
Producing, Shut-In or	Producing	Producing	Producing
New Zone Date and Oil/Gas/Water Rates of			
Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 4/14/05 Rates: 225 mcfpd	Date: 3/31/05 Rates: 22 mcfpd	Date: 3/28/05 Rates: 150 mcfpd
Fixed Allocation Percentage Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	% 57%	% 5%	% 38%
	ADDITIO	DNAL DATA	
are all working, royalty and overriding fnot, have all working, royalty and ov	royalty interests identical in all co	ommingled zones?	YesXNo Yes No
are all produced fluids from all commi		•	YesX No
Vill commingling decrease the value o	f production?		Yes NoX
f this well is on, or communitized with r the United States Bureau of Land Ma			Yes_XNo
IMOCD Reference Case No. applicab	le to this well:		
Attachments:			
C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty	at least one year. (If not available ry, estimated production rates and or formula.	e, attach explanation.) supporting data.	:
Any additional statements, data or			
	PRE-APPR	OVED POOLS	
If application is	to establish Pre-Approved Pools,	the following additional information	will be required:
List of other orders approving downhold ist of all operators within the propose Proof that all operators within the propose of	d Pre-Approved Pools	••	
hereby certify that the information			
SIGNATURE (LULIDOK)	1 JULYMB TITLE	Engineering Technician	DATE_5/19/2005
TYPE OR PRINT NAMEAllise	on Newcomb	TELEPHONE NO. (72	0)210-1308
E-MAIL ADDRESS anewcomb@	bhep.com		

C107A Supplemental Information

Jicarilla 29-02-17 #43 Production and Pressure Date Pictured Cliffs/Fruitland Basin and Tertiary Formations

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The Tertiary formation was perforated at intervals 1200' - 1206' and 1278' - 1286' with 2 jspf. The tertiary formation was not fracture stimulated. A stabilized flow test was conducted for twenty-four hours, 225 MCFPD.

The allocation method that has been agreed upon between Black Hills Gas Resources, Inc. and the Jicarilla Apache Nation is to use a percent based on the initial test for allocation of the produced volumes from the downhole commingled formations. In summary, the following calculations reflect the allocation percentages for the subject well.

Formation Name	Gas Flow Rate (MCFPD)	Water Rate (BWPD)	Allocation Factor
Pictured Cliffs	150		38%
Tertiary	225		57%
Basin, Fruitland	22		5%
long consequence of the Aug Totals,	397		100.000%

District I 1625 N. French Drive, Hobbs, NM 88240

District II

District III
1000 Rio Brazos Road, Aziec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

E-MAIL ADDRESS_anewcomb@bhep.com_

State of New Mexico Energy, Minerals and Natural Resources Department

I minute betreen a street of the 1991 were the try or a morting of

A Way . Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

APPLICATION TYPE

APPLICATION FOR DOWNHOLE COMMINGLING

_X_Single Well
_Establish Pre-Approved Pools
EXISTING WELLBORE
____ Yes _X_No

Form C-107A

Revised June 10, 2003

Black Hills Gas Resources, Inc			
Operator	Add		
licarilla 29-02-17ease	Well No. Unit Letter-S	-02WSection-Township-Range	Rio Arriba, NM County
OGRID No013925_ Property Cod	de API No30-03	9-29316 Lease Type: _X	FederalStateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	La Jara Canyon, Tertiary	Basin Fruitland	Pictured Cliffs
Pool Code	97036	72400	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1200'-1286'	3520'-3592'	3606'-3672'
Method of Production	Flowing	Flowing	Flowing
(Flowing or Artificial Lift) Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the	n/a	n/a	2475 psi
depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)		1.0575	1.0575
Producing, Shut-In or New Zone	Producing	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data)	Date: 4/14/05 Rates: 225 mcfpd	Date: 3/31/05 Rates: 22 mcfpd	Date: 3/28/05 Rates: 150 mcfpd
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or	Oil Gas	Oil Gas	Oil Gas
explanation will be required.)	% 57%	% 5%	% 38%
	<u>ADDITIO</u>	NAL DATA	
Are all working, royalty and overriding f not, have all working, royalty and over		en notified by certified mail?	YesXNo YesNo
Are all produced fluids from all commi	- •		YesX No
Will commingling decrease the value o	f production?	the transfer of Public Lands	YesNoX
f this well is on, or communitized with or the United States Bureau of Land Ma	i, state or federal lands, has either t anagement been notified in writing	he Commissioner of Public Lands of this application?	Yes_X_ No
NMOCD Reference Case No. applicable	le to this well:		i Angling ang Angling Bergera ang Pangalang ang Pangalang ang Pangalang ang Pangalang ang Pangalang ang Pangal Tanàn a
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or or committee the committee of th	at least one year. (If not available, ry, estimated production rates and sor formula.	attach explanation.) supporting data. or uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
If application is	to establish Pre-Approved Pools, t	he following additional information w	vill be required:
List of other orders approving downhol List of all operators within the propose Proof that all operators within the propose Bottomhole pressure data.	d Pre-Approved Pools		
I hereby certify that the information		·	
SIGNATURE (LULI) OK	TULLY OME TITLE_	Engineering Technician	DATE_5/19/2005
TYPE OR PRINT NAMEAlliso	on Newcomb	TELEPHONE NO. (720))210-1308

