

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address ASPEN OIL, INC. c/o OIL REPORTS & GAS SERVICES, INC. P. O. BOX 755 HOBBS, NEW MEXICO 88241		OGRID Number 010701 Reason for Filing Code WELL BACK ON PRODUCTION GAS RECONNECTION
API Number 30 - 015-23754	Pool Name EMPIRE MORROW, SOUTH (GAS)	Pool Code 76400
Property Code 023349	Property Name GREEN "B"	Well Number 11

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	07	17S	29E		1780'	SOUTH	2080	EAST	EDDY

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	07	17S	29E		1780'	SOUTH	2080	EAST	EDDY
<sup>12</sup> Lee Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 06/03/98		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
015694	NAVAJO REFINING CO. P. O. BOX 159 ARTESIA, NM 88211-0159	2091610	O	J-7-17S-29E
009171	GPM GAS CORPORATION 4001 PENBROOK ODESSA, TX 79762	2091630	G	J-7-17S-29E

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
2091650	J-7-17S-29E

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> FBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Cog. Pressure
		06/12/98	24	30#	0
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
			593		FLOWING

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Gaye Heard*

Printed name:

GAYE HEARD

Title:

AGENT

Date: 06/19/98

Phone: (505) 393-2727

OIL CONSERVATION DIVISION

Approved by:

*Jim W. Brown*

B6A

Title:

*District Supervisor*

Approval Date:

6-23-98

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

47 Form C-1C  
Revised October 18, 199  
Instructions on bac  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address ASPEN OIL, INC. c/o Oil Reports & Gas Services, Inc., P. O. Box 755 HOBBS, NM 88241		<sup>2</sup> OGRID Number 10701
		<sup>3</sup> Reason for Filing Code CH Eff. 1/1/98
<sup>4</sup> API Number 30-015-23754	<sup>5</sup> Pool Name Empire Morrow, South	<sup>6</sup> Pool Code 76400
<sup>7</sup> Property Code 23349	<sup>8</sup> Property Name GREEN "B"	<sup>9</sup> Well Number 11

II. <sup>10</sup> Surface Location

UL or lot no. J	Section 7	Township 17-S	Range 29-E	Lot. Idn	Feet from the 1780	North/South Line South	Feet from the 2080	East/West line East	County EDDY
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<sup>11</sup> Bottom Hole Location

UL or lot no. J	Section 7	Township 17S	Range 29E	Lot. Idn	Feet from the 1780	North/South Line South	Feet from the 2080	East/West line East	County Eddy
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Shut-In	<sup>14</sup> Gas Connection Date 3/17/82	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
015694	Navajo Refining Company P. O. Box 159 Artesia, NM 88211-0159	2091610	O	J-7-17S-29E
009171	GPM Gas Corp. 4001 Peubrook Odessa, Texas 79762	2091630	G	J-7-17S-29E

IV. Produced Water

<sup>23</sup> POD 2091650	<sup>24</sup> POD ULSTR Location and Description J-7-17S-29#
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBDT	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Sie	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Gaye Heard</i> Printed name: Gaye Heard Title: Agent Date: 4/21/98 Phone: 505-393-2727		OIL CONSERVATION DIVISION Approved by: <i>Jim W. Gunn</i> Title: <i>District Supervisor</i> Approval Date: <i>4/20/98</i>	
--	--	--	--

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator <i>J.M. Sanders</i> Previous Operator Signature PHILLIPS PETROLEUM COMPANY OGRID # 017643 Supv., Regulation & Proration Printed Name Title Date 04/17/98
--

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, NM 87504-2088

RECEIVED  
JUN 17 AM 8 52

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address PHILLIPS PETROLEUM COMPANY 4001 PENBROOK ODESSA, TEXAS 79762		<sup>2</sup> OGRID Number 017643
		<sup>3</sup> Reason for Filing Code CG NAME
<sup>4</sup> API Number 30-015-23754	<sup>5</sup> Pool Name EMPIRE MORROW, SOUTH (GAS)	<sup>6</sup> Pool Code 76400
<sup>7</sup> Property Code 009098	<sup>8</sup> Property Name GREEN B FEDERAL	<sup>9</sup> Well Number 11

II. <sup>10</sup> Surface Location

UL or lot no. J	Section 7	Township 17S	Range 29E	Lot. Idn	Feet from the 2080	North/South Line E	Feet from the 1780	East/West line S	County EDDY
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<sup>11</sup> Bottom Hole Location

