Attachments can contain viruses that may harm your computer. Attachments may not display correctly. The sender of this message has requested a read receipt. Click here to send a receipt.

Stogner, Michael, EMNRD

From:

Perez, Yolanda [Yolanda.Perez@conocophillips.com]

Sent: Fri 6/17/2005 1:20 PM

To:

Stogner, Michael, EMNRD

Cc:

Subject:

San Juan 32-7 #248 NSL Application

Attachments: SJ 32-7 #248 NSL Package.pdf(747KB) SJ 32-7 #248 Offset Wells NSL.PPT(87KB)

Hello, Michael!

Attached is a NSL application package for the San Juan 32-7 #248 well. I have also attached the PowerPoint slide for the offset well plat, since when I scan it doesn't come out in color. If you have any questions, please give me a call.

Please let me know if you would like for me to mail originals. Thanks! <<SJ 32-7 #248 NSL Package.pdf>> <<SJ 32-7 #248 Offset Wells NSL.PPT>>

Sincerely, Yolanda Perez Sr. Regulatory Analyst 832-486-2329 office 918-662-3306 fax 281-744-6714 cell

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -



		1220 South St. Francis Drive, Santa					
		ADMINISTRATIVE APPLI	ICATION CHECKLIST				
1	THIS CHECKLIST IS I	WANDATORY FOR ALL ADMINISTRATIVE APPLICATI WHICH REQUIRE PROCESSING AT TH		AND REGULATIONS			
Appli	cation Acronya		E DIVISION LEVEL IN SANTA FE				
	_	indard Location] [NSP-Non-Standard Pr	oration Unit] [SD-Simultaneous De	edication]			
		mhole Commingling] [CTB-Lease Con					
	[PC-P	ool Commingling] [OLS - Off-Lease St	-	ment]			
		[WFX-Waterflood Expansion] [PMX-P [SWD-Sait Water Disposal] [IPI-I					
-	[EOR-Qua	ا ان المحمودة Jawo-sait water Disposait. Alified Enhanced Oll Recovery Certificat	-	esponse]			
	_	•					
[1]		TYPE OF APPLICATION - Check Those Which Apply for [A]					
	[A]	Location - Spacing Unit - Simultaneou X NSL NSP SD	s Dedication				
	Chec	k One Only for [B] or [C]					
	[B]	Commingling - Storage - Measurement DHC CTB PLC	t] PC				
	[C]	Injection - Disposal - Pressure Increase WFX PMX SWD					
	[D]	Other: Specify					
[2]	NOTIFICAT	TION REQUIRED TO: - Check Those V	Which Annly or Does Not Annly	•			
[2]	[A]	Working, Royalty or Overriding R					
	[B]	X Offset Operators, Leaseholders or S	Surface Owner				
	[C]	Application is One Which Require	es Published Legal Notice				
	[D]	Notification and/or Concurrent Ap U.S. Bureau of Land Management - Commissioner of	pproval by BLM or SLO of Public Lands, State Land Office				
	[E]	For all of the above, Proof of Noti	fication or Publication is Attached,	and/or,			
	[F]	Waivers are Attached					
[3]		CURATE AND COMPLETE INFORMATION INDICATED ABOVE.	MATION REQUIRED TO PROC	ESS THE TYPE			
	val is <mark>accurate</mark> a	TION: I hereby certify that the information and complete to the best of my knowledge equired information and notifications are s	e. I also understand that no action v				
	Note	: Statement must be completed by an individual	i with managerial and/or supervisory capa	city.			
Yolan	da Perez	Ablanda Perez	Sr. Regulatory Analyst	06/17/05			
Print o	or Type Name	A ignature	Title	Date			
		•	Yolanda.perez@conocophil	lips.com			

e-mail Address



Yolanda Perez Sr. Regulatory Analyst P.O. Box 2197, WL3 6106 Houston, Texas 77252-2197

