District I 1621 N. French Drive District II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

1301 W. Grand Avenue,

District III 1000 Rio Brazos Road, Azlec, NM 874 1 0

E-MAIL ADDRESS jerrys@mackenergycorp.com

District IV

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Establish Pre-Approved Pools
EXISTING WELLBORE
X Yes X No. 4

APPLICATION FOR DOWNHOLE COMMINGLING

1220 d. de Filatois de , della File (Mill 97000					27
Mack Energy Corporation	$\overline{}$		O. Box 960, Artesia, NM	88211-0960 DHC-	
Operator	ata	ſ	Iress	T	
Snapper State	23,455(6)	<u> </u>	P,A-14-16S-33E Section-Township-Range	Lea County	
Lease	Well TVO	N		•	
OGRID No. 013837 Property Co	de 34582	API No. Multir	ble see attached Lease Tyl	pe:Federal X State	Fee
DATA ELEMENT	UPPER	ZONE	INTERMEDIATE ZO	DNE LOWER ZONI	E
Pool Name	Hume Queen	West		Wildcat Grayburg	
PoolCode	33560			N/A 966	7
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	(+)(-) 3900-40	000'		(+)(-) 4350-4500'	
Method of Production (Flowing or Artificial Lift)	Artificial Lift			Artificial Lift	
Bottomhole Pressure (Note: Pressure data will not be required ifthe bottom perforation in the lower zone is within 150% ofthe					
depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU)	36.8			36.8	
Producing, Shut-In or	New Zone		-	New Zone	
New Zone Date and Oil/Gas/Water Rates of		•		1 10	えし
Last Production. (Note: For new zones with no production history,	Date:	der	Date:	Date:	
applicant shall be required to attach production) 			_	
estimates and supporting data.)	Rates:		Rates:	Rates:	
Fixed Allocation Percentage	oil	Gas	Oil Gas	0il Gas	
(Note: If allocation is based upon something other than current or put production, supporting data or		•			1
explanation will be required.)	%	%	%	%	%
		<u>ADDITIO</u>	NAL DATA		
Are all working, royalty and overriding	royalty interests			Yes X N	0
f not, have all working, royalty and ov				Yes <u>X</u> N Yes N	0
Are all produced fluids from all commi	Yes <u>X</u> N	o			
Will commingling decrease the value of	Yes N	0 <u>X</u>			
If this well is on, or communitized with or the United States Bureau of Land Ma				nds YesN	0
NMOCD Reference Case No. applicable	•	· · · · ·			
Attachments: C-102 for each zone to be commin Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of	at least one year. ry, estimated prodor formula. and overriding r	(If not available, luction rates and s oyalty interests for	attach explanation.) supporting data. or uncommon interest cases.		
		PRE-APPRO	OVED POOLS		
If application is	to establish Pre-/	Approved Pools, ti	he following additional inform	ation will be required:	
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottornhole pressure data.	d Pre-Approved P	ools		ı. 	
I hereby certify that the information	ι above is true ε	and complete to	the best of my knowledge a	and belief	
SIGNATURE Jerry W.	Shenell	TITLE Pro	oduction Clerk	DATE 6/22/2005	
TYPE OR PRINT NAME Jerry W.	Sherrell		TELEPHONE N	O. (505) 748-1288	



NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau 1220 South St. Francis Drive, Santa Fe, NM 87505



<u> </u>			ADMINISTRATIV	E APPLICA I	ION GRECK	7F19 I	
. •	THIS CHEC	KLIST IS M	MANDATORY FOR ALL ADMINISTRA WHICH REQUIRE PRO	ATIVE APPLICATIONS FOR CESSING AT THE DIVISION		SION RULES AND RE	EGULATIONS
Appl	ication A		181				
in the second	[DI	HC-Down [PC-Po		B-Lease Commingili Off-Leasé Storage] on] [PMX-Pressure oosal] [iPi-Injectio	ng] [PLC-Pool/Le [OLM-Off-Lease Maintenance Exp n Pressure Increa	ease Commingli Measurement] cansion] se]	ing]
[1]	TYPE	OF AP	PPLICATION - Check Tho	se Which Apply for	[A]	, .	
in the second		[A]`	Location - Spacing Unit - NSL NSP				
		Check [B]	Companing or [B] or [C] Companing or Storage - DHC CTB	Measurement PLC PC		DLM	
) 3 m	[C]	Injection - Disposal - Pres WFX PMX	sure Increase - Enha		PPR	
		[D]	Other: Specify			<u> </u>	
[2]	NOTI	FICATI [A]	ION REQUIRED TO: - Cl Working, Royalty or			ot Apply	
		[B]	Offset Operators, Lea	aseholders or Surface	Owner		
. 4		[C]	Application is One W	hich Requires Publi	shed Legal Notice		
	two North Controls	[D]	Notification and/or C U.S. Bureau of Land Managemen	oncurrent Approval 1 nt - Commissioner of Public Lan	by BLM or SLO ds, State Land Office		
1. 1.	st i tri	[E]	For all of the above, I	Proof of Notification	or Publication is A	ttached, and/or,	
		[F]	☐ Waivers are Attached	l de la companya de l			:
3] - 3	SUBM OF AP	IT ACC	CURATE AND COMPLETION INDICATED ABO	TE INFORMATIO VE.	N REQUIRED TO) PROCESS T	не түре
4] pprov pplic	val is acc ı	urate an	FION: I hereby certify that and complete to the best of multipuired information and notification.	y knowledge. I also	understand that no	lication for admi action will be t	inistrative aken on this
		Note:	Statement must be completed by	y an Individual with man	agerial and/or supervi	sory capacity.	
rint o	r Type Nar	ne	Signature		Title		Date
					e-mail Address		

Snapper State #2 1650 FNL 330 FWL Sec. 14 T16S R33E API 30-025-37300

2310 FSL 1650 FWL

Sec. 14 T16S R33E

API 30-025-37302

API 30-025-37300 All

Snapper State #4 Sn

Snapper State #6 660 FNL 660 FEL Sec. 14 T16S R33E API 30-025-01257 Snapper State #3 1650 FNL 2310 FEL Sec. 14 T16S R33E API 30-025-37301

Snapper State #5 660 FSL 660 FEL Sec. 14 T16S R33E API 30-025-20427

WELL LOCATION SURVEY PLAT

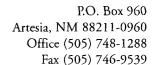
HORDS OFFICE

OPERATOR Mack Energy Corporation	and the same of th		
LEASE Snapper State	\$505 APR 21 PH		
WELL NO 6 Wildcat Grayburg	·		
GR. EL. 4177	660		

SEC.14 TWP. 16 S., RGE. 33 E., N.M.P.M.

I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM NOTES TAKEN IN THE FIELD BY ME AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John W West





June 24, 2005

Oil Conservation Division Attn: David Catanach 1220 South St. Francis Dr. Santa Fe, NM 87505

Re:

Downhole Commingling, and measurement of

Hydrocarbon Production for:

Snapper State #2,3,4,5,6 Section 14, T16S, R33E Lea County, New Mexico RECEIVED

OU. 28 2005

DIVISION

Mack Energy Corporation as operator of the aforementioned (5) wells respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Hume Queen West and Wildcat Grayburg production in the Snapper State wells(State of NM Lease V-7274). Production of both pools will be measured at the Snapper State Tank Battery located in the SE/4 NW/4 Sec. 14 T16S R33E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Testing will be conducted and allocation percentages will be sent to OCD after completion of these wells. Attached is a list of anticipated wells to be down hole commingled.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

Jérry W. Sherrell Production Clerk

jerrys@mackenergycorp.com

JWS/

Enclosures