UL or lot no. J	Section 7	Township 17S	Range 29E	Lot. Idn	Feet from the 2080	North/South Line E	Feet from the 1780	East/West line S	County EDDY
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 03/17/82	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
015694	NAVAJO REFINING TRUCK LINE P. O. BOX 159 ARTESIA, NEW MEXICO 88211	2091610	0	J 7 17S 29E
009171	GPM GAS CORPORATION 4044 PENBROOK ODESSA, TX 79762	2091630	G	J 7 17S 29E

RECEIVED  
JUN 22 1995  
OIL CON. DIV.

IV. Produced Water

<sup>23</sup> POD 2091650	<sup>24</sup> POD ULSTR Location and Description J 7 17S 29E DIST. 2
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PSTD	<sup>29</sup> Perforations
<sup>30</sup> Hole Sie	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *K. R. Oberle*

Printed name:  
K. R. OBERLE  
Title:  
COORDINATOR OPERATIONS  
Date: 06/19/95  
Phone: (915)368-1675

OIL CONSERVATION DIVISION  
Approved by:  
ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR  
Title:  
Approval Date:  
JUL 3 1995

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
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LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PROMOTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.  
ARTESIA, OFFICE

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

I. Operator  
Phillips Petroleum Company ✓

Address  
4001 Penbrook, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change in Ownership			

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Green-B Fed	Well No. 11	Pool Name, including Formation South Empire Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM 14847
Location Unit Letter J : 2080 Feet From The East Line and 1780 Feet From The South Line of Section 7 Township 17-S Range 29-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P O Drawer 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit : J Sec. : 7 Twp. : 17S Rge. : 29E Is gas actually connected? : Yes When : 8/28/87

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J-M H  
(Signature)  
Production Records Supervisor  
(Title)  
October 14, 1987  
(Date)

OIL CONSERVATION DIVISION

OCT 22 1987

APPROVED  
BY Les M. Clements  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



**PHILLIPS PETROLEUM COMPANY**

ODESSA, TEXAS 79762  
4001 PENBROOK

NATURAL RESOURCES GROUP  
Exploration and Production

DATE: September 4, 1987

**RECEIVED**  
SEP - 8 1987

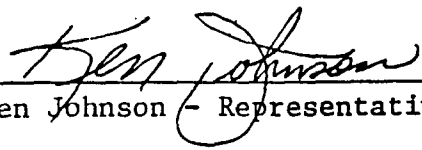
ENERGY AND MINERALS DEPT.  
OIL CONSERVATION DIVISION  
ATTN: MR. JERRY SEXTON  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Commission that connection for the  
purchase of gas from Phillips Petroleum Company  
Operator

Green B #11, J, 7-17-29, Empire South Morrow  
Lease Well Unit S. T. R. Pool

Phillips 66 Natural Gas Company, was made on August 28, 1987  
Name of Purchaser

  
Ken Johnson - Representative

Production Records Supervisor  
Room 215 Phillips Building

cc: To Operator  
Oil Conservation Commission - Santa Fe

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED BY	
2. NAME OF OPERATOR Phillips Petroleum Company		FEB 27 1986	
3. ADDRESS OF OPERATOR Rm 401, 4001 Penbrook St., Odessa, Texas		O. C. D. 79762 RESIA OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit J, 2080' FEL, 1780' FSL		11. FIELD AND POOL, OR WILDCAT South Empire Morrow	
14. PERMIT NO. 30-015-23754		15. ELEVATIONS (Show whether OF, ST, OR, etc.) 3670.8 3671' RKB, 3658' GL	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PCLL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-14-86: MI and RU mast unit. Installed grease type lubricator and tested to 5000 psi. Ran GR-combined perforating depth control log from T.D. to 10,000'. Perforated Morrow "A" zone 10432-10449' then Morrow "B" zone 10454'-10459' and then 10240'-10246' with 1 11/16" thru-tubing semi-expendable perforating gun, using 11 gram Enerjet shaped charges at a shot density of 2 JSPF. All perfs were CNL-FDC log depths. Tubing pressure after installing lubricator was 500#. Before perforating first zone tbg pressure had built up to 900#, tubing pressure remained at 900# until after shooting Morrow "B" zone. Pressure increased from 900#-1300# instantly after perforating this zone. Pressure increased to 2150# on tubing when well was put on line to test.