Tel: 832-486-2329 Fax: 918-662-3306

June 17, 2005

New Mexico Oil Conservation Division 1220 So. St. Francis Drive Santa Fe. New Mexico 87505

Attn: Michael Stogner

RE: Non-Standard Application

San Juan 32-7 #248

Lot 3, Section 8 T32N-R7W

Footages - 1102' FNL and 2418' FWL

Dear Mr. Stogner,

ConocoPhillips plans to drill the San Juan 32-7 #248 located 1102' FNL and 2418' FWL, Section 8, T32N, R7W, San Juan County, New Mexico in 2005. The well will be drilled to access Fruitland Coal reserves in the NW/4 of Section 8. The current reservoir pressure in the area is estimated at 1000 psi. The well is required to develop this gas proration unit (Order NSP-1886 attached) and ensure drainage of Fruitland Coal reserves. The proposed location is non-standard to the gas proration unit to the east, which is owned 82% by ConocoPhillips and 18% by Williams as is the proration unit for subject well, therefore, we are our own offset.

ConocoPhillips also plans to drill the offset well, the San Juan 32-7 249, in the NW/4 of Section 9 T32N-R7W in 2005, over 3300' to the east of the subject well. The infill in the adjacent gas proration unit, San Juan 32-7 249A, is expected to be approximately 2200' to the southeast of the subject well in the SE/4 of Section 8, so drainage from the subject well should not be a significant problem. See attached plat.

The well cannot be moved far enough to the west to avoid a non-standard location because of a Knowlton Cactus Threatened & Endangered habitat area. A horizontal well is not recommended due to the presence of multiple coal seams. Differential pressure between the multiple coal seams, completion

problems, operational problems, and anticipated high water production (over 40 bbls/day) preclude the drilling of a deviated well.

ConocoPhillips respectfully requests that a non-standard location for the Fruitland Coal well be issued for the reasons cited above. If there are any questions concerning this application, please feel free to call Janet Stasney, Senior Reservoir Engineer, at (832)-486-2359 or myself at (832) 486-2329.

Sincerely,

CONOCOPHILLIPS COMPANY

Yolanda Perez

Sr. Regulatory Analyst Mid America Business Unit

Attachments: Well Plat

Offset Wells Plat

Copy of Order NSP-1886

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office

District_III 1000 Rio Brozos Rd., Aziec, NM 87410

1625 N. French Dr., Hobbs, NM 88240

District |

State Lease - 4 Copies

District IV

Fee Lease - 3 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505

□ AMMENDED REPORT

	WEL		N AND	ACREAGE	DEDICAT	TION PLAT	<u> </u>
'API I	Number	*Pool Cod 71629		BASIN FRUITLAND COAL (GAS)			
Property Code 31329		S	*Property Name SAN JUAN 32-7 UNIT			·	*Well Number 248
OGRID No. 217817 CONOCOPHILLIPS COMPANY						Elevation 6256	
¹⁰ Surface Location							
UL or lot no.	Section Township 8 32N	Range Lot Idn 07W	Feet from the 1102	North/South line NORTH	Feet from the 2418	East/West line WEST	County SAN JUAN
"Bottom Hole Location If Different From Surface							
UL or lot no.	Section Township	Range Lot Ida	Feet from the	North/South line	Feet from the	Edst/West line	County
[©] Dedicated Acres C 299.08	Joint or Infilit C	onsolidation Code	Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and LAT: 36.99696' N LAT: 36'59'49.1" N LONG: 107.59023' W DATUM: NAD27 Signature LONG: 107'35'27.0° W DATUM: NAD83 Vicki Westby Staff Agent
Title and E-mail Address 1 2 7 2 3 Date 2703.36 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat
was platted from felld notes of octual surveys made by
me or under my supervision, and that the same is true
and correct to the best of my belief. LEASE FEE 3,60,90k 5435.76 N85'04'W S79'04'W 5321.58

