					A		•	•		4	1		Free C.104	
District I PO Box 1980, H	jobbs, NM	88241-1980	,	Energy.	State (, Minerals (of Nev & Nature	W Mex	LICO as Departme	est		R		Form C-104 October 18, 1994	
District II 811 South First,	Artesia, N	IM 88210	OIL CONSERVATION DIVISION					ON	k Submi	it to Ap		tructions on back the District Office		
District III 1000 Rio Brazos			2040 South Pacheco Santa Fe, NM 87505						S Copie			5 Copies		
District IV				OR ALLOWABLE AND AUTHORIZATI						AMENDED REPORT				
2040 South Paci	heco, Santa F	REQUES	₅ T FOR A	TTO	WABL	E AN	id au	THOR	IZATI	ONTOFTR	ANSF	PORT	•	
			Operator na	me and	Address						¹ OGRI	D Numb	æ	
	ASPEN OIL, INC. c/o OIL REPORTS & GAS SERVICES, INC.									010701 * Resson for Filing Code				
P. O.	BOX 7	55)				ļ	WELL BACK ON PRODUCTION				
	, NEW I	MEXICO 8	8241	1 * Pool Name						GAS RECON	NECTI		Pool Code	
30 - 0 15 -				EI	MPIRE			- UTH (G)	AS)				76400	
7 Pr	roperty Cod	de					roperty Na				1	in the second	el Number	
the second se	023349		L	ي من رست و سنت و س نت و س		GRF	EN "B	11					11	
II. ¹⁰	Surface	Location		1 Lot.1	<u> </u>	Feet from	- the	North/So	with Line	Feet from the	East/W	Vest line	County	
		1 .	29E				780 '		UTH	2080		EAST EDDY		
	07 Bottom	Hole Lo		4	<u>l</u>		80		<u>01</u>	,2000	L			
UL or lot no.		Township		Lot	Idn	Feet from	m the	North/S	outh line	Feet from the	et from the East/Wes		County	
J	07		29E			the second s	7 <u>80 '</u>		UTH	2080		EAST	EDDY	
¹² Lse Code	¹³ Produ	icing Method (Code "Gas		ection Date		:-129 Perm	nit Number		* C-129 Effective	Date	"C-	129 Expiration Date	
F III Oil a		F s Transpo		06	5/03/98	<u>دا ا</u>					·····	<u> </u>		
III. Oil a		A	" Transporter	Name			* PC	DD	²¹ O/G	1		ISTR LA		
OGRIE	>		and Addr								and	Description		
01569	A 1 "	NAVAJO RI P. O. BOI	EFINING X 159	CO.			2091	610	0	J-7-17	/5-291	Е		
			NM 8821		.59									
00917	L 1	GPM GAS (4001 PEN)	CORPORAT BROOK	ION			2091	1630	G	J-7-17	75-291	Е	к.	
			TX 79762										٠	
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IV. Prod	luced V	Vater			, <u> </u>	liny					<u>,</u>	<u></u>		
	POD			·	u		* POD U	ILSTR Loca	ation and	Description	· ·			
	091650						<u> </u>	<u>-175-29</u>	9E					
	Compl ud Date	letion Dat	Ready Date			7 TD		* P1		* Perfor		<u> </u>	» DHC, DC,MC	
	It trans		Rocy and	ļ		1.)10				" UNL, PL,ML	
	³¹ Hole Si	ize		^a Casing	g & Tubing	g Size		"Depth S		Set	³⁴ Sec		cks Cement	
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												· · · · · · · · · · · · · · · · · · ·		
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L'an	New Us		Delivery wate		06/1			" Test L		" Tbg. 1		1	" Cag. Pressure	
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						The second s		59	3	!	-		FLOWING	
with and that	the informat	rules of the O tion given abov	bil Conservation we is true and co	Division	in have been to the best (a complied	, <u> </u>	0		ONSERVAT	TON			
knowledge an Signature:	d bejief,						Amore							
Printed name:		Hea	ra				Title:			N Win	18-07 (Bbx	
Title:	GAYE	HEARD						• *	المذرية وأحكم	n W. L	en	son		
	AGEN /19/98		Phone:				Аррго	val Date:		6.23.9	18			
			n the OGRID 1	(505) number) <u>393-</u>	2727		-rotor						
ļ														
	Previou	15 Operator Sig	gnature			-	Prin	nted Name				Title	Date	
													•	

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Astec, NM 87410 District IV

OIL CONSERVATION DIVISION

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10 Revised October 18, 199 Instructions on bac Submit to Appropriate District Offic 5 Copic

