## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



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Print or Type Na	me		Signature	<del> </del>	Tit	le		Da	te
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e-mail Address

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT

PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON

SECRETARY DENNIS G. KINSEY

105 SOUTH FOURTH STILL.

ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

May 20, 2005

Mr. David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

ame W. Pringle

Dear Mr. Catanach.

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Pecos Slope Abo the Foor Ranch (Wolfcamp) in our Roulette "AXR" State #1 located in Unit E of Section 8, Township 10 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182. Thank you.

Sincerely,

James W. Pringle **Operations Engineer** 

**JWP** 

**Enclosures** 

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<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

#### District II

811 South First Street, Artesia, NM 88210

District III

**District IV** 

2040 South Pacheco, Santa Fe, NM 87505

SIGNATURE Amas W TYPE OR PRINT NAME

James W. Pringle

#### **OIL CONSERVATION DIVISION**

1220 South Saint Francis Drive Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well Establish Pre-Approved Pools

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE X Yes No

Yates Petroleum Corporation		Fourth Street DHC-3	Artesia, New Mexico 88210
Operator Roulette "AXR" State	1 E	8 10S 26E	Chaves
Lease		Section-Township-Range	County
OGRID No. <u>025575</u> Propert	y Code API No. <u>30-</u> 0	005-63410 Leas	se Type: Federal X State Fee
DATA ELEMENT	UPPER ZONE Pecos Slope (Abo)	INTERMEDIATE ZON	UNDES
Pool Name	Pecos Slope (Abo)		Foor Ranch (Wolfcamp)
Pool Code	82730		76750
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4,482' – 4,746'		5,080' - 5,174'
Method of Production (Flowing or Artificial Lift) Bottomhole Pressure	Flowing		Flowing
(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	New		New
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Rates: 100 mcfd 0 bopd 0 bwpd	Rates:	Rates: 100 mcfd 0 bopd 5 bwpd
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	% 50 %	% %	% 50%
	ADDITIO criding royalty interests identical i overriding royalty interest owners bec		Yes <u>X</u> No Yes No
Are all produced fluids from all con	nmingled zones compatible with each	other?	Yes X No
Will commingling decrease the valu	a of production?		Yes No <u>X</u>
If this well is on, or communitized wor the United States Bureau of Land	with, state or federal lands, has either the Management been notified in writing	he Commissioner of Public Land	s Yes No <u>X</u>
NMOCD Reference Case No. applic	cable to this well:		· · · · · · · · · · · · · · · · · · ·
Production curve for each zone For zones with no production hi Data to support allocation metho Notification list of working, roy	ningled showing its spacing unit and a for at least one year. (If not available, story, estimated production rates and s od or formula. alty and overriding royalty interests fo or documents required to support com	attach explanation.) supporting data. or uncommon interest cases.	
	PRE-APPRO	VED POOLS	
If application	n is to establish Pre-Approved Pools, the	he following additional informati	on will be required:
List of all operators within the propo	hole commingling within the proposed osed Pre-Approved Pools oposed Pre-Approved Pools were pro		
Bottomhole pressure data.	oposed Fre-Approved Fools were pro	••	helief
7	/ within to	open or may make whouse and	

TITLE Operations Engineer

DATE: <u>5/20/05</u>

TELEPHONE NO. <u>(505)</u> 748-4182

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30-	005-634	10			82730				Pecos Slop	e Abo		
Property C	1						operty l				6 ,	Well Number
28797					Roulette AXR State						1 g Elevation	
025575				<sup>8</sup> Operator Name Yates Petroleum Corporation							3779'GR	
025575	1					40		Location				, , , , , , , , , , , , , , , , , , ,
UL or lot no.	Section	Townshi	p I	Range	Lot Idn	Feet from		North/South line	Feet from the	East/We:	st line	County
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				11 Bc	ttom Ho	le Locat	ion I	f Different Fro	m Surface			
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Dedicated Acres	s 13 Joint	or Infill	14 Con	ısolidatioı	Code 15 O	rder No.						
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Certificate Number

The Pecos Slope Abo is a new zone and production curves are not available.