1-15 thru

2-10-86: Flowed well to clean up.

2-11-86: Well flowing at rate of 610 MCFGD, FTP 623#.

Job complete.

18. I hereby certify that the foregoing is true and correct

SIGNED N. E. Porter TITLE Gas Reservoir Engineering Supervisor.

DATE February 20, 1986

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 26 1986

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Artesia, NM 88210

5. LEASE NM-014847	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Green B	
9. WELL NO. 11	
10. FIELD OR WILDCAT NAME South Empire Morrow	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, T-17-S, R-29-E	
12. COUNTY OR PARISH Eddy	13. STATE New Mexico
14. API NO. 30-015-23754	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3671' RKB, 3658' GL 3670.8 KB	

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

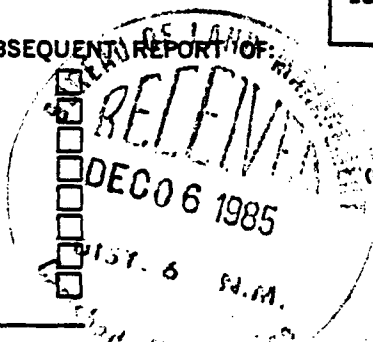
1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	DEC 12 1985
2. NAME OF OPERATOR Phillips Petroleum Company	O. C. D. ARTESIA, OFFICE
3. ADDRESS OF OPERATOR Room 401, 4001 Penbrook St, Odessa, Tx 79762	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: Unit J, 2080' FEL, 1780' FSL AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same	

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Recommended procedure to perforate additional Morrow pay to provide sufficient flow rate to keep wellbore free of accumulated produced liquids (condensate & water):

MI & RU mast unit. Install and test 5000 psi grease type lubricator. Run GR-combined perforating depth control log from TD-3000'. Perforate Morrow "A" zone 10432'-10449' first, then Morrow "B" zone 10454'-10459', then the Morrow Lime zone 10240'-10246' with a 1 11/16" thru-tubing semi expendable perforating gun, using 11 gram Enerjet shaped charges at a shot density of 2 JSPF. All perfs are CNL-FDC log depths. RD and flow well to clean up, giving 24, 48 and 72 hour spot test.

See reverse side

Subsurface Safety Valve: Manu. and Type n/a Set @          Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] N. E. Porter, TITLE Senior Gas Well Engineer DATE December 4, 1985

(This space for Federal or State office use)

APPROVED BY          TITLE          DATE 12-9-85

CONDITIONS OF APPROVAL, IF ANY:

Green B, Well No. 11

Well Schematic

RKB @ 3671  
CHF @         
GL @ 3658

13 3/8"OD @ 314 '

TOC @ Surface '

TOC @ Surface '

8 5/8"OD @ 2675 '

32 # to        #

Perfs:

10518-10544

10571-10581

2 Spf

TOC @ 6900 '

PTD @ 10602 '

5 1/2"OD @ 10670 '

15.5 # K-55 to 17 # K-55

TD @ 10670 '



**Perfurum International  
Corporation  
GEO-FICHE®**

17S-29E-7-10(NWSE)  
NEW MEXICO NM

WELL GREEN /B FED 11  
OPER: PHILLIPS PET  
CNTY: EDDY

APR 30-015-23754-00  
ISSUE: R05/88  
CARD: 3



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

January 7, 1982

BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

General American Oil Company  
of Texas  
P. O. Box 128  
Loco Hills, New Mexico 88255

Attention: Lendell N. Hawkins

Administrative Order NSP-1281

Gentlemen:

Reference is made to your application for a 292.96-acre non-standard proration unit consisting of the following acreage in the South Empire Morrow Field:

EDDY COUNTY, NEW MEXICO  
TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM  
Section 7: S/2:

It is my understanding that this unit is to be dedicated to your Green "B" Well No. 11 located 1780 feet from the South line and 2080 feet from the East line of said Section 7.

By authority granted me under the provisions of Rule 104 D II of the Division Rules and Regulations, the above non-standard proration unit is hereby approved.

Sincerely,

  
JOE D. RAMEY,  
Director

JDR/RLS/dr

cc: Oil Conservation Division - Artesia  
Oil & Gas Engineering Committee - Hobbs