2040 South Pacheco, Santa Fe, NM 87505

2040 South Pacheco Santa Fe, NM 87505

AMENDED REPOR'

I.	I	REQUES	Γ FOR A	LLOWAB	SLE A	ND AU	THO	RIZAT	ION TO	TRANS	SPORT	•
		¹ Ope	rator name an	d Address					1	2 OGRID	Number	
ASPEN OIL, INC. c/o Oil Reports & Gas Services, Inc., P. 0, Box 755 ³ Reason for Filing Code												
c/o Oil Re HOBBS, NM		Gas Servi	ces, Inc.,	, P. O. Box	755						-	
	PI Number	r				5 Pool Na	ne	<u></u> .	<u> </u>			• 1/1/98 Pool Code
30-0 15-237	54			Empir	e Morr	ow, Sc	outh			76	400	
7 Pro		8 Property Name					9 Well Number					
23349						GREEN "B"						
	Surface	e Location		Lot. Idn	East fr	rom the	North/S	outh Line	Feet from th	- East	West line	County
UL or lot no. J	Secuon	Township	Range	Lot. ion		.780		uth	2080		ast	EDDY
	Botton	17-S n Hole Lo	<u>29-E</u>	.I								
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	rom the	North/S	outh Line	Feet from th	e East	/West line	County
J	7	175	29E	<u>.</u>		780		uth	2080		ast	Eddy
¹² Lse Code		cing Method C	1	Connection Date	, 15	C-129 Pen	mit Numb	er ¹	6 C-129 Effe	ctive Date	"C-	129 Expiration Date
F	-I	ut-In		3/17/82			<u> </u>			<u>.</u>		·
III. Oil an		-	ansporter Nan	10	<u> </u>	20 POD		21 O/G	22	POD ULS	TR Locatio	on
OGRID			and Address							and D	escription	
015694		avajo Re		Company		20916	510	0	J-7	-17 S - 2	9E	
		• 0. Box rtesia,		1-0159								
009171		PM Gas C				20916	530	G	.1-7	-17S-2	9E	
0007171	4	001 Pent	rook						, U	170 2	/1	
	0	dessa, 1	exas 7	9762								
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IV. Produ	and W	tor		_							M	<u>(</u>
²³ PO	D		<u></u>		24	PODULS	TR Locat	ion and De	scription		CO ET	VED
20916	50					J-7-1	7S-29	#			AR)	ESIA
V. Well C												
²⁵ Spud D	ate	²⁶ Re	ady Date	27	TD		28 P	BTD	29 P	erforations	L L	DHC, DC, MC
31 1	Iole Sie		32 Casi	ng & Tubing Siz			³³ I	Depth Set	34 Sacks Cement			Cement
										<u> </u>		
						_						······
				<u> </u>								
				<u></u>								
VI. Well	Test Da	ta						<u></u>	·			
³⁵ Date New	the second s	36 Gas Deliv	very Date	³⁷ Test Da	ite	38	Test Leng	gth	39 Tbg. P	ressure	40	Csg. Pressure
⁴¹ Choke Size ⁴² Oil				43 Water	•		44 Gas		⁴⁵ AOF		⁴⁶ Test Method	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been												
complied with a	nd that the i	information giv	en above is tr	ue and complete	to			OIL CO	NSERVA	FION DI	VISION	
complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Gaye Heard Printed name: Gaye Heard Title: Instruct Supervisor												
Printed name: Gaye Heard Title: Ristrict Supervisor												
Title:		·····	- <u>,,,</u> ,,_,,			Approval	Date:		1 1			
Agent Date:			Phone:			••		2	1 201	76		N
$\frac{D_{ate:}}{4/21/98}$		los in a company		3-2727					•			
" If this is a cl	hange of op	erator fill in th	e OGRID nun	ber and name o	-	evious opera		MDAM	Supv.,R	2011-+-	lonf	
Ann	Pr	evious Operato	or Signature			<u>5 PEIRU</u> [#] 01762				oratio		04/17/98 Date
11				Ū.			13		· P1	oracio	11	