1301 W. Grand Avenue, Artesia, NM 88210			i Egazion	OIL CONSERVATION DIVISION  Submit to Appropriate District Office  State Lease - 4 Copies  1220 South St. Francis Dr.  Fee Lease - 3 Copies						
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30-005-63410			76750		F	lfcamp Gas				
<sup>4</sup> Property Code		<del></del>		<sup>5</sup> Proper	rty Name		Well Number			
28797	,				Roulette A			1		
<sup>7</sup> OGRID N	No.				<sup>8</sup> Operat			<sup>9</sup> Elevation		
02557	5			Ya	10	m Corporation		3779'GR		
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Certificate Number

The Foor Ranch (Wolfcamp) is a new zone and production curves are not available.

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



## 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

May 20, 2005

Mr. Tim Gum State of New Mexico OIL CONSERVATION DIVISION 1301 W. Grand Street Artesia, NM 88210

ames W. Pringle

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Pecos Slope Abo the Foor Ranch (Wolfcamp) in our Roulette "AXR" State #1 located in Unit E of Section 8, Township 10 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182. Thank you.

Sincerely,

James W. Pringle Operations Engineer

**JWP** 

Enclosures

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



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DENNIS G. KINSEY
TREASURER

May 20, 2005

Pete Martinez State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, NM 87504-1148

Dear Mr. Martinez,

Pursuant to the State Land Office Rule Nos. 1.053, 1.054 and 1.055, you will find enclosed the \$30.00 filing fee and a copy of the commingling application for the Yates Petroleum Corporation's Roulette "AXR" State No. 1 located in Unit E of Section 8, Township 10 South, Range 26 East, Chaves County.

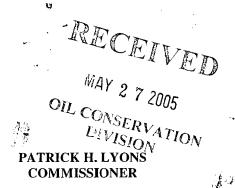
If you have any questions or need additional information, please call me at (505) 748-4182.

Sincerely,

Yames W. Pringle
Operations Engineer

ames W. Pringle

**JWP** 





# State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

May 25, 2005

Yates Petroleum Corporation 105 South 4<sup>th</sup> Street Artesia, New Mexico 88210

Attn:

Mr. James W. Pringle

Re:

Application for Downhole Commingling

Roulette 'AXR' State Well No. 1 Unit Letter E, Section 8-10S-26E

Pecos Slope (Abo) and Foor Ranch (Wolfcamp) Pools

Chaves County, New Mexico

Dear Mr. Pringle:

Your application to downhole commingle the production from within the wellbore of the above-captioned well was received on May 24, 2005. Your application requests our approval to downhole commingle the Pecos Slope (Abo) and Foor Ranch (Wolfcamp) production within the wellbore of the Roulette 'AXR' State Well No. 1 located in Unit Letter E, Section 8-10S-26E, Chaves County, New Mexico.

It is our understanding that production from the subject well will be allocated as follows:

<u>POOL</u>	ALLOCA	<u> </u>
	<u>Oil%</u>	Gas%
Pecos Slope (Abo)	0%	50%
Foor Ranch (Wolfcamp)	0%	50%
	0%	100%

Since it appears that all the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request for downhole commingling the production from the above-mentioned well is hereby approved. Any deviation from the substance of your request will be sufficient grounds for rescinding our approval. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

Your \$30.00 filling fee has been received.

Also, please submit a copy of the Oil Conservation Division's Order approving this application.

#### -State Land Office Beneficiaries -

Yates Petroleum Corporation May 25, 2005 Page 2

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS

COMMISSIONER OF PUBLIC LANDS

JAMI BAILEY, Director

Oil, Gas and Minerals Division

(505) 827-5744

PL/JB/cpm Enclosure

xc: Reader File

COCD--Attention: David Catanach