C107A Supplemental Information

Jicarilla 29-02-17 #43 Production and Pressure Date Pictured Cliffs/Fruitland Basin and Tertiary Formations

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			Bee for the subject
Formation Name	Gas Flow Rate (MCFPI		
Pictured Cliffs Tertiary	150	D) Water Rate (BWPD)	Allocation Factor
Basin, Fruitland	225		38%
Total	22		57%
•47 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			100 0000
			100.000%

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

And the Charles Market and

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT *Pool Code *Pool Name

¹ API Number	Pool Code	Pool Name				
30=039 - 29316	72400	East Blanco, Pictured Cliffs				
⁴ Property Code		⁶ Property Name				
	JICARILLA 29-02-17					
OGRID No.		⁶ Elevation				
013925	Black Hills (Gas Resources, Inc.	7200'			

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	Cou
0	17	29-N	2-W		640	SOUTH	2230	EAST	RIO ARRIE
			11 Bott	om Hole	Location I	f Different Fro	m Surface	,	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Cou
Dedicated Acre	:3	1	¹⁹ Joint or	Infil)	¹⁴ Consolidation (Code	¹⁶ Order No.		<u> </u>
160	0								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			SEC. CORNER	2 ··· ·
			FD. MKD STONE W/ P+C "LS 8894"	17 OPERATOR CERTIFICATION
			W/ P+C LS 5094	I hereby certify that the information contained herein
	·			is true and complete to the best of my knowledge and
				belief.
				allison Tewromb
		·		Allison Newcomb
			,	Printed Name
<u> </u>				Turkahan
				Engineering Technician
			>	
			(X)	May 19, 2005
	4	.	100	
		1	100	
	,	l '	00-16- 5269.9°	18 SURVEYOR CERTIFICATION
	i ·		z '	I hereby certify that the well location shown on this pla
	:			was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true
				and correct to the best of my belief.
		r pri		DECEMBER 22.18893
		3	7	Date of Suther
		:		Date of Supply ME Types basis Surveyor:
				Tab CON' I_
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FD. MKD STONE W/ P+C "LS 8894"	5354.9	(й) " 🖟	FD. MKD STONE W/ P+C "LS 8894"	Certificate Pass FESSION
)	<u> </u>		1 1 +0 3694	

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Artec, N.M. 87410

LAT.=36-43-10 N. (NAD 83)

SEC. CORNER FD. MKD STONE W/ P+C "LS 8894"

LONG.=107-03-54 W (NAD 83)

N 89-24-16 W 5354.9 (M)

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

ISTRICT IV 040 South Pache	eco Santa	Pa NW 87506			Santa F	e, NM	87505				AMEN	DED REPOR
OTO DOUGH Take	oco, Danier			OCATION	I AND	ACF	REAGE DEDI	CAT	ION PLA	AΤ		
1 API	Number		T	*Pool Code		<u> </u>			Pool Name			
	-29316		7	1629		<u> </u>	Basin Fruit	ı and				
Property C	ode					perty 1					• Wel	l Number
OGRID No)-02-17					43
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013925				DI dCK II								200'
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from		North/South line		et from the	East/W	est line	Count
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	320]				
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2230'

SEC. CORNER

Certificate

FD. MKD STONE W/ P+C_LS 8894"

640,

DISTRICT I 1825 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87605

		W	ELL LO	CATION	AND AC	REAGE DEDI	CATION PL	AΤ			
	Number			*Pool Code 97036		La Jara Canyo	Pool Name				
30=039			*Property Name *Well Numbe								
					JICARILLA 2			43			
OGRID No.					Operator	Name		• 7	Sevation		
013925				Black H	ills Gas Reso	ources, Inc.		7	7200'		
					10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County		
0	17	29-N	2-W	L	640	SOUTH	2230	EAST	RIO ARRIBA		
UL or lot no.	Section	Township	** Botte	om Hole	Location	f Different Fro	m Surface	East/West line			
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