District I PO Box 1980, Hobbs, NM 88241-1980 Right and the Energy (Minerals & Natural Resources D District II PO Drawer DD, Artesia, NM 88211-0719 District III District III District III District III District III PO Brazos Rd., Aztec, NM 87410 PO Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088									Subn		In ppropri	Form C-104 February 10, 1994 Istructions on back iate District Office 5 Copies		
Ι.														
¹ Operator name and Address								² OGRID Number						
PHILLIPS I	PETROLI	EUM COMP	ANY				017643							
4001 PENBI	rook						V		³ Res	³ Reason for Filing Code				
ODESSA, TI		79762					CG NAME							
4 4	API Numbe	r				⁵ Pool Na	me				6 H	Pool Code		
)15-237			EMP		ORROW,		(GAS)	·			76400		
1	operty Cod	•				8 Property N					9 W	ell Number		
10	09098			· · · · · · · · · · · · · · · · · · ·	GRE	<u>en b fi</u>	EDERAL			I				
П.	Surfac	e Locatio			1 Part	6	1 21-02/0			1 20	2 - 1			
UL or lot no.	Section	Township	-	Lot. Idn		from the	North/Sc		Feet from the	1	est line	County		
<u>_</u>	7	<u>17S</u>	<u>29E</u>			2080		E	1780		S	EDDY		
UL or lot no.	Section	n Hole L		Lot. Idn	Feet	from the	North/S	outh Line	Feet from the	Fast/V	est line	County		
J	7	17S	29E	Lot. Ion		2080		E	1780		S	EDDY		
¹² Lse Code		cing Method (Connection Da		⁵ C-129 Per			¹⁶ C-129 Effective			129 Expiration Date		
S		F	1	3/17/82										
III. Oil an	nd Gas	Transpor												
18 Transporter			ransporter Na	me	T	20 POD		21 O/G		D ULST		on		
OGRID			and Address							and Desc	ription			
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		O. BOX		CO 88211										
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009171)44 PENBI				<u>2091630 G</u> J / 1/S 29E								
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ingensen og ekken Forsalte										JN 2				
IV. Produ	iced W	ater												
²³ PO	D				2	24 POD ULS	STR Locati	ion and D	escription	DIS	1.3			
2091			17S 29E									<u></u>		
V. Well C		tion Data	²⁶ Ready Dat			²⁷ TD	r		28 PBTD		20 1	Perforations		
spud	Date		Ready Dat			- 10			- FBID	Ì	~~ r	eriorations		
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VI. Well				³⁶ Test I	<u></u>				<u> </u>					
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⁴⁰ Choke Size ⁴¹ Oil ⁴² Water			er		⁴³ Gas		⁴⁴ AOF		43	Test Method				
46 7 1		- 1 611 - 0						<u> </u>						
⁴⁶ I hereby cert complied with a	nd that the	information gi	il Conservatio	on Division have true and comple	te to			OIL CO	DNSERVATIO	N DIV	ISION			
the best of my k Signature:	nowledge	and being (a. () a			Approved	by:							
Printed name:				<u> </u>		Title:		ORIO NIET	RICT II SUPE	1 8Y T	<u>IM W.</u>	<u>GUM</u>		
K. R. OB	ERLE						·			52 U I W.	51			
Title: COORDINAT	OR OPF	RATIONS				Approval	Date:		JUL - 3 19	05				
Date: 06/19			Phone:	915)368-	1675					137				
II this is a c	mange of o	perator till in t	ne OGRID nu	mber and name	of the p	revious oper	ator							
1	P	revious Opera	tor Signature	······		Ргіл	nted Name			Tit	e	Date		

•	RECENTED
$\left(0^{\circ} \right)$	OCT 16 '87
STATE OF NEW MEXICO	O. C. U. Form C-104 ARTESIA, OFFICE Revised 10-01-78
P. O. 1	VATION DIVISION Formiat 06-01-83 Page 1 BOX 2088 EW MEXICO 87501
OPERATOR	FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS
I. Course Phillips Petroleum Company	
Address 4001 Penbrook, Odessa, Texas 79762	
Recton(s) for filing (Check proper box) New Well Change in Transporter al: Recompletion Cili Change in Ownership Casingheed Gas	Other (Please esplain) Dry Gas Condensate
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	Formation Kind of Lease Laase No.
Green-B Fed 11 South Empire	
Unit Letter	Line and Feet From The South
Line of Section 7 Township 17-S Range	29-E , MAPM, Eddy County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas C or Dir Gas	P 0 Drawer 175, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Company If well produces oil or liquids, give location of tanks. J 7 17S 291	4001 Penbrook, Odessa, Texas 79762 Is gas actually connected? When E Yes 8/28/87
If this production is commingied with that from any other lease or poo	
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division hav been complied with and that the information given is true and complete to the best o my knowledge and belief.	

