Kh alon	P	J-1147	PSEM	05171 32750
Submit 3 Copies To Appropriate District	State of New Me	Rice		Form C-103
Office District I	Energy, Minerals and Natur	al Resources ,	V 1-11	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. Multipl	le l
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION 1220 South St. Fra	maia Da	5 Indicate Type of L	ease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM 8	750 <b>5</b> :: a	STATE	FEE 🗷
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	5anta 1 6, 14141 6	1220 S. Saint Fran	STATE Gil & Gas Lo	ease No.
·	TO AND DEPOSTO ON WE	Santa Fe, NAI	Signification of the significant control of the	
SUNDRY NOTICI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ES AND REPORTS ON WEL SALS TO DRILL OR TO DEEPEN (	LLS OR PLUG BACK TO A	7. Lease Name or Un Mark Owen	it Agreement Name:
1. Type of Well:			8. Well Number	
Oil Well Gas Well	Other Multiple Wells		Multip	le
2. Name of Operator			9. OGRID Number	
Marathon Oil Company  3. Address of Operator			14021 10. Pool name or Wi	
P.O. Box 3487 Houston, TX	77253-3487		Multiple	lucat
4. Well Location				
Unit Letter:	feet from the	line and	feet from t	theline
Section 35	Township 21S	Range 37E	NMPM	County Lea
	11. Elevation (Show whether			
Pit or Below-grade Tank Application	or Closure			38 ST 18
Pit type Depth to Groundwater _		water well Dis	tance from nearest surface	water
	Below-Grade Tank: Volume.			
NOTICE OF INTE	ppropriate Box to Indicate ENTION TO: PLUG AND ABANDON   CHANGE PLANS	SUB REMEDIAL WORK	SEQUENT REPO	ORT OF: ALTERING CASING
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND CEMENT JOB		
OTHER: Surface Commingle	x	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Marathon Oil Company is seeking permission to surface commining production on the Mark Owen lease.  Currently there are seven active wells on the Mark Owen Lease. Six of the wells are DHC commingled production. Please see the attachments to this C-103 for a list of wells, pools, and production rates for				
the last three months of 2004. C-102 plats for each of the wells have been included. In addition there is a letter from Mr. Ken Dixon, landman for Marathon Oil Company, attesting to the fact that ownership in all pools that we are requesting be surface commingled are identical.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan				
SIGNATURE Charles E.	Kerding TITI	Engineering	Technician D	ATE 03/09/2005
Type or print name Charles E. Ken	E-n <b>drix</b>	nail address: ce	kendrix@marathonoil Telepho:	<b>1.com</b> ne No. <b>713-296-2096</b>
For State Use Only				/ /
APPROVED BY	guesTIT	LE Ergina	<u>م</u> DA'	TE 6/21/05
Conditions of Approval, if any:		0		<i>i.</i> 7