21 247A 18 COP Fruitland Coal Leases SJ 32-7 #249 & 249A Proposed Offset Locations SJ 32-7 #248 Proposed Location 348A New Mexico Colorado 248A 22 SJ 32-7 #248 NSL Application T32N HYW LA PLATA T32N R7W 23 250A හ 24 ಕ 겲



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

January 7, 2005

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

ConocoPhillips Company 600 N. Dairy Ashford – 3WL Houston, Texas 77079-1175

Attention:

Jim Penney

Staff Landman - Coalbed Methane Team

jim.e.penny@conocophillips.com

CORRECTED Administrative Order NSP-1886

Dear Mr. Penney:

Due to inadvertence, the description of the 298.38-acre non-standard gas spacing unit in the Basin-Fruitland Coal (Gas) Pool (71629) in San Juan County, New Mexico, approved by Division Administrative Order NSP-1886, dated January 6, 2005, is incorrect and shall therefore be amended at this time to read in its entirety as follows:

"SAN JUAN COUNTY, NEW MEXICO TOWNSHIP 32 NORTH, RANGE 7 WEST, NMPM

Irregular Section 7:

Lot 1 and the E/2 SE/4

Irregular Section 8:

Lots 3 and 4 and the SW/4".

The corrections set forth in this order shall be entered retroactively as of January 6, 2005; all other provisions of Division Administrative Order NSP-1886 shall remain in full force and effect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,

Mark E. Fesmire, P. E.

Director

MEF/ms

cc: New Mexico Oil Conservation Division - Aztec

File: NSP-1886



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

January 6, 2005

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

ConocoPhillips Company 600 N. Dairy Ashford – 3WL Houston, Texas 77079-1175

Attention:

Jim Penny

Staff Landman - Coalbed Methane Team

jim.e.penny@conocophillips.com

Administrative Order NSP-1886

Dear Mr. Penny:

Reference is made to the following: (i) your initial application (administrative application reference No. pMESO-436361643) submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe by telefax on December 2, 2004; (ii) your telephone conversation with Mr. Michael E. Stogner, Hearing Officer/Engineer with the Division in Santa Fe, Friday morning, December 3, 2004; (iii) your follow-up e-mail on December 3, 2004 to Mr. Stogner; (iv) Mr. Stogner's e-mail on Monday afternoon, December 28, 2004 requesting additional information to support your application; (v) your response by e-mail on Monday, January 3, 2005; (vi) your supplemental data submitted by mail and received on January 6, 2005; and (vii) the Division's records in Santa Fe and Aztec: concerning ConocoPhillips Company's request for a non-standard 298.38-acre gas spacing unit consisting of the following acreage in the Basin-Fruitland Coal (Gas) Pool (71629):

SAN JUAN COUNTY, NEW MEXICO TOWNSHIP 32 NORTH, RANGE 7 WEST, NMPM

Irregular Section 7: Lots 1 and 2 and the SE/4
Irregular Section 8: Lots 3 and 4 and the SW/4.

It is the Division's understanding this unit is to be dedicated to ConocoPhillips Company's proposed San Juan "32-7" Unit Well No. 248 to be drilled at a location in irregular Section 8 considered by the special Basin-Fruitland coal gas pool rules to be standard.

The above-described acreage conforms to an existing non-standard gas spacing and proration unit in both the: (i) Blanco-Mesaverde Pool (72319) approved under the authority of Division Order No. R-1066, issued in Case No. 1307 on October 9, 1957; and (ii) Basin-Dakota Pool (71599) approved under the authority of Division Order No. R-2046, issued in Case No. 2327 on August 14, 1961.

By the authority granted me under the provisions of Rule 6 of the "Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool," as promulgated by Division Order No. R-8768, as amended, the above-described non-standard 298.38-acre gas spacing unit is hereby approved.

Sincerely,

Mark E. Fesmire, P. E.

Director

MEF/ms

cc: New Mexico Oil Conservation Division - Aztec