H

I M

(Signalure)

(Date)

Production Records Supervisor

October 14, 1987

T1'	TLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowsble on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

NATURAL RESOURCES GROUP Exploration and Production

DATE: September 4, 1987

One ward شارية والانتارين

ENERGY AND MINERALS DEPT. OIL CONSERVATION DIVISION ATTN: MR. JERRY SEXTON P. O. BOX 1980 HOBBS, NEW MEXICO 88240

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Commission that connection for the

purchase of gas from _____ Phillips Petroleum Company _____ Operator

 Green B #11
 J
 J-17-29
 Empire South Morrow

 Lease
 Well Unit
 S. T. R.
 Pool

 Phillips 66 Natural Gas Company
 , was made on
 August 28, 1987

 Name of Purchaser
 August 28, 1987

Ken Johnson - Representative

Produ	ictio	n Records	Supervisor
			Building

cc: To Operator Oil Conservation Commission - Santa Fe

Vovember 1983) Formerly 9-331)	DEPAR		A OF LICKS			1 1	EASE DESIGNATION AN	
(Do not use	UNDRY NC	AU OF LAND MAN TICES AND RE CATION FOR PERMIT	PORTS (ON WELLS	servoir.		M-14847 F INDIAN, ALLOTTEE (DA TRIBE NA
OIL CAR			T	1.5X		7. 0	NIT AGREENSNT NAM	6
NAME OF OPERATO		/		FEB 27 1	486		ARM OR LEASE NAME	
Phillips	Petroleum (Company 🗸		FED AT IS			reen B	
ADDRESS OF OPEL				0, C. E		9. 🛪	BLL SQ.	
$\frac{\text{Rm 401, 4}}{\text{LOCATION OF WELL}}$	001 Penbroo	ok St., Odessa, s clearly and in accordan	Texas	79762 RTESIA OF	F175		TIELD AND POOL, OR	WILDCAT
See also space 17 At surface	below.)			-	*	c	outh Empire	Morro
Mait T 2	080'FEL, 1	790 1 1201			•		SULTET OF AREA	
UNIL J, Z	.000 FEL, I.	/00 F5L	-					
4. PRANIT NO.		1 15. ELEVATIONS (She	whather of				ec 7. T-17-S	
30-015-23	754	3610.8 36711R			·			
							ddy	New Me
5. .	Check A	Appropriate Box To	Indicate N	lature of Notice,	Report, or	Other	Data	
	NOTICE OF INT	TO :	· — ·		50381	QUBNI N	RPORT OF:	
TEST WATER SET		PELL OR ALTER CABING	·	WATEL SHOT-	077		BEPAIRING WE	<u>ч</u>
PRACTURE TREAT		MULTIPLE COMPLETE		FRACTORS TRI	- F	VV ·	ALTERING CAR	
SROOT OR ACIDIZ	▶	ABANDON" Change plane		SBOOTING OL	VCIDIEING	مم	ABANDONMENT	•
REPAIR WELL				(Otber)	Report August	ts of mr	ltiple completion on	Well
proposed work. nent to this wo	MI and RU 5000 psi. 10,000'.	mast unit. In: Ran GR-combine Perforated More	stalled ed perfo row "A"	details, and give p tions and measured a grease type 1 rating depth zone 10432-10	Lubricat control)449' th	or and log :	d tested to from T.D. to	of starting and somes ;
7. DESCRIBE PROPOSE proposed work, nent to this wor	MI and RU 5000 psi. 10,000'. 10454'-10 expendable shot densi pressure a zone tbg p until afte	mast unit. In Ran GR-combine Perforated Morn 0459' and then ty of 2 JSPF. Ifter installing pressure had but r shooting Morn	stalled ed perfo row "A" 10240'-1 in, usin All per g lubric ilt up t	details, and give p tions and measured a grease type 1 rating depth zone 10432-10 0246' with 1 g 11 gram Ene fs were CNL-F ator was 500# o 900#, tubin zone. Pressu	Lubricat control 0449' th 11/16" erjet sh FDC log 4. Befor ng press	or and log : en Mo: thru- aped d depth: e per: ure re	d tested to from T.D. to rrow "B" zone tubing semi- charges at a s. Tubing forating firs emained at 90 from 900#-1	e st 00#
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CARLSBAD, NEW MENICO

Form 9-331 Dec. 1973	NM OIL CONS. COMIESI	ON Form Approved. Budget Bureau No. 42-R1424		
UNITED STA DEPARTMENT OF TH	Artesia, Ma oolio	5. LEASE NM-1014847		
GEOLOGICAL S	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND R		7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to reservoir. Use Form 9-331-C for such proposals.	deepen or plug back to a different	84 FARM OR LEASE NAME		
1. oil gas ather	UEC 12 1985	Green B		
well well other		9. WELL NO.		
2. NAME OF OPERATOR	ARTESIA OSTICE	11		
Phillips Petroleum Compa	ny Parizola, company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	South Empire Morrow			
Room 401, 4001 Penbrook				
4. LOCATION OF WELL (REPORT LOCA below.)	TION CLEARLY. See space 17			
AT SURFACE: Unit J,2080' FI	EL, 1780'FSL	Sec. 7. T-17-S. R-29-F 12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: Same				
AT TOTAL DEPTH: same		Eddy New Mexico		
16. CHECK APPROPRIATE BOX TO INC	DICATE NATURE OF NOTICE			
REPORT, OR OTHER DATA	_	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	65 164	_3671*RKB, 3658'GL		
_	UBSEQUENT REPORT OF	3670.8 KB		
TEST WATER SHUT-OFF	DOECO6 1985	(NOTE: Report results of multiple completion or zon change on Form 9–330.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

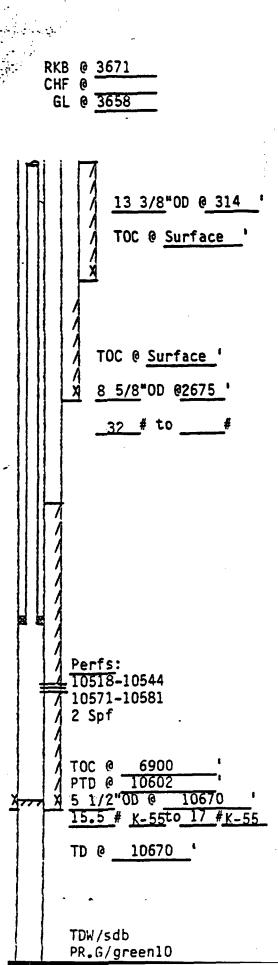
Recommended procedure to perforate additional Morrow pay to provide sufficient flow rate to keep wellbore free of accumulated produced liquids (condensate & water):

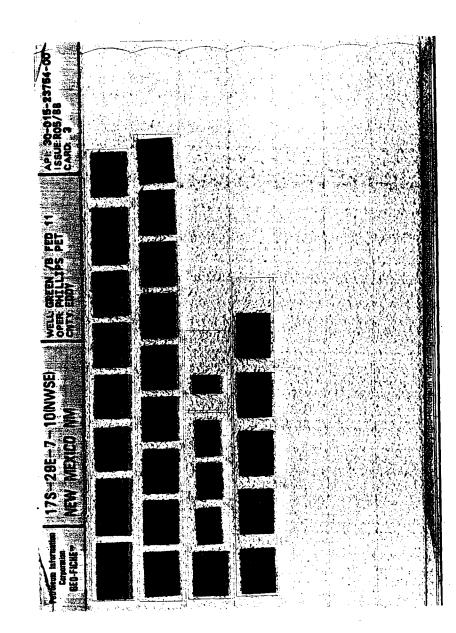
MI & RU mast unit. Install and test 5000 psi grease type lubricator. Run GRcombined perforating depth control log from TD-3000'. Perforate Morrow "A" zone 10432'-10449' first, then Morrow "B" zone 10454'-10459', then the Morrow Lime zone 10240'-10246' with a 1 11/16" thru-tubing semi expendable perforating gun, using 11 gram Enerjet shaped charges at a shot density of 2 JSPF. All perfs are CNL-FDC log depths. RD and flow well to clean up, giving 24, 48 and 72 hour spot test.

•	See reverse side
Subsurface Safety Valve: Manu. and Type n,	
18. I hereby certify that the foregoing is true and corre	ct
SIGNER ACTIVE NE Porter. TITLE _	Senior Gas Well DATE December 4, 1985
Contra Contra to the space f	or Federal or State office use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE 12-9-55



Well Schematic







STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

January 7, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

> General American Oil Company of Texas P. O. Box 128 Loco Hills, New Mexico 88255

Attention: Lendell N. Hawkins

Administrative Order NSP-1281

Gentlemen:

Reference is made to your application for a 292.96-acre non-standard proration unit consisting of the following acreage in the South Empire Morrow Field:

> EDDY COUNTY, NEW MEXICO TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM Section 7: S/2:

It is my understanding that this unit is to be dedicated to your Green "B" Well No. 11 located 1780 feet from the South line and 2080 feet from the East line of said Section 7.

By authority granted me under the provisions of Rule 104 D II of the Division Rules and Regulations, the above non-standard proration unit is hereby approved.

Sincerely, KAMEY, ŐE D. Director

JDR/RLS/dr

cc: Oil Conservation Division - Artesia Oil & Gas Engineering Committee - Hobbs